



1301 South Mopac Expressway, Suite 400
Austin, Texas 78746
texasgasservice.com

February 10, 2026

VIA ELECTRONIC DELIVERY

Honorable Mayor and Council Member of:

Alamo, Aledo, Alton, Andrews, Anthony, Austin, Barstow, Bayou Vista, Beaumont, Bee Cave, Borger, Breckenridge, Brownsville, Bryson, Buda, Cedar Park, Clint, Combes, Crane, Creedmoor, Cuero, Dell City, Donna, Dripping Springs, Edcouch, Edinburg, El Paso, Elsa, Galveston, Georgetown, Gonzales, Graford, Graham, Groves, Harlingen, Hidalgo, Horizon City, Hudson Oaks, Hutto, Jacksboro, Jamaica Beach, Jarrell, Kyle, La Feria, La Joya, La Villa, Laguna Vista, Lakeway, Lockhart, Los Fresnos, Luling, Lyford, Marble Falls, McAllen, McCamey, Mercedes, Millsap, Mineral Wells, Mission, Monahans, Mustang Ridge, Nederland, Nixon, Palm Valley, Palmhurst, Palmview, Pecos, Penitas, Pflugerville, Pharr, Port Arthur, Port Isabel, Port Neches, Primera, Progreso, Pyote, Rancho Viejo, Raymondville, Rio Hondo, Rollingwood, San Benito, San Elizario, San Juan, Santa Rosa, Shiner, Skellytown, Socorro, Spicewood, Sunset Valley, Thorntonville, Vinton, Weatherford, Weslaco, West Lake Hills, Wickett, Willow Park, Wink, and Yoakum, Texas.

RE: Texas Gas Service Company Docket Compliance, Case No. 28202, Pipeline Integrity Testing Rider Annual Report

Texas Gas Service Company, a Division of ONE Gas, Inc., (“TGS” or the “Company”) was authorized recovery of Pipeline Integrity Testing (“PIT”) expenses pursuant to Rate Schedule PIT-Rider approved in the Final Order in Case No. 28202. TGS is filing this letter in compliance with the annual reporting requirements of the PIT Rider rate schedule.


For the calendar year ending December 31, 2025, the Company incurred Pipeline Integrity Testing expenses totaling \$4,937,637. As a result of the 2025 annual PIT reports, the Company was authorized to recover \$5,624,045. During the period April 2025 through December 2025, the Company collected \$3,221,739. The Company estimates it will recover an additional \$2,402,306 during the period January through March 2026, leaving no balance uncollected. As a result of the 2024 annual PIT report, the Company was authorized to recover \$1,882,797. During the period April 2024 through March 2025, the Company recovered \$1,798,499, leaving a balance of \$88,048 under collected, which will be added to the recovery during 2026 as set forth in the tariff. The Company has calculated a rate of \$0.0113 per Ccf to be collected from customers for the 12-month period, April 2026 through March 2027.

Enclosed are a copy of the PIT-Rider tariff showing the \$0.0113 rate, a copy of the proposed Public Notice and supporting documentation.

If you have any questions or concerns, please contact me at marie.michels@onegas.com or at 512-370-8264.

Respectfully submitted,

Click here to enter a date.
Enter recipient name

A handwritten signature in black ink, consisting of a large, stylized 'M' followed by several loops and a final flourish.

Marie Michels
Rates and Regulatory Manager

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER**A. APPLICABILITY**

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is for the recovery of costs associated with pipeline integrity testing as defined in Rate Schedule PIT. This rate shall apply to the following gas sales and standard transportation rate schedules of Texas Gas Service Company, a Division of ONE Gas, Inc. currently in force in the Company's incorporated and unincorporated areas served by the Company, as listed in the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1: Rate Schedules 10, 15, 20, 25, 30, 40, CNG-1, E5, 1Z, 1Y, 2Z, 2Y, 3Z, 4Z, CNG-1-ENV, T-1, T-EGEN, T-1-ENV and T-EGEN-ENV.

