



1301 South Mopac; Suite 400
Austin, TX 78746-6918
800-700-2443 • texasgasservice.com

June 28, 2023

The City Secretaries/Clerks of the following Texas cities:

Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas

RE: Revised Conservation Adjustment Clause tariff – Rate Schedule No. CAC

Dear City Secretary/Clerk:

Texas Gas Service Company (“Company”) filed its 2022-2024 Energy Efficiency Program budget with the City of Austin on October 14, 2021 in compliance with the Conservation Adjustment Clause (CAC) tariff for the incorporated areas of the Central-Gulf Service Area. However, it has come to our attention that we didn’t update the dates for the new 3-year budget cycle in the CAC tariff, changes that were effective December 29, 2021.

Enclosed you will find **redlined and clean copies of the Company’s CAC tariff, a copy of the Conservation Adjustment Clause Rate (1C) tariff, the 2022-24 Energy Efficiency Program budget, and the approval letter from the City of Austin.**

No action is required on your part; however, the tariff should be kept on file with the city (town, etc.). **This filing is made in compliance with Section 102.151 of the Texas Utilities Code that requires the filing of all rate schedules with the regulatory authority.**

If you have any questions concerning this filing, please contact me at (512) 370-8280.

Sincerely,

Christy Bell
Rate Analyst
Rates and Regulatory Affairs

CONSERVATION ADJUSTMENT CLAUSE

DESCRIPTION

The Conservation Adjustment Clause recovers the costs associated with the Conservation and Energy Efficiency Program offered by Texas Gas Service Company, a Division of ONE Gas, Inc., (“Company”), which offers assistance to residential and commercial customers to encourage efficient use of energy, reduce net energy consumption and lower energy utility bills.

APPLICABILITY

This rate schedule is applicable to the residential and commercial rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc., that apply to the incorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. This tariff will be effective beginning with the first billing cycle of ~~2019~~2022.

DEFINED TERMS

The following definitions are for use specifically in this rider:

1. CAC Charge: The charge on customers’ monthly utility bills, the proceeds from which are used to fund the Conservation and Energy Efficiency Program;
2. Regulatory Body: The cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas, including any department or office within a city with delegated authority to review and approve the Conservation and Energy Efficiency budget and CAC Charge adjustment;
3. Residential Customers: All incorporated residential gas sales customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas; and
4. Commercial Customers: All incorporated commercial gas sales and transportation customers within the cities of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

TERMS AND CONDITIONS

1. The CAC Charge outlined in this tariff shall be updated every three years in conjunction with the filing of the CAC budget.

Supersedes Rate Schedules Dated

~~Central Texas October 26, 2016~~ November 30, 2018 (CGSA ~~Cities except Buda,~~

~~South Texas January 6, 2017~~ ~~Marble Falls and Pflugerville~~ eff. August 4, 2020) December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)

Meters Read On and After

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

CONSERVATION ADJUSTMENT CLAUSE (continued)

2. The programs offered under the Conservation Adjustment Clause (CAC) may include, but are not limited to, residential, new construction and commercial customer rebates and a low-income free appliance replacement program.
3. A minimum of seventy percent (70 percent) of total annual program costs shall be for direct programs including, but not limited to, direct installation programs, weatherization, low-income free equipment, and rebates on high-efficiency natural gas appliances.
4. The remaining program costs shall be spent on common education and administrative costs. Administrative costs shall not exceed fifteen percent (15 percent) of total CAC program costs.
5. Common education and administrative costs will be allocated to each rate class based upon the proportion of direct costs.
6. Actual expenditures on direct programs may vary from the budgeted amounts among approved programs of the same customer class.
7. The overall portfolio of direct program offerings shall be designed to conserve energy and contain a comprehensive array of programs that allows for participation from a wide variety of customer types. The overall budget shall be cost-effective based on the evaluation of a third-party consultant using industry standard methodologies, such as those prescribed by the California Standard Practice Manual.
8. Texas Gas Service will provide the City of Austin Resource Management Commission (“Commission”) or successor board or commission the proposed program selection and budget no later than 45 days prior to a budget filing. The Commission will review the program selection and budget, provide input and make a recommendation to the City of Austin. Public comment and/or input shall be heard by the Commission during these meetings.
9. A proposed budget shall be deemed approved if all terms and conditions are met.

