

ANNUAL FINANCIAL REPORT



ROCHELLE MUNICIPAL UTILITIES ROCHELLE, ILLINOIS TABLE OF CONTENTS

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INDEPENDENT AUDITOR'S REPORT

The Honorable Mayor Members of the City Council City of Rochelle, Illinois

Opinions

We have audited the accompanying financial statements of the Rochelle Municipal Utilities (enterprise funds of the City of Rochelle, Illinois (the City)) (RMU) as of and for the year ended December 31, 2024, and the related notes to financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Rochelle Municipal Utilities (enterprise funds of the City of Rochelle, Illinois), as of December 31, 2024, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the funds comprising RMU and do not purport to, and do not present fairly the financial position of the City of Rochelle, Illinois as of December 31, 2024, the respective changes in financial position, or, where applicable, its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under these standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the RMU and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the RMU's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and, therefore, is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of
 expressing an opinion on the effectiveness of the RMU's internal control. Accordingly,
 no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the RMU's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and the other required supplementary information listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise RMU's basic financial statements. The supplemental information is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The supplemental information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 13, 2024, on our consideration of the RMU's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the RMU's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the RMU's internal control over financial reporting and compliance.



Naperville, Illinois June 13, 2025

MANAGEMENT'S DISCUSSION AND ANALYSIS

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

Management of the City of Rochelle's Department of Utilities, Rochelle Municipal Utilities (RMU) offers all persons interested in the financial position of RMU this narrative overview and analysis of the utilities' financial performance during the fiscal year ending December 31, 2024. You are invited to read this narrative in conjunction with the financial statements.

FINANCIAL HIGHLIGHTS

- The assets and deferred outflows of resources of the Electric Utility exceed its liabilities and deferred inflows of resources by \$72,503,766 (net position). Of this amount, \$36,210,990 (unrestricted net position) may be used to meet ongoing obligations to citizens and creditors, \$36,292,776 is the net investment in capital assets.
- The assets and deferred outflows of resources of the Water Utility exceeded its liabilities and deferred inflows of resources by \$20,558,625 (net position). Of this amount, \$2,799,035 (unrestricted net position) may be used to meet ongoing obligations to citizens and creditors, \$79,913 is restricted for debt service, and \$17,679,677 is the net investment in capital assets.
- The assets and deferred outflows of resources of the Water Reclamation Utility exceeded its liabilities and deferred inflows of resources by \$25,597,511 (net position). Of this amount, \$6,902,230 (unrestricted net position) may be used to meet ongoing obligations to citizens and creditors, \$138,796 is restricted for debt service, and \$18,556,485 is the net investment in capital assets.
- The assets and deferred outflows of resources of the Technology Center Utility exceeded its liabilities and deferred inflows of resources by \$2,893,074. Of this amount \$468,647) (unrestricted net position) may be used to meet ongoing obligations to citizens and creditors and \$2,424,427 is the net investment in capital assets.
- Operating revenues for the Electric Utility decreased 1% while expenses were up 2%. The slight decrease in revenues is from an expiration of a development agreement with a new industrial customer and expenses were up due to hiring two additional linemen.
- Operating revenues for the Water Utility decreased 8%, while operating expenses were down 5%. The decrease is due to less commercial revenue and the decrease in expenses is due to not filling open positions.
- Operating revenues for the Water Reclamation Utility increased 9%, while operating expenses were down 3%. The increase in revenue is from commercial sales and the decrease in expenses is due to not filling open positions.
- Operating revenues for the Technology Center Utility decreased 24% while operating expenses decreased 20%. The decrease in operating revenue and expense is due to the loss of a large colocation customer.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2024

OVERVIEW OF THE FINANCIAL STATEMENTS

The purpose of this discussion and analysis is an introduction to RMU's basic financial statements. Enclosed are two parts: Management's Discussion and Analysis (this section) and the basic financial statements. The basic statements that follow this analysis provide individual fund statements that demonstrate the financial strength of the utility.

- For each of the reporting funds provided, there will be a Statement of Net Position (Balance Sheet); next, the Statement of Revenues, Expenses, and Changes in Net Position, followed by a Statement of Cash Flows.
- The remaining notes provide detailed information about the methods of asset and liability valuations and other supplemental information critical to properly analyzing the financial statements.

STATEMENTS

The utility-wide statements report information about RMU using accounting methods similar to those used by private-sector utilities. The Balance Sheet includes all the utilities' assets and deferred outflows of resources and liabilities and deferred inflows of resources. All the current year's revenues and expenses are accounted for in the Statement of Revenues, Expenses and Changes in Net Position regardless of when cash is received or paid.

The utility-wide statements report RMU's net position and how they have changed. Net Position – the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources – is one way to measure financial health, or position. Over time, increases or decreases in RMU's net position indicate whether its financial health is improving or deteriorating. To assess the overall health of RMU, it is necessary to review and consider non-financial factors as well, such as changes in utility rates and the condition of utility plant in service.

The Statement of Revenues, Expenses and Changes in Net Position presents information demonstrating how the net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses reported in this statement for some items will only result in cash flows in future fiscal periods.

Notes to Financial Statements – The notes provide additional information that is essential to a full understanding of the data provided in the utility-wide financial statements.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU

A summary of RMU's Statement of Net Position is presented below.

Table 1 Condensed Statements of Net Position

Electric Utility

	12/31/24	12/31/23
Current/Noncurrent Assets/Deferred Outflows of Resources Capital Assets	\$ 49,690,284 49,152,879	\$ 44,031,271 49,031,181
Total Assets and Deferred Outflows	98,843,163	93,062,452
Long-Term Liabilities Current Liabilities/Deferred Inflows of Resources	19,834,698 6,504,699	22,143,265 4,462,939
Total Liabilities and Deferred Inflows	26,339,397	26,606,204
Net Investment in Capital Assets Unrestricted	36,292,776 36,210,990	35,852,491 30,603,757
Total Net Position	\$ 72,503,766	\$ 66,456,248

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 2 Condensed Statements of Net Position

Water Utility

	 12/31/24		12/31/23
Current/Noncurrent Assets/Deferred			
Outflows of Resources	\$, ,	\$, ,
Capital Assets	 25,145,470		24,202,000
Total Assets and Deferred			
Outflows	 30,500,689		28,710,597
Long-Term Liabilities	7,532,997		6,379,609
Other Liabilities/Deferred Inflows of Resources	2 400 067		1 007 200
illiows of Resources	 2,409,067		1,987,298
Total Liabilities and			
Deferred Inflows	 9,942,064		8,366,907
		·	_
Net Investment in Capital			
Assets	17,679,677		18,073,660
Restricted	79,913		-
Unrestricted	 2,799,035		2,270,030
Total Net Position	\$ 20,558,625	\$	20,343,690

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 3 Condensed Statements of Net Position

Water Reclamation Utility

	12/31/24	12/31/23
Current/Noncurrent Assets/Deferred Outflows of Resources Capital Assets	\$ 8,303,727 24,332,190	\$ 6,437,158 21,704,472
Total Assets and Deferred Outflows	32,635,917	28,141,630
Long-Term Liabilities Other Liabilities/Deferred	4,911,334	4,811,520
Inflows of Resources	2,127,072	478,257
Total Liabilities and Deferred Inflows	7,038,406	5,289,777
Net Investment in Capital		
Assets	18,556,485	17,136,676
Restricted	138,796	
Unrestricted	6,902,230	5,715,177
Total Net Position	\$ 25,597,511	\$ 22,851,853

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 4 Condensed Statements of Net Position

Technology Center Utility

	 12/31/24	12/31/23			
Current/Noncurrent Assets/Deferred Outflows of Resources Capital Assets	\$ 2,188,140 3,765,082	\$	2,379,514 4,078,540		
Total Assets and Deferred Outflows	 5,953,222		6,458,054		
Long-Term Liabilities Other Liabilities/Deferred Inflows of Resources	1,618,418 1,441,730		2,062,347 1,606,824		
Total Liabilities and Deferred Inflows	3,060,148		3,669,171		
Net Investment in Capital Assets Unrestricted (Deficit)	2,424,427 468,647		2,423,114 365,769		
Total Net Position	\$ 2,893,074	\$	2,788,883		

The largest portion of RMU's net position (62%) reflects its investment in capital assets (e.g., land, buildings and improvements, machinery and equipment, and infrastructure), less any outstanding debt used to acquire those assets that is still outstanding. RMU employs these capital assets to provide electric, water, water reclamation, and communication services to our service area. Consequently, these assets are restricted for future spending. Although the utility's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay the associated debt must be provided from other cash generating sources since the capital assets themselves cannot be used to liquidate these liabilities.