B. PIT RATE

\$0.0113 per Ccf metered @ 14.65 psi*

*All customers will be billed at a Common Billing Pressure of 14.65 psi, but not all customers receive service at the pressure base of 14.65 psi. To determine the pressure base and conversion factors for your location, refer to the Company's Rules of Service (Rate Schedule Number QSR-TGS), Section 13.1.

This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

PUBLIC NOTICE
2026 TGS Pipeline Integrity Testing Rider

Texas Gas Service Company, a Division of ONE Gas, Inc., (the “Company” or “TGS”) hereby gives notice of rates to be charged from April 2026 through March 2027 under the Pipeline Integrity Testing (“PIT”) Rider applicable to all incorporated and environs areas served by the Company, as listed in the Company’s Rules of Service (Rate Schedule Number QSR-TGS), Section 1.1. The PIT Rider permits the Company to recover the cost of pipeline safety testing that the Company is required to perform by law.

The effect of the PIT Rider on the various rate schedules is set forth in the table below:

Rate Schedule	PIT Rate Per Ccf	Average Monthly Bill Impact	Number of Customers
Residential -Small	\$ 0.0113	\$ 0.17	354,255
Residential - Large	\$ 0.0113	\$ 0.48	312,134
Commercial - Small	\$ 0.0113	\$ 0.44	24,615
Commercial - Large	\$ 0.0113	\$ 9.60	9,765
Industrial	\$ 0.0113	\$ 46.13	91
Public Authority	\$ 0.0113	\$ 6.21	2,728
Compressed Natural Gas	\$ 0.0113	\$ 0	1
Electric Generation Transportation	\$ 0.0113	\$ 0	1
Transportation	\$ 0.0113	\$ 79.22	944
Ft. Bliss	\$ 0.0113	\$ 267.92	19

Persons with questions or who want more information about this filing may contact Texas Gas Service at 1-800-700-2443. A copy of the filing will be available on the Company’s website at <https://www.texasgasservice.com/rateinformation/state>.

AVISO PÚBLICO

Cláusula (Rider) de Pruebas de Integridad de Gasoductos (PIT) 2026

Texas Gas Service Company, una división de ONE Gas, Inc. (la “Compañía” o “TGS”), por este medio notifica las tarifas que se aplicarán desde abril de 2026 hasta marzo de 2027 bajo la Cláusula de Pruebas de Integridad de Gasoductos (“PIT”), aplicable a todas las áreas incorporadas y sus alrededores atendidas por la Compañía, según se indica en las Reglas de Servicio de la Compañía (Programa de Tarifas Número QSR-TGS), Sección 1.1. La Cláusula PIT permite a la Compañía recuperar los costos asociados con las pruebas de seguridad de los gasoductos que está legalmente obligada a realizar.

El impacto de la Cláusula PIT en los distintos programas tarifarios se presenta en la siguiente tabla:

Rate Schedule	PIT Rate Per Ccf	Average Monthly Bill Impact	Number of Customers
Residential -Small	\$ 0.0113	\$ 0.17	354,255
Residential - Large	\$ 0.0113	\$ 0.48	312,134
Commercial - Small	\$ 0.0113	\$ 0.44	24,615
Commercial - Large	\$ 0.0113	\$ 9.60	9,765
Industrial	\$ 0.0113	\$ 46.13	91
Public Authority	\$ 0.0113	\$ 6.21	2,728
Compressed Natural Gas	\$ 0.0113	\$ 0	1
Electric Generation Transportation	\$ 0.0113	\$ 0	1
Transportation	\$ 0.0113	\$ 79.22	944
Ft. Bliss	\$ 0.0113	\$ 267.92	19

Las personas que tengan preguntas o deseen obtener más información sobre esta presentación pueden comunicarse con Texas Gas Service al 1-800-700-2443. Una copia de esta presentación estará disponible en el sitio web de la Compañía en:

<https://www.texasgasservice.com/rateinformation/state>.