ADJUSTMENT OF CAC CHARGE

The CAC Charge for a given three-year period will be separately calculated for each individual customer class according to the following and shall be included on the customer’s monthly utility bill. The initial charge, to begin with the first billing cycle of ~~2019~~2022, will be implemented in conjunction with the budget for the years ~~2019-2021~~2022-2024.

Residential	Commercial
CAC Fixed Charge = $\frac{BCD + BA}{NB}$	CAC Volumetric Charge = $\frac{BCD + BA}{NV}$

Supersedes Rate Schedules Dated

~~Central Texas October 26, 2016~~ November 30, 2018 (CGSA ~~Cities except Buda,~~

~~South Texas January 6, 2017~~ ~~Marble Falls and Pflugerville~~ eff. August 4, 2020) December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)

Meters Read On and After

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

CONSERVATION ADJUSTMENT CLAUSE (continued)

BCD = Budgeted Conservation Dollars. The BCD shall include all expected costs attributable to the Company's Conservation and Energy Efficiency Program for the 12-month period ending December 31 of each year, including but not limited to, rebates paid, material costs, cost of educational and consumer awareness materials related to energy conservation/efficiency, planning, development, implementation, evaluation and administration of the CAC program.

BA = Balance Adjustment. The BA shall compute the differences between Rider CAC collections by class and expenditures by class for the 36-month period ending the prior (date) and collect the over/under recovery during the subsequent 36-month period beginning (date) of the following year.

NB = Actual bills from the prior calendar year, normalized for growth/attrition

NV = Actual volumes from the prior calendar year normalized for weather and growth/attrition, listed in Ccf

REPORTING

Program selection and the annual budget will be determined for a 3-year period.

The following documents will be filed with the Regulatory Body beginning in 2018:

1. Rate Schedule 1C indicating the new CAC Charge for each of the affected rate classes, to be filed within 20 days of implementation;
2. An annual report of the prior calendar year collections and disbursements, to be filed within 120 days following the prior calendar year end. The annual report will also be made available on the Company's website. The annual filing shall include the BCD, twelve-month BA, data on the total cost of the Conservation and Energy Efficiency Program, and reporting of program administrative and education costs; and
3. A calendar year budget will be provided to the Regulatory Body by the Company on or before October 15 of the year prior to start of the following 3-year period. If no action is taken by the Regulatory Body by November 30, the budget and resulting CAC charge will automatically be approved for the next three-year period.

NOTICE AND REGULATORY EXPENSES

The cost of any public notice issued or regulatory expenses incurred will be recovered through the subsequent CAC Charge and are not subject to the approved budget or administrative cap.

Supersedes Rate Schedules Dated

~~Central Texas October 26, 2016~~ November 30, 2018 (CGSA ~~Cities except Buda,~~

~~South Texas January 6, 2017~~ ~~Marble Falls and Pflugerville~~ eff. August 4, 2020) December 29, 2021 (CGSA except Buda,

Meters Read On and After

Marble Falls and Pflugerville)

September 15, 2022 (Cities of Buda, Marble Falls and Pflugerville)

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CONSERVATION ADJUSTMENT CLAUSE (continued)

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REPORTING

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NOTICE AND REGULATORY EXPENSES

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Central-Gulf Service Area (Select cities)
(formerly Central Texas Service Area)

RATE SCHEDULE 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (“CAC”) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Marble Falls, Nixon, Pflugerville, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

<u>Rate Schedule</u>	<u>Customer Class</u>	<u>*Monthly Conservation Rate</u>
10	Residential Service	\$ 0.74 fixed customer charge
20	Commercial Service	\$ 0.00520 per Ccf
T-1	Commercial Transportation Service	\$ 0.00520 per Ccf

*The Conservation Rate will change every three years pursuant to Rate Schedule CAC.