The remaining balance of unrestricted net position (38%) may be used to meet the utilities' ongoing obligations to rate payers and creditors.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

ELECTRIC OPERATIONS

Electric operations increased the 2024 utility's net position by \$6,047,518. This increase is primarily a result of the following items:

- Development agreement with a large industrial customer.
- Reduction in purchased power cost.

WATER OPERATIONS

Water operations increased the 2024 utility's net position by \$214,935. This increase is primarily a result of the following items:

- Rate increase.
- Decrease in supply and chemical costs.
- · Remodeling of shared RMU facility.

WATER RECLAMATION OPERATIONS

Water Reclamation operations increased the 2024 utility's net position by \$2,745,658. This increase is primarily a result of the following items:

- Wastewater Treatment Plan improvement project cost.
- IEPA loan proceeds and forgiveness for the project.
- Remodeling of shared RMU facility.

TECHNOLOGY CENTER

Technology Center and Advanced Communication operations increased the 2024 utility's net position by \$104,191. This increase is the result of the following items:

- Increase in fiber customers.
- Loss of one major colocation customer.
- New or renewed colocation contracts.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

The Statement of Revenues, Expenses and Changes in Net Position provides an indication of the utilities' financial health.

Table 5 Condensed Statement of Revenues, Expenses and Changes in Net Position

Electric Utility

	12/31/24	12/31/23
Operating Revenues Non-Operating Revenues	\$ 44,666,557 1,233,289	\$ 44,974,336 625,830
Total Revenues	45,899,846	45,600,166
Depreciation and Amortization Expense Other Operating Expenses Non-Operating Expenses	2,875,935 34,166,953 560,613	2,718,262 33,762,785 611,432
Total Expenses	37,603,501	37,092,479
Income Before Transfers Transfers	8,296,345 (2,248,827)	8,507,687 (1,454,551)
Changes in Net Position	\$ 6,047,518	\$ 7,053,136

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 6 Condensed Statement of Revenues, Expenses and Changes in Net Position

Water Utility

	12/31/24	12/31/23			
Operating Revenues Non-Operating Revenues	\$ 3,794,793 854,366	\$ 4,098,758 25,114			
Total Revenues	4,649,159	4,123,872			
Depreciation and Amortization Expense Other Operating Expenses Non-Operating Expenses	1,010,502 2,662,767 92,449	1,005,239 2,855,402 101,828			
Total Expenses	3,765,718	3,962,469			
Income Before Transfers Transfers	883,441 (668,506)	161,403 (61,199)			
Changes in Net Position	\$ 214,935	\$ 100,204			

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 7 Condensed Statement of Revenues, Expenses and Changes in Net Position

Water Reclamation Utility

	12/31/24	12/31/23
Operating Revenues Non-Operating Revenues	\$ 4,694,665 261,656	\$ 4,298,815 718,365
Total Revenues	4,956,321	5,017,180
Depreciation and Amortization Expense Other Operating Expenses Non-Operating Expenses	1,639,883 3,298,162 52,828	1,632,868 3,470,643 56,426
Total Expenses	4,990,873	5,159,937
Income Before Transfers and Grants	(34,552)	(142,757)
Transfers Capital Grants	(711,970) 3,492,180	(210,008)
Changes in Net Position	\$ 2,745,658	\$ (352,765)

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

FINANCIAL ANALYSIS OF RMU (cont.)

Table 8 Condensed Statement of Revenues, Expenses and Changes in Net Position

Technology Center Utility

	12/31/24	12/31/23			
Operating Revenues Non-Operating Revenues	\$ 1,197,051 11,142	\$ 1,566,361 7,563			
Total Revenues	1,208,193	1,573,924			
Depreciation and Amortization Expense Other Operating Expenses Non-Operating Expenses	313,458 736,233 54,311	315,592 943,729 57,155			
Total Expenses	1,104,002	1,316,476			
Income Before Transfers Transfers	<u>-</u>	257,448			
Changes in Net Position	\$ 104,191	\$ 257,448			

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2024

RMU BUDGETARY HIGHLIGHTS

The City of Rochelle prepares its budget to show an ending cash balance which is different than the basis used in the financial report. This includes recording capital outlay and debt service principal payments as expenses, debt financing as revenue, and not expensing depreciation. This should be taken into account when reviewing the variances below.

The final Electric Fund revenue budget, including other non-operating income, totaled \$45,973,091. Actual revenues, including non-operating income were \$45,899,846. Total budgeted expenses were \$54,039,775. The Electric Fund's actual expenses totaled \$37,603,501 including non-operating expenses. This provided income before contributions and transfers of \$8,296,345.

The final Water Fund revenue budget totaled \$9,748,167 with actual revenues of \$4,649,159. The Water Fund's budgeted expenses were \$10,345,167, while actual expenses tota718led \$3,765,. This provided income before contributions and transfers of \$883,441.

The final Water Reclamation Fund revenue budget totaled \$13,384,141 with actual revenues of \$4,956,321. The Water Reclamation Fund's budgeted expenses were \$13,672,750, while actual expenses totaled \$4,990,873. This provided income before contributions and transfers of \$(34,552).

The final Technology Center Fund expenditure budget totaled \$1,817,653 while the revenue budget was \$1,313,000. The actual expenses totaled \$1,104,002 while total revenues were \$1,208,193. This provided income before contributions of \$104,191.

LONG-TERM DEBT

On December 31, 2024, the Electric fund had \$18,295,000 in alternate revenue long-term bonds and \$334,611 of direct placement loans outstanding.

On December 31, 2024, the Water and Water Reclamation funds had \$12,204,319 of long-term IEPA loans outstanding.

The repayment of debt is covered by operating revenues.

On May 2, 2024, the electric utility issued 4,795,000 in alternate revenue bonds to finance construction of a substation. The debt is payable over 15 years and bears an interest rate from 4% to 5%.

On January 5, 2022, the electric utility issued \$8,895,000 in alternate revenue bonds to finance the second phase of construction of a substation. The debt is payable over 15 years and bears an interest rate from 2% to 4%.

On October 5, 2021, the electric utility issued \$7,775,00 in alternate revenue bonds to finance a construction of a substation. The debt is payable over 15 years and bears an interest rate from 2% to 4%.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2024

LONG-TERM DEBT (cont.)

On August 18, 2021, the electric utility borrowed \$1,300,000 from a local financial institution to finance a building to house the utility departments. The debt is payable over 4 years and bears an interest rate of 2.1%.

On June 24, 2019, the water utility borrowed \$3,049,830 from the IEPA to finance a radium removal plant at Well #12. The debt is payable over 20 years and bears an interest rate of 1.38%.

On June 11, 2019, the water reclamation utility borrowed \$7,000,000 from the IEPA to finance the Water Reclamation Plant Improvements. The debt is payable over 20 years and bears an interest rate of 1.18%.

On August 30, 2017, the water utility borrowed \$3,270,006 from the IEPA to finance the Well #11 project. The debt is payable over 20 years and bears an interest rate of 1.32%.

On October 17, 2015, the water utility borrowed \$4,879,732 from the IEPA to finance the Well #12 project. The debt is payable over 20 years and bears an interest rate of 1.86%.

On March 1, 2007, the water reclamation utility borrowed \$600,000 from the IEPA to finance the Askvig Sewer project. The debt is payable over 20 years and bears an interest rate of 2.50%.