Texas Gas Service Company, a Division of ONE Gas, Inc.
Pipeline Integrity Testing Rider
Rate Calculation

Line	Description	Amount
1	Pipeline Integrity Testing Costs Deferred in 2025	\$ 4,937,637
2	Prior years true-up	88,048
3	Total to Recover April 2026 through March 2027	<u>\$5,025,685</u>
4	Annual Volumes (Ccf)	<u>445,161,087</u>
5	PIT Rider Rate per Ccf for April 2026 through March 2027	<u>\$0.0113</u>
6	(Line 3 divided by Line 4)	

Texas Gas Service Company, a Division of ONE Gas, Inc.
Pipeline Integrity Testing Rider
Bill Impact

Line	Rate Schedule	Bills	Customers	Volumes	Average Use per Customer	PIT Rate per Ccf	Average Monthly Bill Impact
1	Residential -Small	4,251,065	354,255	62,576,511	15	\$ 0.0113	\$ 0.17
2	Residential -Large	3,745,612	312,134	160,006,210	43	\$ 0.0113	\$ 0.48
3	Commercial - Small	295,385	24,615	11,562,140	39	\$ 0.0113	\$ 0.44
4	Commercial - Large	117,176	9,765	99,524,833	849	\$ 0.0113	\$ 9.60
5	Industrial	1,097	91	4,477,923	4,082	\$ 0.0113	\$ 46.13
6	Public Authority	32,735	2,728	17,975,671	549	\$ 0.0113	\$ 6.21
7	Compressed Natural Gas	12	1	-	-	\$ 0.0113	\$ -
8	Electric Generation Transportation	12	1	4,263,918	355,327	\$ 0.0113	\$ 4,015.19
9	Standard Transportation	11,325	944	79,391,794	7,010	\$ 0.0113	\$ 79.22
10	Ft Bliss	227	19	5,382,087	23,710	\$ 0.0113	\$ 267.92
		<u>\$ 8,454,646</u>	<u>\$ 704,554</u>	<u>\$ 445,161,087</u>			

Source: OS-25-28202 Proposal for Decision Poof of Rev

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Texas Service Area- Central Texas cities only
Pipeline Integrity Testing Rider
True-up of prior years recovery of Pipeline Integrity Testing expenses

Line	Description	Amount
1	Approved 2023 Amount to Recover	(\$15,609)
2	Recoveries Apr-Dec 2024	6,270
3	Unrecovered 2023 PIT Expenses at 12/13/2024	<u>(\$9,339)</u>
4	Recoveries Jan - Mar 2025	7,649
5	Unrecovered 2023 PIT Expenses at 3/31/2025	<u>(\$1,690)</u>
6	Interest on Under (Over) Recovery at Cost of Longterm debt	(\$75)
7	Remaining 2023 Costs to recover (refund)	<u><u>(\$1,765)</u></u>
8	Approved 2024 Amount to Recover	\$20,860
9	Recoveries Apr-Dec 2025	<u>(6,220)</u>
10	Unrecovered 2024 PIT Expenses at 12/13/2025	\$14,640
11	Estimated recoveries Jan-Mar 2026	<u>(\$14,640)</u>
12	Estimated unrecovered 2024 PIT Expenses at 3/31/2026	<u><u>\$0</u></u>
13	Total Prior Year True-Up	<u><u>(\$1,765)</u></u>

Texas Gas Service Company, a Division of ONE Gas, Inc.
West North Service Area
Pipeline Integrity Testing Rider
True-up of prior years recovery of Pipeline Integrity Testing expenses

