

Month Paid	Usage Month	Power Purchased Cost	City Billed	Usage Month	PCA Rate	PCA Collected			PC Charge	Difference	Short	
						% for Henry Hub	PCA	.006 Henry Hub				
PC Charge Difference Forwarded Previous Year												
Oct-24	Sept.	\$ 155,348.37	Sep-24	Aug/Sept	0.0250	24%	\$ 48,093.81	\$ 11,542.51	\$ 121,442.91	\$ (2,645.83)	L	
Nov-24	Oct	\$ 153,368.22	Oct-24	Sept/Oct	0.0311	19%	\$ 45,827.10	\$ 8,841.24	\$ 96,148.91	\$ 20,233.45	S	
Dec-24	Nov	\$ 139,680.51	Nov-24	Oct/Nov	0.0311	19%	\$ 40,064.05	\$ 7,729.40	\$ 86,167.59	\$ 21,178.27	S	
Jan-25	Dec	\$ 150,320.55	Dec-24	Nov/Dec	0.0370	16%	\$ 50,542.64	\$ 8,196.10	\$ 92,653.03	\$ 15,320.98	S	
Feb-25	Jan	\$ 187,908.48	Jan-25	Dec/Jan	0.0400	15%	\$ 79,037.40	\$ 11,855.61	\$ 121,350.32	\$ (623.63)	L	
Mar-25	Feb	\$ 156,606.67	Feb-25	Jan/Feb	0.0400	15%	\$ 61,933.36	\$ 9,290.00	\$ 103,086.84	\$ 876.47	S	
Apr-25	Mar	\$ 148,339.57	Mar-25	Feb/Mar	0.0400	15%	\$ 53,727.66	\$ 8,059.15	\$ 89,804.56	\$ 12,866.50	S	
May-25	April	\$ 138,298.52	Apr-25	Mar/April	0.0400	15%	\$ 56,816.10	\$ 8,522.42	\$ 94,187.47	\$ (4,182.64)	L	
Jun-25	May	\$ 154,451.52	May-25	Apr/May	0.0400	15%	\$ 57,885.40	\$ 8,682.81	\$ 95,260.70	\$ 9,988.23	S	
Jul-25	June	\$ 169,963.08	Jun-25	May/June	0.0400	15%	\$ 80,489.56	\$ 12,073.43	\$ 125,421.24	\$ (23,874.29)	L	
Aug-25	July	\$ 184,864.92	Jul-25	June/July	0.0350	17%	\$ 80,438.01	\$ 13,789.37	\$ 138,703.62	\$ (20,487.34)	L	
Sep-25	August	\$ 182,301.87	Aug-25	July/Aug	0.0275	21.8%	\$ 61,768.67	\$ 13,476.80	\$ 136,118.03	\$ (2,108.03)	L	
		\$ 1,921,452.28			0.0356		\$ 716,623.76	\$ 122,058.85	\$ 1,300,345.22	\$ (51,121.75)	L	
						Equals to Formula		Credit				
								Total HH & Difference		\$ 173,180.60		
						Month Moved		Moved to Restricted		\$ 329,491.90		
						To Restricted						
								Total Collected HH		\$ 122,058.85		
Oct-24	Comm	\$ 16,538.21	Comm Ex	Residential	\$ 48,093.81							
Nov-24	\$ 18,276.12	\$ 9,813.15	\$ 17,737.83	\$ 45,827.10	\$ 11,542.51	Includes Overage from FY 2023 \$51.35 and \$16,734.99 Long collected on					PCA Restricted	\$ 329,491.90
Dec-24	\$ 16,453.75	\$ 10,357.58	\$ 13,252.72	\$ 40,064.05	\$ 8,841.24	Moved From Restricted						
Jan-25	\$ 18,802.28	\$ 9,508.37	\$ 22,231.99	\$ 50,542.64	\$ 7,729.40	Moved from Restricted to System Fund						
Feb-25	\$ 27,594.88	\$ 15,952.52	\$ 35,490.00	\$ 79,037.40	\$ 8,196.10	Moved PCA Overage To Restricted						
Mar-25	\$ 24,099.08	\$ 11,190.28	\$ 26,644.00	\$ 61,933.36	\$ 11,855.61	Total Difference					\$ 329,491.90	
Apr-25	\$ 20,722.86	\$ 11,431.64	\$ 21,573.16	\$ 53,727.66	\$ 9,290.00	Note: 14308.70 was moved from restricted COOP underbilled City						
May-25	\$ 22,232.82	\$ 13,997.48	\$ 20,585.80	\$ 56,816.10	\$ 8,059.15	\$ 102,742.65	From PCA FY 2023		Collected FY 2025			\$ 122,058.85
Jun-25	\$ 22,434.88	\$ 14,291.64	\$ 21,158.88	\$ 57,885.40	\$ 8,522.42	Collected more than paid deposited in Restricted PCA						
Jul-25	\$ 29,330.96	\$ 17,967.28	\$ 33,191.32	\$ 80,489.56	\$ 8,682.81							
Aug-25	\$ 28,257.97	\$ 18,582.77	\$ 33,597.27	\$ 80,438.01	\$ 12,073.43							
Sep-25	\$ 21,337.17	\$ 12,646.64	\$ 27,784.86	\$ 61,768.67	\$ 27,266.17							
					\$ 716,623.76	\$ 122,058.84						
Ending Balance From Previous Fiscal Year					\$ 207,433.06							
					\$ 329,491.90							