The repayment of debt certificates is covered from operating revenues.

On December 31, 2024, the Technology Center fund had \$1,345,000 of long-term debt certificates outstanding.

CURRENTLY KNOWN FACTS/ECONOMIC CONDITIONS

All currently known facts and economic conditions were considered in preparing the 2025 utility budget. None of these conditions are anticipated to significantly change the overall financial position of the utility. The City Council approved the 2025 Budget on November 25, 2024.

REQUESTS FOR INFORMATION

The financial report is designed to provide our citizens, customers, investors, and creditors with a general overview of the utilities' finances. If you have questions about this report, or need any additional information, contact Rochelle Municipal Utilities, Chris Cardott, Finance Director, 420 N. 6th St., Rochelle, IL 61068 or e-mail ccardott@rochelleil.us.



STATEMENT OF NET POSITION

December 31, 2024

	Electric	V	Water	R	Water Reclamation	Т	Cechnology Center		Total
CURRENT ASSETS									
Cash and Investments	\$ 41,467,377	\$	977,237	\$	6,764,139	\$	658,584	\$	49,867,337
Receivables									
Accounts	2,574,175		182,903		425,573		62,964		3,245,615
Accrued Interest	14,839		-		14,564		-		29,403
Leases	-		50,862		-		171,649		222,511
Other	685,719		769,047		55,947		-		1,510,713
Prepaid Expenses	444,794		35,682		58,575		3,224		542,275
Deposits	654,746		-		-		-		654,746
Materials and Supplies Inventory	1,822,760		-		-		-		1,822,760
Due from Other Governments	-		1,638,936		258,365		-		1,897,301
Restricted Assets									
Cash Held at Paying Agent			79,913		138,796		-		218,709
Total Current Assets	47,664,410		3,734,580		7,715,959		896,421		60,011,370
NONCURRENT ASSETS									
Advances to Other Funds	409,044		-		-		-		409,044
Leases Receivable	_		976,672		-		973,780		1,950,452
Special Assessments			-		40,959		-		40,959
Total Noncurrent Assets	409,044		976,672		40,959		973,780		2,400,455
CAPITAL ASSETS									
Nondepreciable	3,918,926		2,686,012		4,574,741		519,453		11,699,132
Depreciable - Plant in Service	103,289,008	3	6,240,546		52,488,255		9,407,125		201,424,934
Intangible	464,216		92,570		76,447		18,368		651,601
Accumulated Depreciation/Amortization	(58,519,271)	(1	3,873,658)		(32,807,253)		(6,179,864)		(111,380,046)
Net Capital Assets	49,152,879	2	5,145,470		24,332,190		3,765,082		102,395,621
Total Assets	97,226,333	2	9,856,722		32,089,108		5,635,283		164,807,446
DEFERRED OUTFLOWS OF RESOURCES									
Pension Items	1,368,456		173,759		463,071		237,529		2,242,815
OPEB Items	248,374		31,225		83,738		42,578		405,915
Asset Retirement Obligation	-		438,983		-		-		438,983
Unamortized Loss on Refunding			-		-		37,832		37,832
Total Deferred Outflows of Resources	1,616,830		643,967		546,809		317,939		3,125,545
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 98,843,163	\$ 3	0,500,689	\$	32,635,917	\$	5,953,222	\$	167,932,991
OCTILO (15 OT REBOURCES	Ψ	ΨЭ	5,500,007	Ψ	J2,0JJ,711	Ψ	2,722,444	Ψ	101,704,771

STATEMENT OF NET POSITION (Continued)

December 31, 2024

	 Electric	Water	R	Water Reclamation	T	echnology Center	Total
CURRENT LIABILITIES							
Accounts Payable	4,018,881	896,612		1,686,657		19,223	6,621,373
Accrued Payroll	84,212	23,999		22,461		161	130,833
Accrued Interest Payable	113,975	18,631		20,605		-	153,211
Other Payables	203,717	-		20,003		_	203,717
Revenue Bonds Payable	1,270,000	_		_		_	1,270,000
General Obligation Debt Payable	-	_		_		320,000	320,000
IEPA Loans Payable	_	387,964		260,142		-	648,106
Loan Payable	334,611	-		,		_	334,611
OPEB Liability	35,512	4,304		11,544		2,152	53,512
Compensated Absences Payable	298,781	109,278		91,427		12	499,498
Lease Liability	 83,131	10,392		13,313		500	107,336
Total Current Liabilities	 6,442,820	1,451,180		2,106,149		342,048	10,342,197
LONG-TERM LIABILITIES							
Revenue Bonds Payable	18,742,011	-		-		-	18,742,011
General Obligation Bonds Payable	_	-		-		1,057,987	1,057,987
IEPA Loans Payable	-	6,958,260		4,597,953		-	11,556,213
OPEB Liability	402,317	50,737		136,068		72,905	662,027
Net Pension Liability	428,597	56,824		147,409		78,482	711,312
Asset Retirement Obligation	-	465,300		-		-	465,300
Advance from Other Funds	-	-		-		409,044	409,044
Lease Liability	 261,773	1,876		29,904		-	293,553
Total Long-Term Liabilities	 19,834,698	7,532,997		4,911,334		1,618,418	33,897,447
Total Liabilities	 26,277,518	8,984,177		7,017,483		1,960,466	44,239,644
DEFERRED INFLOWS OF RESOURCES							
Pension Items	24,895	3,191		8,453		4,374	40,913
OPEB Items	36,984	4,651		12,470		6,340	60,445
Leases	 -	950,045		-		1,088,968	2,039,013
Total Deferred Inflows of Resources	 61,879	957,887		20,923		1,099,682	2,140,371
NET POSITION							
Net Investment in Capital Assets	\$ 36,292,776	\$ 17,679,677	\$	18,556,485	\$	2,424,427	\$ 74,953,365
Restricted for Debt Service	-	79,913		138,796		-	218,709
Unrestricted	 36,210,990	2,799,035		6,902,230		468,647	46,380,902
TOTAL NET POSITION	\$ 72,503,766	\$ 20,558,625	\$	25,597,511	\$	2,893,074	\$ 121,552,976

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

For the Year Ended December 31, 2024

	Electric	Water	Water Reclamation	Technology Center	Total
OPERATING REVENUES Charges for Services Miscellaneous	\$ 44,586,423 80,134	\$ 3,794,146 647	\$ 4,685,817 8,848	\$ 1,197,051 -	\$ 54,263,437 89,629
Total Operating Revenues	44,666,557	3,794,793	4,694,665	1,197,051	54,353,066
OPERATING EXPENSES Operations Depreciation and Amortization	34,166,953 2,875,935	2,662,767 1,010,502	3,298,162 1,639,883	736,233 313,458	40,864,115 5,839,778
Total Operating Expenses	37,042,888	3,673,269	4,938,045	1,049,691	46,703,893
OPERATING INCOME (LOSS)	7,623,669	121,524	(243,380)	147,360	7,649,173
NON-OPERATING REVENUES (EXPENSES) Investment Income Grant Revenue	1,233,289	85,662 768,704	261,656	11,142	1,591,749 768,704
Interest Expense	(560,613)	(92,449)	(52,828)	(54,311)	(760,201)
Total Non-Operating Revenues (Expenses)	672,676	761,917	208,828	(43,169)	1,600,252
NET INCOME (LOSS) BEFORE TRANSFERS CAPITAL GRANTS AND CONTRIBUTIONS	8,296,345	883,441	(34,552)	104,191	9,249,425
TRANSFERS Transfers In Transfers (Out)	289,790 (2,538,617)	- (668,506)	- (711,970)	- -	289,790 (3,919,093)
Total Transfers	(2,248,827)	(668,506)	(711,970)	-	(3,629,303)
CAPITAL GRANTS AND CONTRIBUTIONS		-	3,492,180	-	3,492,180
CHANGE IN NET POSITION	6,047,518	214,935	2,745,658	104,191	9,112,302
NET POSITION, JANUARY 1	66,456,248	20,343,690	22,851,853	2,788,883	112,440,674
NET POSITION, DECEMBER 31	\$ 72,503,766	\$ 20,558,625	\$ 25,597,511	\$ 2,893,074	\$ 121,552,976