Line	Description	Amount
1	Approved 2023 Amount to Recover (Refund)	166,413
2	Recoveries Apr-Dec 2024	<u>(77,799)</u>
3	Unrecovered 2023 PIT Expenses at 12/13/2024	\$88,614
4	Recoveries Jan-Mar 2025	<u>(72,711)</u>
5	Unrecovered 2023 PIT Expenses at 3/31/2025	\$15,904
6	Interest on Under (Over) Recovery at Cost of Longterm debt	<u>\$708</u>
7	Remaining 2023 Costs to recover (refund)	<u><u>\$16,612</u></u>
8	Approved 2024 Amount to Recover	1,588,020
9	Recoveries Apr-Dec 2025	<u>(695,795)</u>
10	Unrecovered 2024 PIT Expenses at 12/13/2025	\$892,225
11	Estimated recoveries Jan-Mar 2026	<u>(892,225)</u>
12	Estimated unrecovered 2024 PIT Expenses at 3/31/2026	<u><u>\$0</u></u>
13	Total Prior Year True-Up	<u><u>\$16,612</u></u>

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
Pipeline Integrity Testing Rider
True-up of prior years recovery of Pipeline Integrity Testing expenses

Line	Description	Amount
1	Approved 2023 Amount to Recover	\$1,731,993
2	Recoveries Apr-Dec 2024	<u>(1,178,272)</u>
3	Unrecovered 2023 PIT Expenses at 12/13/2024	\$553,720
4	Recoveries Jan-Mar 2025	<u>(483,637)</u>
5	Unrecovered 2023 PIT Expenses at 12/31/2025	\$70,083
6	Interest on Under (Over) Recovery at Cost of Longterm debt	\$3,119
7	Remaining 2023 Costs to recover (refund)	<u>\$73,202</u>
8	Approved 2024 Amount to Recover	\$4,015,166
9	Recoveries Apr-Dec 2025	<u>(2,519,725)</u>
10	Unrecovered 2024 PIT Expenses at 12/13/2025	\$1,495,441
11	Estimated recoveries Jan-Mar 2026	<u>(1,495,441)</u>
12	Estimated unrecovered 2024 PIT Expenses at 3/31/2026	<u>\$0</u>
13	Total Prior Year True-Up	<u>\$73,202</u>

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Gulf Service Area- Central Texas cities only
Pipeline Integrity Testing Rider
Deferred Pipeline Integrity Testing Expense

Project Number	Project Description	Expenditure Type	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Grand Total
091.082.7200.010018	(2025 IMP) LINE 2100 SEG 1 & 2 - ECDA SURVEY/PIPELINE ASSESSMENT	Contractor Supplied Material							17,730.00	220,698.94	182,620.00				421,048.94
		Other Charges Conversion							(17,730.00)						(17,730.00)
091.082.7202.010019	2025 TIMP - LINE 2100-1 & 2100-2	Contractor Supplied Labor								246,095.40				(27,186.16)	218,909.24
		Employee Expense-Other									6.00				6.00
		Environmental Services									2,529.17	1,968.50			4,497.67
		Stores Material Issues							4,882.91	91.23					4,974.14
		Stores Overhead							1,368.19	23.73					1,391.92
091.082.7202.010021	2025 TIMP - IN LINE INSPECTION OF LINE 2200-1 & 2200-2	Contractor Supplied Labor										15,352.80	41,401.98	67,631.60	124,386.38
		Contractor Supplied Material										9,386.72	793.28		10,180.00
		Direct Purchase Material								98.08	1,175.92	687.47	1,526.55	231.09	3,719.11
		Employee Expensed Air Fare							418.95			752.63	1,056.67	512.96	2,741.21
		Employee Expensed Hotel							481.38				2,724.18	535.11	3,740.67
		Employee Expensed Meals							205.58				1,469.10	1,512.25	3,186.93
		Employee Expensed Travel										23.55		30.80	54.35
		Employee Expense-Other											376.29		376.29
		Equipment											748.66		748.66
		Freight										18.28	60.76		79.04
		Leases											663.75		663.75
		P-Card Purchases							118.42	19.61		42.15	654.31	90.00	924.49
		Rents							757.28				963.43	510.41	2,231.12
		Safety Supplies											54.13		54.13
		Stores Material Issues										7,699.30	36.48		7,735.78
		Stores Material Returns										(2,997.95)		(2,997.95)	(5,995.90)
		Stores Overhead										1,130.67	9.14	(451.19)	688.62
Grand Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,962.71	\$ 449,296.99	\$ 186,331.09	\$ 34,040.57	\$ 52,562.26	\$ 40,418.92	\$ 788,612.54