Amount in PCA Restricted Checking

Amount Deposited for Current FY .006 Hen

ong	%Short/Long	PCA & PC Charge	Difference	Yearly Average	kWh Sold	kWh Purchased	Difference	Sold kWh < or >
	-1.67%	\$ 157,994.20	\$ (2,645.83)	-1.67%	2,009,894	2,003,518	(6,376)	Sold More Than
	15.20%	\$ 133,134.77	\$ 20,233.45	15.20%	1,655,732	1,753,034	97,302	Sold Less Than
	17.87%	\$ 118,502.24	\$ 21,178.27	17.87%	1,328,819	1,574,009	245,190	Sold Less Than
	11.35%	\$ 134,999.57	\$ 15,320.98	11.35%	1,604,774	1,732,610	127,836	Sold Less Than
	-0.33%	\$ 188,532.11	\$ (623.63)	-0.33%	2,158,694	2,286,374	127,680	Sold Less Than
	0.56%	\$ 155,730.20	\$ 876.47	0.56%	1,554,059	1,717,290	163,231	Sold Less Than
	9.50%	\$ 135,473.07	\$ 12,866.50	9.50%	1,462,698	1,559,011	96,313	Sold Less Than
	-2.94%	\$ 142,481.16	\$ (4,182.64)	-2.94%	1,570,675	1,665,323	94,648	Sold Less Than
	6.91%	\$ 144,463.29	\$ 9,988.23	6.91%	1,553,186	1,942,141	388,955	Sold Less Than
	-12.32%	\$ 193,837.37	\$ (23,874.29)	-12.32%	2,105,681	2,283,791	178,110	Sold Less Than
	-9.98%	\$ 205,352.26	\$ (20,487.34)	-9.98%	2,434,987	2,623,440	188,453	Sold Less Than
	-1.14%	\$ 184,409.90	\$ (2,108.03)	-1.14%	2,479,405	2,531,971	52,566	Sold Less Than
	2.75%	\$ 1,894,910.13	\$ 26,542.15	2.75%	21,918,604	23,672,512	1,753,908	8% kWh Sold
		\$ 26,542.15					125,579.81	
	-2.70%	\$ (77,663.90)						
		Oct-24	\$ (2,645.83)	\$ (2,645.83)				
		Nov-24	\$ 20,233.45	\$ 17,587.62				
		Dec-24	\$ 21,178.27	\$ 54,086.87				
		Jan-25	\$ 15,320.98	\$ 54,086.87				
		Feb-25	\$ (623.63)	\$ 53,463.25				
		Mar-25	\$ 876.47	\$ 54,339.72				
		Apr-25	\$ 12,866.50	\$ 67,206.22				
		May-25	\$ (4,182.64)	\$ 63,023.58				
		Jun-25	\$ 9,988.23	\$ 73,011.81				
		Jul-25	\$ (23,874.29)	\$ 49,137.52				
		Aug-25	\$ (20,487.34)	\$ 28,650.18				
		Sep-25	\$ (2,108.03)	\$ (51,121.75)				
			\$ (51,121.75)					

Amt to \$600000
\$ 270,508.10

Line Loss 8%	0.005729371	Line Loss Average
1,893,801	0.006015839	Average Power Co
kWh Purchased	Adding 5% to	0.0716
	Line Loss	
	Average Cost	

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