STATEMENT OF CASH FLOWS

For the Year Ended December 31, 2024

	Electric	Water	Water Reclamation	Technology Center	Total
CASH FLOWS FROM OPERATING ACTIVITIES					
Receipts from Customers and Users	\$ 46,219,434 \$	3,236,919	\$ 4,851,003	\$ 1,286,631	\$ 55,593,987
Payments to Suppliers	(30,016,837)	(248,583)	(594,632)	(317,361)	(31,177,413)
Payments to Employees	(3,090,378)	(1,005,418)	(1,307,250)	(31,650)	(5,434,696)
Payments to Other Funds	(1,325,852)	(544,719)	(669,643)	(474,834)	(3,015,048)
Net Cash from Operating Activities	11,786,367	1,438,199	2,279,478	462,786	15,966,830
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES					
Transfers In	289,790	_	_	_	289,790
Transfers (Out)	(2,538,617)	(668,506)	(711,970)	_	(3,919,093)
Payments from Other Governments	(2,550,617)	(1,638,936)	(258,365)	_	(1,897,301)
Grant Receipts	_	768,704	-	_	768,704
Receipts Held at Paying Agent		(79,913)	(138,796)	-	(218,709)
Net Cash from Noncapital Financing Activities	(2,248,827)	(1,618,651)	(1,109,131)	-	(4,976,609)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Capital Assets Purchased	(1,276,392)	(1,951,284)	(58,589)	-	(3,286,265)
Issuance of Long-Term Debt	-	1,638,936	4,105,297	-	5,744,233
Principal Payments on Long-Term Debt	(1,626,561)	(408,784)	(3,771,782)	(315,982)	(6,123,109)
Interest Payments on Long-Term Debt	(718,752)	(88,414)	(54,017)	(53,100)	(914,283)
Net Cash from Capital and Related Financing Activities	(3,621,705)	(809,546)	220,909	(369,082)	(4,579,424)
CASH FLOWS FROM INVESTING ACTIVITIES					
Sales of Investments	764,742	-	-	-	764,742
Purchases of Investments	(877,198)	-	-	-	(877,198)
Interest Received on Investments	1,235,148	85,662	260,906	11,142	1,592,858
Net Cash from Investing Activities	1,122,692	85,662	260,906	11,142	1,480,402
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	7,038,527	(904,336)	1,652,162	104,846	7,891,199
CASH AND CASH EQUIVALENTS, JANUARY 1	7,392,725	1,881,573	5,111,977	553,738	14,940,013
CASH AND CASH EQUIVALENTS, DECEMBER 31	\$ 14,431,252 \$	977,237	\$ 6,764,139	\$ 658,584	\$ 22,831,212

STATEMENT OF CASH FLOWS (Continued)

For the Year Ended December 31, 2024

		Electric		W-4	D	Water	Т	echnology		Takal
		Electric		Water	K	eclamation		Center		Total
RECONCILIATION OF OPERATING INCOME (LOSS)										
TO NET CASH FLOWS FROM OPERATING ACTIVITIES										
Operating Income (Loss)	\$	7,623,669	\$	121,524	\$	(243,380)	\$	147,360	\$	7,649,173
Adjustments to Reconcile Operating Income (Loss)										
to Net Cash from Operating Activities										
Depreciation and Amortization		2,875,935		1,010,502		1,639,883		313,458		5,839,778
Changes in Assets and Liabilities										
Accounts Receivable		1,996,153		215,199		179,170		103,386		2,493,908
Other Receivables		(411,064)		(768,814)		(52,220)		-		(1,232,098)
Prepaid Expenses		143,639		2,126		(8,892)		(757)		136,116
Materials and Supplies Inventory		(313,355)		-		-		-		(313,355)
Deposits		(32,212)		-		-		-		(32,212)
Special Assessments		-		-		29,388		-		29,388
Pension Items - IMRF		(637,283)		(80,115)		(214,856)		(109,249)		(1,041,503)
Lease Revenue Items				(4,259)		-		(13,806)		(18,065)
OPEB Items		32,152		4,042		10,840		5,512		52,546
Accounts Payable		258,564		875,698		887,145		18,887		2,040,294
Accrued Payroll		29,095		6,667		2,441		(960)		37,243
Other Payables		66,027		-		-		-		66,027
Compensated Absences		155,047		55,629		49,959		(1,045)		259,590
NET CASH FROM OPERATING ACTIVITIES	\$	11,786,367	\$	1,438,199	\$	2,279,478	\$	462,786	\$	15,966,830
CASH AND INVESTMENTS										
Cash and Cash Equivalents	\$	14,431,252	\$	977,237	\$	6,764,139	\$	658,584	\$	22,831,212
Investments	Ψ	27,036,125	Ψ	711,231	Ψ	0,704,137	Ψ	-	Ψ	27,036,125
mvestments		27,030,123						-		27,030,123
TOTAL CASH AND INVESTMENTS	\$	41,467,377	\$	977,237	\$	6,764,139	\$	658,584	\$	49,867,337
NONCASH TRANSACTIONS										
Capital Contributions	\$	_	\$	_	\$	3,492,180	\$	_	\$	3,492,180
Capital Assets in Accounts Payable	Ψ	1,436,813	Ψ	107,301	Ψ	874,393	Ψ	_	Ψ	2,418,507
Capital Assets Aquired through Leases		257,712		-		-		_		257,712
		•								
TOTAL NONCASH TRANSACTIONS	\$	1,694,525	\$	107,301	\$	4,366,573	\$	-	\$	6,168,399

NOTES TO FINANCIAL STATEMENTS

December 31, 2024

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Rochelle Municipal Utilities (RMU) have been prepared in conformity with accounting principles generally accepted in the United States of America, as applied to government units and regulated enterprises (hereinafter referred to as generally accepted accounting principles (GAAP)). The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The more significant of the RMU's accounting policies are described below.

A. Reporting Entity

RMU is comprised of certain proprietary funds of the City of Rochelle, Illinois (the City). RMU is accounted for as a distinct and separate departmental entity of the City and includes the City's Electric Fund, the Water Fund, the Water Reclamation Fund and the Technology Center Fund.

The Electric Utility Fund accounts for the activities of the electric system. The Electric Fund's present generation capacity consists of ten diesel generating units (with an aggregate nameplate rating of 22,700 KW) and one solar gas turbine generator unit (with a nameplate rating of 4,200 KW).

The Water Fund accounts for the activities of the water system. The water system provides water supply to residents and businesses in the City. Water is obtained from four deep wells with a combined capacity of approximately 8.0 million gallons per day, compared to a daily demand of 3.4 million gallons in the service area.

The Water Reclamation Fund accounts for the activities of the water reclamation system. The water reclamation system maintains sanitary sewers and wastewater treatment facilities. A 4.9 million gallon per day sewerage plant provides primary, secondary and tertiary treatment for the 2.5 million gallons per day wastewater flow discharge from the plant.

The Technology Center Fund accounts for the activities of the RMU Technology Center that accounts for revenue received for rack space, collocation space and dark fiber and expenses associated with the construction of the Technology Center, debt service and fiber infrastructure. This fund also accounts for the activities of a fiber optic network that provides internet and high-speed data transfer services to customers in the City and the surrounding area.

NOTES TO FINANCIAL STATEMENTS (Continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

B. Fund Accounting

RMU uses funds to report on its financial position and changes in its financial position. Fund accounting is designed to demonstrate legal compliance and to aid financial management by segregating transactions related to certain government functions or activities. A fund is a separate accounting entity with a self-balancing set of accounts. RMU's funds are classified as proprietary funds.

Proprietary funds are used to account for activities similar to those found in the private sector, where the determination of net income is necessary or useful for sound financial administration. Goods or services from such activities can be provided either to outside parties (enterprise funds) or to other departments or agencies primarily within the government (internal service funds).