Texas Gas Service Company, a Division of ONE Gas, Inc.
Central Gulf Service Area- Central Texas cities only
Pipeline Integrity Testing Rider
Recovery of Pipeline Integrity Testing Expense

Recoveries		
January-25	2,278.26	
February-25	3,121.18	
March-25	2,249.77	7,649.21
April-25	(751.92)	
May-25	(673.09)	
June-25	(618.09)	
July-25	(553.69)	
August-25	(538.25)	
September-25	(557.75)	
October-25	(570.60)	
November-25	(649.22)	
December-25	(1,307.29)	(6,219.90)
Total Net Recoveries in 2025	1,429.31	1,429.31

Texas Gas Service Company, a Division of ONE Gas, Inc.
West North Service Area- West Texas cities only
Pipeline Integrity Testing Rider
Deferred Pipeline Integrity Testing Expense

Project Number	Project Description	Expenditure Type	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Grand Total
091.082.7650.010029	2024 IMP - ASSESSMENTS ON LINE 1000- A3	Contractor Supplied Labor	\$ 12,445.00	\$ 17,840.79											\$ 30,285.79
		Stores Material Returns												(100.60)	(100.60)
		Stores Overhead												(15.14)	(15.14)
091.082.7650.010030	2024 IMP - ASSESSMENTS ON LINE 1000- A1	Contractor Supplied Labor						864.95							864.95
091.082.7650.010032	LINE - 2063-MS - 2025 IMP PT	Contractor Supplied Labor									5,796.79	437,706.89	10,599.84	2,366.62	456,470.14
		Direct Purchase Material										7,132.36			7,132.36
		Employee Expensed Air Fare										583.36			583.36
		Employee Expensed Hotel										479.25			479.25
		Employee Expensed Meals										229.98			229.98
		Employee Expensed Travel										590.91			590.91
		Stores Material Issues										419.53			419.53
		Stores Material Returns										(2,923.17)			(2,923.17)
		Stores Overhead										(602.12)			(602.12)
Grand Total			\$ 12,445.00	\$ 17,840.79	\$ -	\$ -	\$ -	\$ 864.95	\$ -	\$ -	\$ 5,796.79	\$ 443,616.99	\$ 10,599.84	\$ 2,250.88	\$ 493,415.24

Texas Gas Service Company, a Division of ONE Gas, Inc.
West North Service Area
Pipeline Integrity Testing Rider
Recovery of Pipeline Integrity Testing expenses

Recoveries

January-25	\$ (26,693.18)
February-25	(28,558.53)
March-25	(17,458.79)
April-25	(119,908.71)
May-25	(75,920.14)
June-25	(66,546.52)
July-25	(55,905.40)
August-25	(52,081.94)
September-25	(56,533.71)
October-25	(55,993.49)
November-25	(70,706.14)
December-25	(142,198.60)
Total Net Recoveries in 2025	\$ (768,505.15)

Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area- Rio Grande Valley cities only
Pipeline Integrity Testing Rider
Deferred Pipeline Integrity Testing Expense