Supersedes Rate Schedule Dated
December 31, 2018 (CGSA eff. August 4, 2020)

Meters Read On and After
December 29, 2021 (CGSA except Buda, Marble Falls and Pflugerville)
September 15, 2022 (Buda, Marble Falls and Pflugerville)

Texas Gas Service
2022 Central Texas Energy Efficiency Program Budget

Program	Rebate Amount	2022 Proposed		2022 Budget vs 2021 Budget	2021 Actual (9+3)		2021 Budget vs. Actual (7+5)		2020 Actual		2021 Actual (7+5) vs 2020 Actual	
		Rebate Count	Budget	Variance	Rebate Count	Expenditure	Budget	Variance	Rebate Count	Expenditure	Rebate Variance	Expenditure Variance
Commercial												
<u>Water Heating Programs</u>												
Water Heating System Tankless or Super High-Efficiency Natural Gas Water Heater	14% (.82-.86 EF) or 20% (>.87 EF) of water heater system >75,000	-	\$ -	\$ -	-	\$ -	-	-	1	\$ 3,399	(1)	\$ (3,399)
Heater	\$600	10	6,000	-	2	1,200	-	-	-	-	2	1,200
Solar Water Heater with Natural Gas Backup	20% of installed cost	-	-	-	-	-	-	-	-	-	-	-
Total Water Heating Programs		10	\$ 6,000	\$ (4,000)	2	\$ 1,200	\$ 10,000	\$ (8,800)	1	\$ 3,399	1	\$ (2,199)
Natural Gas Dryer with Moisture Sensor Program	\$225	5	\$ 1,125	\$ 1,125	-	\$ -	\$ -	\$ -	3	\$ 675	(3)	\$ (675)
Food Service Equipment Programs: EnergyStar griddles, fryers, convection ovens and steam cookers	\$400	5	\$ 2,000	\$ 650	2	\$ 800	\$ 1,350	\$ (550)	1	\$ 400	1	\$ 400
<u>Natural Gas Vehicle Programs</u>												
Converted Natural Gas Vehicle	\$3,000	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Vehicle Refueling Station	\$2,000	-	-	-	-	-	-	-	-	-	-	-
Total Natural Gas Vehicle Programs		-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	-	\$ -
<u>Direct Install Programs (Measures)</u>												
Weather Stripping	\$8/ft.	20,000	\$ 160,000	-	9,920	\$ 79,360	-	-	25,985	\$ 207,880	(16,065)	\$ (128,520)
High-Efficiency Handheld Showerhead	\$21	175	3,675	-	28	588	-	-	160	3,360	(132)	(2,772)
High-Efficiency Fixed Showerhead	\$13	898	11,674	-	364	4,732	-	-	854	11,102	(490)	(6,370)
Low-Flow Faucet Aerator	\$13	1,999	25,987	-	802	10,426	-	-	1,889	24,557	(1,087)	(14,131)
Pre-Rinse Spray Valve	\$140	39	5,460	-	1	140	-	-	2	2,400	(1)	140
Dryer Smart	\$1,200	10	12,000	-	-	-	-	-	42	16,800	(2)	(2,400)
Steam Trap Replacement	\$400	53	21,200	-	-	-	-	-	-	-	(42)	(16,800)
Total Direct Install Programs		23,174	\$ 239,996	\$ 2,846	11,115	\$ 95,246	\$ 237,150	\$ (141,904)	28,932	\$ 266,099	(17,817)	\$ (170,853)
Total Commercial		23,194	\$ 249,121	\$ 621	11,119	\$ 97,246	\$ 248,500	\$ (151,254)	28,937	\$ 270,573	(17,818)	\$ (173,327)
Residential												
<u>Residential Retrofit</u>												
<u>Water Heating Programs</u>												