C. Measurement Focus, Basis of Accounting and Financial Statement Presentation

RMU's financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met. Operating revenues/expenses include all revenues/expenses directly related to providing enterprise fund services. Incidental revenues/expenses are reported as non-operating.

RMU reports unearned revenue on its financial statements. Unearned revenue arises when a revenue is measurable but not earned under the accrual basis of accounting. Unearned revenues also arise when resources are received by RMU before it has a legal claim to them or prior to the provision of services, as when grant monies are received prior to the incurrence of qualifying expenditures. In subsequent periods, when both revenue recognition criteria are met or when RMU has a legal claim to the resources, the liability for unearned revenue is removed from the financial statements and revenue is recognized. The RMU did not have any unearned revenue as of December 31, 2024.

D. Cash and Investments

Cash and Cash Equivalents

For purposes of the statement of cash flows, RMU considers their demand deposits and all highly liquid investments with an original maturity of three months or less when purchased to be cash equivalents.

NOTES TO FINANCIAL STATEMENTS (Continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

D. Cash and Investments (Continued)

Investments

Investments with a maturity of less than one year when purchased, non-negotiable certificates of deposit and other nonparticipating investments are stated at cost or amortized cost. Investments with a maturity greater than one year when purchased are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

E. Inventory

Inventory is valued at average cost on a first-in/first-out (FIFO) method. In the Electric Fund, inventory consisting of natural gas, diesel fuel and materials and supplies are generally used for construction or operations, not for resale. They are valued at average cost and charged to construction or expense when used.

F. Prepaid Items/Expenses

Payments made to vendors for services that will benefit periods beyond the date of this report are recorded as prepaid items/expenses and are accounted for using the consumption method.

G. Capital Assets

Capital assets are defined by RMU as assets with an initial, individual cost in excess of the following and an estimated useful life in excess of one year.

Asset Class	-	italization reshold
Vehicles, Machinery, Furniture and Equipment	\$	5,000
Buildings, Land Improvements and Infrastructure		
(All Systems)		25,000

Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation.

The costs of normal maintenance and repairs, including street overlays that do not add to the value of the asset or materially extend asset lives are not capitalized.

NOTES TO FINANCIAL STATEMENTS (Continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

G. Capital Assets (Continued)

Major outlays for capital assets and improvements are capitalized as projects are constructed. Property, plant and equipment is depreciated using the straight-line method over the following estimated useful lives:

Assets	Years
D 1111	25.40
Buildings	25-40
Vehicles, Machinery and Equipment	5-20
Land Improvements	20-30
Utilities System	5-77
Infrastructure	10-50

Intangible assets represent the RMU's right-to-use a leased asset. These intangible assets, as defined by GASB Statement No. 87, *Leases* are for leased contracts of nonfinancial assets including equipment.

H. Vacation, Sick Pay and Other Employee Benefits

RMU implemented GASB Statement 101, *Compensated Absences*, in 2024. Vested or accumulated vacation and sick leave is recorded as an expense and liability of those funds as the benefits accrue to employees. The entire balance of vacation leave is recognized as a liability at year end. A liability is recognized for the portion of accumulating sick leave benefits that is estimated to be more likely than not to be used for time off or otherwise paid in cash or settled through noncash means.

There was no material impact on the beginning balances of compensated absences as a result of the implementation of GASB Statement 101, *Compensated Absences*, and therefore, there were no restatements required for the fiscal year ended December 31, 2024.

I. Interfund Transactions

Interfund service transactions are accounted for as revenues or expenses. Transactions that constitute reimbursements to a fund for expenses initially made from it that are properly applicable to another fund, are recorded as expenses in the reimbursing fund and as reductions of expenses in the fund that is reimbursed.

All other interfund transactions, except interfund service transactions and reimbursements, are reported as transfers.

NOTES TO FINANCIAL STATEMENTS (Continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

J. Interfund Receivables/Payables

Activity between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as either "due to/from other funds" (i.e., the current portion of interfund loans) or "advances to/from other funds" (i.e., the noncurrent portion of interfund loans). All other outstanding balances between funds are reported as "due to/from other funds."

K. Long-Term Obligations

Long-term debt and other long-term obligations are reported as liabilities in the applicable proprietary fund financial statements. Bond premiums and discounts and gains/losses on refundings, are deferred and amortized over the life of the bonds. Bonds payable are reported net of the applicable bond premium or discount.

L. Net Position

Restricted net position is legally restricted by outside parties for a specific purpose. None of RMU's restricted net position result from enabling legislation adopted by the City. Net investment in capital assets represents RMU's investment in the book value of capital assets, less any outstanding debt that was issued to construct or acquire the capital asset.

When both restricted and unrestricted resources are available for use, it is RMU's policy to use restricted resources first, then unrestricted resources as they are needed.

M. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net assets that applies to a future period(s) and so will not be recognized as an outflow of resources (expense/expenditure) until then. In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net assets that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

NOTES TO FINANCIAL STATEMENTS (Continued)

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

N. Use of Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenditures/expenses during the reporting period. Actual results could differ from those estimates.

2. CASH AND INVESTMENTS

RMU participates in a cash and investment pool maintained by the City. The investments are governed by an investment policy for the City adopted by the City Council.

RMU categorizes the fair value measurements within the fair value hierarchy established by GAAP. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

In accordance with the City's investment policy, monetary assets may be placed in all instruments permitted by the Illinois Public Funds Investment Act. This act permits deposits and investments in commercial banks, savings and loan institutions, obligations of the U.S. Treasury and U.S. agencies, obligations of states and their political subdivisions, credit union shares, repurchase agreements, and commercial paper rated within the three highest classifications by at least two standard rating services and The Illinois Funds.

It is the policy of the City to invest its funds in a manner which will provide the highest investment return with the maximum security while meeting the daily cash flow demands of the City and conforming to all state and local statutes governing the investment of public funds, using the "prudent person" standard for managing the overall portfolio.

The primary objectives of the policy are safety (preservation of capital and protection of investment principal), liquidity and yield.

Deposits with Financial Institutions

Custodial credit risk for deposits with financial institutions is the risk that in the event of a bank's failure, the City's deposits may not be returned to it. The City's investment policy requires pledging of collateral with a fair value of 110% of all bank balances in excess of federal depository insurance, evidenced by a written collateral agreement with the collateral held by an agent of the City in the City's name.

NOTES TO FINANCIAL STATEMENTS (Continued)

2. CASH AND INVESTMENTS (Continued)

Investments

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. In accordance with its investment policy, the City limits its exposure to interest rate risk by structuring the portfolio so that securities mature to meet cash requirements for ongoing operations, thereby avoiding the need to sell securities on the open market prior to maturity and investing operating funds primarily in shorter term securities, money market mutual funds or similar investment pools. Unless matched to a specific cash flow, the City does not directly invest in securities maturing more than five years from the date of purchase.

The City limits its exposure to credit risk, the risk that the issuer of a debt security will not pay its par value upon maturity, by primarily investing in The Illinois Funds and Illinois Metropolitan Investment Fund (IMET), even though the investment policy allows other investments. The Illinois Funds are rated AAA.

Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty to the investment, the City will not be able to recover the value of its investments that are in possession of an outside party. To limit its exposure, the City's investment policy requires all security transactions that are exposed to custodial credit risk to be processed on a delivery versus payment (DVP) basis with the underlying investments held by a third party acting as the City's agent separate from where the investment was purchased. The money market mutual funds are not subject to custodial credit risk.

The Illinois Public Treasurers' Investment Pool, known as The Illinois Funds, operates as a qualified external investment pool in accordance with the criteria established in GASB Statement No. 79, *Certain External Investment Pools and Pool Participants*, and thus, reports all investments at amortized cost rather than fair value. The investment in The Illinois Funds by participants is also reported at amortized cost. The Illinois Funds does not have any limitations or restrictions on participant withdrawals. The Illinois Treasurer's Office issues a separate financial report for The Illinois Funds which may be obtained by contacting the Administrative Office at Illinois Business Center, 400 West Monroe Street, Suite 401, Springfield, Illinois 62704. The Illinois Funds and the money market mutual funds are not subject to custodial credit risk.