Project Number	Project Description	Expenditure Type	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Grand Total
091.082.7700.010005	(2024 IMP) LINE 173K SEGS 3 THRU 5 - ECDA ASSESSMENT SURVEY AND EXCAVATIONS	Other Charges Conversion			\$ 1,294.29	\$ 451.29								\$	1,745.58
		Stores Overhead			194.66	90.44									285.10
091.082.7700.010006	(2024 IMP) LINE 173DD SEGS 1 THRU 4 - ECDA ASSESSMENT SURVEY AND EXCAVATIONS	Contractor Supplied Labor							1,965.41						1,965.41
091.082.7700.010008	(2024 IMP) LINE 396 SEGS 2 THRU 4 - ECDA ASSESSMENT SURVEY AND EXCAVATIONS	Contractor Supplied Labor	2,645.80		4,500.00										2,645.80
		Right of Way Draft										4,500.00		(4,500.00)	4,500.00
		Stores Material Issues	526.75												526.75
		Stores Overhead	118.83												118.83
091.082.7799.010012	Line 250 Seg 3-4 & 5	Right of Way Draft		3,000.00											3,000.00
091.082.7799.010095	2021 IMP - LINE 250-2	Stores Material Returns	(266.76)												(266.76)
		Stores Overhead	(60.18)												(60.18)
091.082.7799.010104	2024 IMP - ASSESSMENTS ON LINE 189-1	Contractor Supplied Labor	3,600.00												3,600.00
091.082.7799.010105	2024 IMP - ASSESSMENTS ON LINE 189-2	Contractor Supplied Labor	7,120.00												7,120.00
		Stores Material Returns						(102.90)							(102.90)
		Stores Overhead						(24.73)							(24.73)
091.082.7799.010106	2024 IMP - ASSESSMENTS ON LINE 189-6	Contractor Supplied Labor	6,884.00												6,884.00
091.082.7799.010107	2024 IMP - ASSESSMENTS ON LINE 198-2	Contractor Stores Issue	1,615.38												1,615.38
		Contractor Supplied Labor					2,250.00	335.81							2,585.81
		Contractor Supplied Material	14,508.00		35,612.50										50,120.50
		Stores Overhead	364.43												364.43
091.082.7799.010108	2024 IMP - ASSESSMENTS ON LINE 198-5	Contractor Stores Issue	1,615.38												1,615.38
		Stores Overhead	364.43												364.43
091.082.7799.010109	2024 IMP - ASSESSMENTS ON LINE 198-6	Contractor Stores Issue	807.69												807.69
		Contractor Supplied Labor						14.16							14.16
		Stores Overhead	182.21												182.21
091.082.7799.010110	2024 IMP - ASSESSMENTS ON LINE 35D1 SEGMENTS 1 - 3	Contractor Supplied Labor	2,500.00												2,500.00
091.082.7799.010112	2025 IMP - LINE 173K SEGMENT 3	Consultant								4,689.00					4,689.00
		Contractor Supplied Labor		6,985.94	6,337.06	149,093.50	26,492.42	7,726.62	41,915.52	20,349.00			2,079.00		260,979.06
		Contractor Supplied Material				74,323.40		118,267.65	80,009.55						272,600.60
		Direct Purchase Material			191.52		2,732.96			606.50					3,530.98
		Employee Expensed Air Fare	727.17	451.19											1,178.36
		Employee Expensed Hotel	406.03	476.60											882.63
		Employee Expensed Meals	63.17	56.29											119.46
		Employee Expensed Travel	939.71	487.55											1,427.26
		Equipment			18.10										18.10
		Right of Way Draft			7,000.00										7,000.00
		Stores Material Issues			1,669.99										1,669.99
		Stores Overhead			251.17										251.17
091.082.7799.010113	2025 IMP - LINE 173K SEGMENT 4	Contractor Supplied Labor				121,669.67			2,958.65	2,200.00			15,190.59		142,018.91
		Direct Purchase Material				1,307.14				18,724.15					20,031.29
		Employee Expensed Air Fare						460.03							460.03
		Employee Expensed Hotel	673.90					470.77							1,144.67
		Employee Expensed Meals						94.33							94.33
		Employee Expensed Travel	1,342.86					693.48							2,036.34
		Employee Expense-Other					73.50								73.50
		Freight								540.55					540.55