Tankless or Super High-Efficiency Natural Gas Water Heater: .82 EF or above - Sunset 12/2021	\$650	-	-	-	1,257	817,050	-	-	-	-	-	-
Tankless or Super High-Efficiency Natural Gas Water Heater: .82 EF or above	\$400	400	160,000	-	-	-	-	-	418	271,350	(418)	(271,350)
Tankless or Super High-Efficiency Natural Gas Water Heater: .93 EF or above	\$650	550	357,500	-	-	-	-	-	-	-	-	-
Solar Water Heater with Natural Gas Backup	\$750	-	-	-	-	-	-	-	-	-	-	-
Total Water Heating Programs		950	\$ 517,500	\$ 186,000	1,257	\$ 817,050	\$ 331,500	\$ 485,550	418	\$ 271,350	(418)	\$ (271,350)
<u>Heating Programs</u>												
Natural Gas Furnace: 92% AFUE or higher	\$40	-	-	-	294	11,760	-	-	546	21,840	(252)	(10,080)
	\$675	65	43,875	-	38	25,650	-	-	32	21,600	6	4,050
Total Heating Programs		65	\$ 43,875	\$ (43,350)	332	\$ 37,410	\$ 87,225	\$ (49,815)	873	\$ 65,565	(541)	\$ (28,155)
<u>Natural Gas Dryer Programs</u>												
Bonus Dryer Voucher	\$100	150	15,000	-	252	25,200	-	-	159	15,900	93	9,300
Natural Gas Dryer with Moisture Sensor	\$225	750	168,750	-	657	147,825	-	-	750	168,750	(93)	(20,925)
Natural Gas Dryer Stub	\$300	50	15,000	-	25	7,500	-	-	32	9,600	(7)	(2,100)
Total Natural Gas Dryer Programs		950	\$ 198,750	\$ (75,750)	934	\$ 180,525	\$ 274,500	\$ (93,975)	941	\$ 194,250	(7)	\$ (13,725)
<u>Home Improvement Programs (Participants)</u>												
Duct Sealing, Replacement & Insulation	\$.08/ft. ² , \$1.50/ft. ² , \$1.00/ft. ²	950	\$ 201,200	-	588	109,575	-	-	877	171,307	(289)	(61,732)
Attic Insulation	\$.0025 ft. ² x "R" value + \$45 setup fee	500	75,000	-	298	47,888	-	-	438	69,596	(140)	(21,708)
Wi-Fi Thermostat	\$60	75	4,500	-	-	-	-	-	71	1,775	(42)	(1,050)
Wi-Fi Thermostat	\$25	250	25,000	-	225	22,500	-	-	227	22,700	-	-
Off-Season Incentive	\$100	-	-	-	-	-	-	-	-	-	-	-
Mail Out Kits: 1 showerhead, 3 faucet aerators, plumbing tape	\$17	3,000	49,500	-	3,000	49,500	-	-	2,151	35,535	849	14,025
Total Home Improvement Programs		4,775	\$ 355,260	\$ (126,340)	4,140	\$ 230,248	\$ 481,600	\$ (251,352)	3,764	\$ 300,913	378	\$ (70,464)
Total Residential Retrofit		6,740	1,115,385	\$ (59,440)	6,663	1,265,233	\$ 1,174,825	\$ 90,408	5,996	832,078	(588)	(383,694)
Residential New Construction												
<u>Water Heating Programs</u>												
Tankless or Super High-Efficiency Natural Gas Water Heater: .82 EF or above - Sunset 12/2021	\$400	-	-	-	863	345,200	-	-	865	-	(2)	345,200
Tankless or Super High-Efficiency Natural Gas Water Heater: .82 EF or above	\$275	350	96,250	-	-	-	-	-	-	-	-	-
Tankless or Super High-Efficiency Natural Gas Water Heater: .93 EF or above	\$425	550	233,750	-	-	-	-	-	-	-	-	-