Concentration of the credit risk is the risk that the City has a high percentage of their investments invested in one investment. The City's investment policy is silent on concentration of credit risk.

The City's investment policy specifically prohibits the use of or the investment in derivatives, unless separately approved by the City Council.

The City does not hold any investments required to be reported at fair value.

NOTES TO FINANCIAL STATEMENTS (Continued)

3. CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2024 was as follows:

	Beginning			Ending		
	Balances	Increases	Decreases	Balances		
ELECTRIC						
Capital Assets not Being Depreciated						
Land	\$ 939,044	\$ 200,426	\$ -	\$ 1,139,470		
Construction in Progress	5,344,824	2,329,251	4,894,619	2,779,456		
Total Capital Assets not Being						
Depreciated	6,283,868	2,529,677	4,894,619	3,918,926		
Capital Assets Being Depreciated						
Generation	14,621,148	4,894,619	_	19,515,767		
Transmission	2,684,406	-	_	2,684,406		
Distribution	77,199,610	210,244	_	77,409,854		
General	3,678,981	-	_	3,678,981		
Total Capital Assets Being Depreciated	98,184,145	5,104,863	-	103,289,008		
Intangible Assets Being Amortized						
Equipment	208,062	257,712	1,558	464,216		
Total Intangible Assets Being Amortized	208,062	257,712	1,558	464,216		
T. A. 1. 15						
Less Accumulated Depreciation for	0.065.045	462.070		0.420.015		
Generation Transmission	8,965,945	463,870	-	9,429,815		
	2,684,406	2 250 771	-	2,684,406		
Distribution	42,450,289	2,259,771	-	44,710,060		
General	1,501,217	73,596		1,574,813		
Total Accumulated Depreciation	55,601,857	2,797,237	-	58,399,094		
Less Accumulated Amortization for						
Equipment	43,037	78,698	1,558	120,177		
Total Accumulated Amortization	43,037	78,698	1,558	120,177		
Total Capital and intangible Assets Being						
Depreciated and Amortized, Net	42,747,313	2,486,640		45,233,953		
TOTAL ELECTRIC CADITAL ACCETO						
TOTAL ELECTRIC CAPITAL ASSETS, NET	\$ 49,031,181	\$ 5,016,317	\$ 4,894,619	\$ 49,152,879		
				· · ·		

NOTES TO FINANCIAL STATEMENTS (Continued)

3. CAPITAL ASSETS (Continued)

	Begini	ning				Ending
	Balan	ces	Increases	Ι	Decreases	Balances
WATER						
Capital Assets not Being Depreciated						
Land	\$ 272	2,525	\$ -	\$	-	\$ 272,525
Construction in Progress	464	1,778	2,058,585		109,876	2,413,487
Total Capital Assets not Being						
Depreciated	737	7,303	2,058,585		109,876	2,686,012
Capital Assets Being Depreciated						
Infrastructure	33,361	1,535	-		-	33,361,535
Equipment	2,879	9,011	-		-	2,879,011
Total Capital Assets Being Depreciated	36,240),546	-		-	36,240,546
Intangible Assets Being Amortized						
Equipment	92	2,570	-		-	92,570
Total Intangible Assets Being Amortized	92	2,570	-		-	92,570
Less Accumulated Depreciation for						
Infrastructure	10,578	3,991	894,767		-	11,473,758
Equipment		5,828	83,672		-	2,319,500
Total Accumulated Depreciation	12,814	1,819	978,439		-	13,793,258
Less Accumulated Amortization for						
Equipment	53	3,600	26,800		_	80,400
Total Accumulated Amortization		3,600	26,800		-	80,400
Total Capital and Intangible Assets						
Being Depreciated and Amortized, Net	23 464	607	(1,005,239)			22 450 458
being Depreciated and Amortized, Net	23,464	1,071	(1,005,239)	1		22,459,458
TOTAL WATER CAPITAL ASSETS, NET	\$ 24,202	2,000	\$ 1,053,346	\$	109,876	\$ 25,145,470

NOTES TO FINANCIAL STATEMENTS (Continued)

3. CAPITAL ASSETS (Continued)

	Beginning Balances	Increases	Decreases	Ending Balances
WATER RECLAMATION				
Capital Assets not Being Depreciated				
Land	\$ 160,938	\$ -	\$ -	\$ 160,938
Construction in Progress	146,202	4,425,162	157,561	4,413,803
Total Capital Assets not Being				
Depreciated	307,140	4,425,162	157,561	4,574,741
Capital Assets Being Depreciated				
Infrastructure	44,921,258	-	-	44,921,258
Equipment	7,566,997	-	=	7,566,997
Total Capital Assets Being Depreciated	52,488,255	-	-	52,488,255
Intangible Assets Being Amortized	5 4 4 5			5 4 4 5
Equipment	76,447	-	-	76,447
Total Intangible Assets Being Amortized	76,447	=	=	76,447
Less Accumulated Depreciation for				
Infrastructure	25,091,889	1,425,910	-	26,517,799
Equipment	6,059,237	196,546	-	6,255,783
Total Accumulated Depreciation	31,151,126	1,622,456	-	32,773,582
Less Accumulated Amortization for				
Equipment	16,244	17,427	-	33,671
Total Accumulated Amortization	16,244	17,427	-	33,671
m . I.G. iv I.A				
Total Capital Assets Being	21 207 222	(1, (20, 992)		10.757.440
Depreciated, Net	21,397,332	(1,639,883)	-	19,757,449
TOTAL WATER RECLAMATION				
CAPITAL ASSETS, NET	\$ 21,704,472	\$ 2,785,279	\$ 157,561	\$ 24,332,190

NOTES TO FINANCIAL STATEMENTS (Continued)

3. CAPITAL ASSETS (Continued)

	Beginning Balances	Increases	Decreases	Ending Balances
TECHNOLOGY CENTER				
Capital Assets not Being Depreciated				
Land	\$ 519,453	\$ -	\$ -	\$ 519,453
Total Capital Assets not Being				
Depreciated	519,453			519,453
Capital Assets Being Depreciated				
Building	4,427,155	-	-	4,427,155
General	4,979,970	-	-	4,979,970
Total Capital Assets Being				
Depreciated	9,407,125	-	-	9,407,125
Intangible Assets Being Amortized				
Equipment	18,368			18,368
Total Intangible Assets Being	10,500		_	10,500
Amortized	18,368			18,368
Amortized	10,500			10,500
Less Accumulated Depreciation for				
Building	1,642,690	120,194	-	1,762,884
General	4,211,802	187,307	-	4,399,109
Total Accumulated Depreciation	5,854,492	307,501	-	6,161,993
I am A annual to I Amentication for				
Less Accumulated Amortization for	11.014	5.057		17 071
Equipment	11,914	5,957		17,871
Total Accumulated Amortization	11,914	5,957	-	17,871
Total Capital and intangible Assets				
Being Depreciated and Amortized, Net	3,559,087	(313,458)		3,245,629
TOTAL TECHNOLOGY CENTER				
CAPITAL ASSETS, NET	\$ 4,078,540	\$ (313,458)	\$ -	\$ 3,765,082

NOTES TO FINANCIAL STATEMENTS (Continued)

4. LONG-TERM DEBT

		Balances January 1		Additions	F	Reductions	D	Balances ecember 31		Current Portion
BUSINESS-TYPE										
ACTIVITIES										
General Obligation										
Debt Certificates	\$	1,655,000	\$	-	\$	310,000	\$	1,345,000	\$	320,000
Alternate Revenue										
Bonds		19,515,000		-		1,220,000		18,295,000		1,270,000
IEPA Revolving Loans		10,596,797		5,744,233		4,136,711		12,204,319		648,106
Loan Payable (Direct										
Placement)		663,176		-		328,565		334,611		334,611
Unamortized Premium		1,909,538		_		159,540		1,749,998		-
Compensated										
Absences**		239,910		259,588		_		499,498		499,498
Net Pension Liability		2,050,216		, -		1,338,904		711,312		, _
OPEB Liability		504,696		210,843		_		715,539		53,512
Lease Liability		271,009		257,712		127,832		400,889		107,336
Asset Retirement		, _,				,		,		,
Obligation		465,300		_		_		465,300		_
Congation		103,300						105,500		-
TOTAL BUSINESS-TYPE										
ACTIVITIES	Φ	37,870,642	\$	6,472,376	\$	7,621,552	\$	36,721,466	\$	3,233,063
ACHVIIIES	φ	31,010,042	φ	0,472,370	φ	1,041,332	φ	50,721,400	φ	5,455,005

^{**}The amount displayed as additions or reductions represents the net change in the liability.