		Stores Material Issues			1,853.77										1,853.77
		Stores Overhead			278.81										278.81
091.082.7799.010114	2025 IMP - LINE 173K SEGMENT 5	Contractor Supplied Labor				121,669.66			844.00						122,513.66
		Direct Purchase Material						183.65	9,137.70						9,321.35
		Stores Material Issues			18,295.99	4,952.75	110.68								23,359.42
		Stores Overhead			2,751.72	992.53	24.39								3,768.64
091.082.7799.010115	2025 IMP - LINE 250 SEGMENT 1	Consultant		1,683.85	3,960.00	495.00	38.89			1,496.89	1,538.00				9,212.63
		Contractor Stores Issue					23.62		106.90						130.52
		Contractor Supplied Labor	18,188.80	6,619.75	14,877.65	21,139.67	77,101.52	61,907.46	535,792.46	14,619.15	5,666.85	51,804.74			807,718.05
		Contractor Supplied Material						229,214.60	338,758.32	312,290.63	168,617.88				1,048,881.43
		Direct Purchase Material			1,183.86			13,832.34		341.69					15,357.89
		Employee Expensed Meals						29.38							29.38
		Office Supplies		5.31											5.31
		Right of Way Draft		6,250.00	6,500.00		2,250.00		2,400.00	1,000.00					18,400.00
		Stores Material Issues				20,743.07	4,695.36	2,045.90	6,931.06						34,415.39
		Stores Overhead				4,156.91	1,034.86	497.31	1,972.03						7,661.11
091.082.7799.010116	2025 IMP - LINE 173DD SEGMENT 1	Consultant				495.00	1,485.00		2,475.00	773.45					5,228.45
		Contractor Supplied Labor				5,643.18	7,075.34	709.04		6,707.41		8,356.56	11,936.00	92,654.21	133,081.74
		Employee Expensed Meals	152.78												152.78
		Employee Expense-Other													85.40
		Office Supplies				10.62			85.40						10.62
091.082.7799.010117	2025 IMP - LINE 173DD SEGMENT 2	Contractor Supplied Labor					2,160.00								2,160.00
		Right of Way Draft			8,000.00										8,000.00
091.082.7799.010118	2025 IMP - LINE 173DD SEGMENT 3	Consultant					990.00								990.00
		Direct Purchase Material					1,011.27								1,011.27
091.082.7799.010119	2025 IMP - LINE 173DD SEGMENT 4	Consultant						990.00				5,000.00			9,020.00
		Contractor Supplied Labor		1,050.00			1,980.00			3,125.00		625.00			3,750.00
		Office Supplies						13.12							13.12
		Right of Way Draft				2,500.00									2,500.00
091.082.7799.010120	2025 IMP - LINE 396 SEGMENT 2	Contractor Supplied Labor								1,065.64			11,936.00		13,001.64
		Direct Purchase Material				18,953.30	6,555.28								25,508.58
		Freight				540.55	59.53								600.08
091.082.7799.010121	2025 IMP - LINE 396 SEGMENT 3	Contractor Supplied Labor	8,453.98	2,752.50		363.50	1,002.00	1,901.00							14,472.98
		Direct Purchase Material					731.33								731.33
		Right of Way Draft						14,000.00							14,000.00
091.082.7799.010122	2025 IMP - LINE 396 SEGMENT 4	Contractor Supplied Labor						992.09							992.09
		Direct Purchase Material					1,049.23		21,476.81						22,526.04
091.082.7799.010123	2026 IMP - LINE 188/2-1	Contractor Stores Issue								441.06	289.25				730.31
		Contractor Supplied Labor			1,580.04					2,900.00	21,804.80				26,284.84
		Stores Overhead								114.72	78.24				192.96

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Texas Gas Service Company, a Division of ONE Gas, Inc.
Rio Grande Valley Service Area
Pipeline Integrity Testing Rider
Recovery of Pipeline Integrity Testing expenses

Recoveries	
January-25	\$ (149,478.03)
February-25	(173,668.30)
March-25	(160,490.87)
April-25	(338,489.78)
May-25	(290,392.80)
June-25	(263,290.73)
July-25	(272,390.27)
August-25	(258,389.28)
September-25	(253,077.30)
October-25	(248,641.42)
November-25	(275,043.92)
December-25	(320,009.23)
Total Net Recoveries in 2025	\$ (3,003,361.93)