Solar Water Heater with Natural Gas Backup	\$750	-	-	-	-	-	-	-	-	-	-	-
Total Water Heating Programs		900	\$ 330,000	\$ (170,000)	863	\$ 345,200	\$ 500,000	\$ (154,800)	865	\$ -	(2)	\$ 345,200
<u>Heating Programs</u>												
Natural Gas Furnace: 92% AFUE or higher	\$675	350	236,250	-	78	52,650	-	-	413	278,775	(335)	(226,125)
Total Heating Programs		350	\$ 236,250	\$ 114,750	78	\$ 52,650	\$ 121,500	\$ (68,850)	413	\$ 278,775	(335)	\$ (226,125)
<u>Natural Gas Dryer Programs</u>												
Natural Gas Dryer with Moisture Sensor	\$225	75	16,875	-	16	3,600	-	-	61	13,725	(45)	(10,125)
Natural Gas Dryer Stub	\$300	750	225,000	-	246	73,800	-	-	650	195,000	(404)	(121,200)
Total Natural Gas Dryer Programs		825	\$ 241,875	\$ (160,125)	262	\$ 77,400	\$ 402,000	\$ (324,600)	711	\$ 208,725	(449)	\$ (131,325)
Total Residential New Construction		2,075	808,125	\$ (215,375)	1,203	475,250	\$ 1,023,500	\$ (548,250)	1,989	487,500	(786)	(12,250)
Low-Income Free Equipment		156	\$ 300,000	\$ -	122	246,863	\$ 300,000	\$ (53,137)	199	\$ 338,277	(77)	\$ (91,414)
Total Residential		8,971	\$ 2,223,510	\$ (274,815)	7,988	\$ 1,987,346	\$ 2,498,325	\$ (510,979)	8,184	\$ 1,657,855	(1,451)	\$ (487,358)
Total Program Spending		32,165	2,472,631	(274,194)	19,107	2,084,592	2,746,825	(662,233)	37,121	1,928,428	(19,269)	(660,685)
Education Expenses			\$ 350,000	\$ (50,000)		\$ 192,041	\$ 400,000	\$ (207,959)		\$ 327,462		\$ (135,421)
Administrative Expenses												
Operation Expenses			\$ 450,000	\$ -		\$ 268,637	\$ 450,000	\$ (181,363)		\$ 402,530		\$ (133,893)
Total Administrative Expenses			\$ 450,000	\$ -		\$ 268,637	\$ 450,000	\$ (181,363)		\$ 402,530		\$ (133,893)
Grand Total		32,165	\$ 3,272,631	\$ (324,194)	19,107	\$ 2,575,270	\$ 3,596,825	\$ (1,051,555)	37,121	\$ 2,658,420	(19,269)	\$ (929,999)



City of Austin

Office of Telecommunications & Regulatory Affairs
P.O. Box 1088, Austin, TX 78767
(512) 974-2999

November 29, 2021

Jasmine King-Bush, Energy Efficiency Program Supervisor
Texas Gas Service
1301 S. Mopac Expressway, Suite 400
Austin, TX 78746

TRANSMITTED via email on 11/29/21

Dear Jasmine:

Please accept this as written notification of the City's administrative approval of the TGS Energy Efficiency Program 2022-24 budget filed with the City on October 14, 2021. City staff has completed review of the proposed budget and program and has determined it is compliant with the current CAC Tariff.

Please let me know if you have any questions.

Sincerely,



Kondella Hawkins, Officer
Telecommunications and Regulatory Affairs
Financial Services Department

cc: Ed Van Eenoo, Chief Financial Officer
Diana Thomas, Deputy Chief Financial Officer