Bonds payable at December 31, 2024 are comprised of the following:

General Obligation Debt

		Current
	 Total	Portion
\$3,140,000 2017A Limited Tax Refunding Debt Certificates, due in annual installments of \$65,000 to \$350,000 from June 30, 2018, to June 30, 2028, interest at 2% to 4%, retired by the Technology Center Fund.	\$ 1,345,000	\$ 320,000
TOTAL	\$ 1,345,000	\$ 320,000

NOTES TO FINANCIAL STATEMENTS (Continued)

4. LONG-TERM DEBT (Continued)

Alternate Revenue Bonds

	Total	Current Portion
\$7,775,000 2021A General Obligation Bonds (Electric System Alternate Revenue Source), due in annual installments of \$425,000 to \$685,000 from May 1, 2022, to May 1, 2035, interest at 2% to 4%, retired by the Electric System Fund.	\$ 6,430,000	\$ 485,000
\$8,895,000 2022 General Obligation Bonds (Electric System Alternate Revenue Source), due in annual installments of \$515,000 to \$775,000 from May 1, 2022, to May 1, 2035, interest at 2% to 4%, retired by the Electric System Fund.	7,295,000	550,000
\$4,795,000 2023 General Obligation Bonds (Electric System Alternate Revenue Source), due in annual installments of \$225,000 to \$430,000 from May 1, 2024, to May 1, 2038, interest at 4% to 5%, retired by the Electric System Fund.	4,570,000	235,000
TOTAL	\$ 18,295,000	\$ 1,270,000
Illinois EPA Loans		
	Total	Current Portion
\$600,000 Illinois EPA low interest loan related to the Askvig Subdivision project, due in semiannual installments of \$19,532, through May 2027, interest at 2.50%.	\$ 94,101	\$ 36,941
\$4,879,732 Illinois EPA low interest loan related to the Well #12 Project, due in semiannual installments of \$94,545, through November 2036, interest at 1.86%.	2,416,173	181,484
\$3,270,006 Illinois EPA low interest loan related to the Well #11 Project, due in semiannual installments of \$79,913, through June 2038, interest at 1.32%.	2,036,872	133,378

NOTES TO FINANCIAL STATEMENTS (Continued)

4. LONG-TERM DEBT (Continued)

Illinois EPA Loans (Continued)

	Total	Current Portion	_
\$3,049,830 Illinois EPA low interest loan related to Well #12 Project, due in semiannual installments through May 2040, interest at 1.38%.	\$ 1,254,243	\$ 73,102	
\$7,000,000 Illinois EPA low interest loan related to Water Reclamation Plant Improvements Project, due in semiannual installments through January 2041, interest at 1.18%.	4,150,877	223,201	
\$11,640,600 Illinois EPA low interest loan related to the Water Reclamation Plant Improvements Project, through October 2045, interest at 1.00%.*	613,117	-	
\$7,420,500 Illinois EPA low interest loan related to the Water Reclamation Plant Improvements Project, through September 2046, interest at 1.00%.*	1,638,936	-	_
TOTAL	\$ 12,204,319	\$ 648,106	

^{*}These loans are still in the disbursement period, and therefore, a debt service to maturity schedule are not available as of December 31, 2024.

Loan Payable (Direct Placement)

	Total	Current Portion
\$1,300,000 Loan Payable (Direct Placement), due in annual installments of \$342,491 from August 2022 to August 2025, interest at 2.10% retired by the Electric Fund.	\$ 334,611	\$ 334,611
TOTAL	\$ 334,611	\$ 334,611

4. LONG-TERM DEBT (Continued)

Debt Service to Maturity

The annual requirements to amortize all debt outstanding as of December 31, 2024, are as follows:

Year Ending	G.O. Debt Certificates					Illinois EPA Loan				
December 31,		Principal		Interest		Principal		Interest		
2025	\$	320,000	\$	40,500	\$	648,106	\$	136,392		
2026		335,000		27,400		657,848		126,651		
2027		350,000		15,450		648,210		117,117		
2028		340,000		5,100		637,997		107,798		
2029		-		-		647,212		98,583		
2030-2034		-		-		3,379,185		349,791		
2035-2039		-		-		2,778,187		114,210		
2040-2044		-		-		-		555,521		5,045
TOTAL	\$	1,345,000	\$	88,450	\$	9,952,266	\$	1,055,587		
					•		•			

			Loan I	Payable		
Year Ending	Alternate l	Revenue Bonds	(Direct Placement)			
December 31,	Principal	Interest	Principal	Interest		
2025	\$ 1,270,00	00 \$ 657,275	\$ 334,611	\$ 7,023		
2026	1,320,00	00 603,075	-	-		
2027	1,380,00	546,550	-	-		
2028	1,435,00	00 487,600	-	-		
2029	1,495,00	00 426,225	-	-		
2030-2034	8,310,00	0 1,288,400	_	_		
2035-2039	3,085,00	00 157,100	-	-		
		_	_			
TOTAL	\$ 18,295,00	0 \$ 4,166,225	\$ 334,611	\$ 7,023		

The bonds of several issues are subject to redemption and payment prior to their maturity, at the option of the City.

4. LONG-TERM DEBT (Continued)

Lease Liabilities

The RMU entered into various lease arrangements for the right-to-use enterprise vehicles for technology, water, and electric operations. Payments ranging from \$58 to \$1,058 are due in monthly installments through August 2029. Total intangible right-to-use assets acquired under these agreements are \$651,601.

Obligations of the RMU under leases payable, typically paid from the Electric, Water Reclamation, Water and Technology Funds, including future interest payments at December 31, 2024, were as follows:

Fiscal Year Ending	Le	eases			
December 31,	Principal		Interest		
2025	\$ 107,336	\$	8,733		
2026	98,228		6,285		
2027	98,858		3,738		
2028	78,304		1,274		
2029	18,163				
TOTAL	\$ 400,889	\$	20,030		

Asset Retirement Obligation

The City has recognized an asset retirement obligation (ARO) and related deferred outflow of resources in connection with its obligation to seal and abandon its water wells at the end of its estimated useful life in accordance with federal, state, and/or local requirements. The ARO was measured using actual historical costs for similar abandonments, adjusted for inflation through the end of the year. The estimated useful life of the water wells is 58-142 years.

5. DEFINED BENEFIT PENSION PLAN

RMU contributes, through the City, to the Illinois Municipal Retirement Fund (IMRF), an agent multiple-employer public employee retirement system. However, RMU's participation in IMRF is equivalent to a cost sharing multiple-employer pension plan since only one actuarial valuation is performed for both the City and RMU combined. All disclosures for an agent plan can be found in the City's Annual Comprehensive Financial Report.

NOTES TO FINANCIAL STATEMENTS (Continued)

5. DEFINED BENEFIT PENSION PLAN (Continued)

Illinois Municipal Retirement Fund

Plan Administration

All employees hired in positions that meet or exceed the prescribed annual hourly standard must be enrolled in IMRF as participating members.

The plan is accounted for on the economic resource's measurement focus and the accrual basis of accounting. Employer and employee contributions are recognized when earned in the year that the contributions are required, benefits and refunds are recognized as an expense and liability when due and payable.

Benefits Provided

IMRF provides two tiers of pension benefits. Employees hired prior to January 1, 2011, are eligible for Tier 1 benefits. For Tier 1 employees, pension benefits vest after eight years of service. Participating members who retire at age 55 (reduced benefits) or after age 60 (full benefits) with eight years of credited service are entitled to an annual retirement benefit, payable monthly for life, in an amount equal to 1 2/3% of their final rate of earnings, for each year of credited service up to 15 years, and 2% for each year thereafter.

Employees hired on or after January 1, 2011, are eligible for Tier 2 benefits. For Tier 2 employees, pension benefits vest after ten years of service. Participating members who retire at age 62 (reduced benefits) or after age 67 (full benefits) with ten years of credited service are entitled to an annual retirement benefit, payable monthly for life, in an amount equal to 1 2/3% of their final rate of earnings, for each year of credited service up to 15 years, and 2% for each year thereafter. IMRF also provides death and disability benefits. These benefit provisions and all other requirements are established by state statute.

Contributions

Participating members are required to contribute 4.50% of their annual salary to IMRF. The City and RMU are required to contribute the remaining amounts necessary to fund IMRF as specified by statute. The employer contribution rate for the year ended December 31, 2024 was 5.36% of covered payroll. For the year ended December 31, 2024, salaries totaling \$4,855,914 were paid that required employer contributions of \$260,277, which was equal to the RMU's actual contributions.

NOTES TO FINANCIAL STATEMENTS (Continued)

5. **DEFINED BENEFIT PENSION PLAN (Continued)**

<u>Illinois Municipal Retirement Fund</u> (Continued)

Net Pension Liability

At December 31, 2024, RMU reported a liability of \$711,312 for its proportionate share of the net pension liability. The net pension liability was measured as of December 31, 2023, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. RMU's proportion of the net pension liability was based on RMU's actual contribution to the plan for the year ended December 31, 2024, relative to the contributions of the City, actuarially determined. At December 31, 2024, RMU's proportion was 57.21% of the total contribution.

Actuarial Assumptions

Actuarial Valuation Date

RMU's net pension liability was measured as of December 31, 2023 and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation performed as of the same date using the following actuarial methods and assumptions.

December 31, 2023

	,
Actuarial Cost Method	Entry-Age Normal
Assumptions Inflation	2.25%
Salary Increases	2.85% to 13.75%

Interest Rate 7.25%

Asset Valuation Method Fair Value

For non-disabled retirees, the Pub-2010, Amount-Weighted, below-median income, General, Retiree, Male (adjusted 108.00%) and Female (adjusted 106.40%) tables and future mortality improvements projected using scale MP-2021. For disabled retirees, the Pub-2010, Amount-Weighted, below-median income, General, Disabled Retiree, Male and Female (both unadjusted) tables and future mortality improvements projected using scale MP-2021. For active members, the Pub-2010, Amount-Weighted, below-median income, General, Employee, Male and Female (both unadjusted) tables and future mortality improvements projected using scale MP-2021.

NOTES TO FINANCIAL STATEMENTS (Continued)

5. **DEFINED BENEFIT PENSION PLAN (Continued)**

Illinois Municipal Retirement Fund (Continued)

Discount Rate

The discount rate used to measure the total pension liability was 7.25%. The projection of cash flows used to determine the discount rate assumed that member contributions will be made at the current contribution rate and that the employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on those assumptions, the employer's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members.

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources

For the year ended December 31, 2024, RMU recognized pension expense/(income) of \$(521,041). At December 31, 2024, RMU reported deferred outflows of resources and deferred inflows of resources related to IMRF from the following sources:

	O	Deferred utflows of Resources	In	Deferred aflows of esources
Difference Between Expected and Actual Experience Changes in Assumption Net Difference Between Projected and Actual Earnings	\$	496,046 -	\$	673 40,240
on Pension Plan Investments Contributions after Measurement Date		1,486,492 260,277		- -
TOTAL	\$	2,242,815	\$	40,913

\$260,277 reported as deferred outflows of resources related to pensions resulting from the City contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability for the fiscal year ended December 31, 2025. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to IMRF will be recognized in pension expense as follows:

Year Ending December 31,	
2025	\$ 316,659
2026	633,692
2027	1,153,228
2028	(161,954)
TOTAL	\$ 1,941,625

NOTES TO FINANCIAL STATEMENTS (Continued)

5. DEFINED BENEFIT PENSION PLAN (Continued)

Illinois Municipal Retirement Fund (Continued)

Discount Rate Sensitivity

The following is a sensitive analysis of the net pension liability (asset) to changes in the discount rate. The table below presents the net pension liability (asset) of RMU calculated using the discount rate of 7.25% as well as what RMU's net pension liability (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (6.25%) or 1 percentage point higher (8.25%) than the current rate:

				Current	
	19	% Decrease	Dis	count Rate	1% Increase
		(6.25%)	((7.25%)	(8.25%)
Net Pension Liability (Asset)	\$	3,926,453	\$	711,312	\$ (1,851,708)

6. RISK MANAGEMENT

RMU is exposed to various risks of loss, including but not limited to, property and casualty, general and public officials' liability, workers' compensation and employee's health. RMU mitigates these risks through participation in city-wide risk management programs. The City purchases commercial health insurance and is not aware of any additional amounts owed as of December 31, 2024, for the current or prior claim years. Additional information on the City's risk management program can be found in the City's Annual Comprehensive Financial Report.

7. CONTRACTS, COMMITMENTS AND CONTINGENCIES

A. Litigation

The City is a defendant in various lawsuits. Although the outcome of these lawsuits is not presently determinable, in the opinion of the City's attorney the resolution of these matters will not have a material adverse effect on the financial condition of the City.

B. Grants

Amounts received and receivable from grantor agencies are subject to audit and adjustment by grantor agencies, principally the federal government. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds. The amount, if any, of expenditures which may be disallowed by the grantor cannot be determined at this time although the City expects such amounts, if any, to be immaterial.

7. CONTRACTS, COMMITMENTS AND CONTINGENCIES (Continued)

C. Northern Illinois Municipal Power Agency

Northern Illinois Municipal Power Agency (NIMPA) is a joint municipal electric power agency and a body politic and corporate, municipal corporation and unit of local government of the State of Illinois. NIMPA was created by contract under Illinois' municipal joint action agency statutes as of May 24, 2004 for the purpose of effecting the joint development of electric energy resources for the production, transmission and distribution of electric power and energy. NIMPA's members currently consist of three Illinois municipalities, the Cities of Batavia, Geneva and Rochelle.

The City currently purchases power and energy from NIMPA under a power sales agreement, under which the City is allocated a percentage entitlement to NIMPA's 120 MW ownership interest in the Prairie State project. The Prairie State project is an approximately 1,620 MW "mine mouth" coal fired power generating facility located in Washington County, Illinois. The City's entitlement share of the Prairie State project is 25% or 30 MW.

NIMPA's outstanding debt service obligation is to be paid by its members through their wholesale power charges through the remainder of the long-term contract, which is \$364 million as of December 31, 2024.

8. INTERFUND ACCOUNTS

A. Advances To/From

Advances to/from other RMU funds at December 31, 2024, consisted of the following:

	 Advance From	1	Advance To
Electric Utility Technology Center	\$ 409,044	\$	- 409,044
TOTAL	\$ 409,044	\$	409,044

The purposes of the advances from/to other funds are as follows:

• \$409,044 advanced from the Electric Utility Fund to the Technology Center Funds is for funding of cash shortfalls. Repayment is not expected within one year.

8. INTERFUND ACCOUNTS (Continued)

B. Interfund Transfers

Interfund transfers during the year ended December 31, 2024 consisted of the following:

	 Transfer In	Tı	ransfer Out
City Electric Utility Water Water Reclamation	\$ 3,629,303 289,790	\$	2,538,617 668,506 711,970
TOTAL	\$ 3,919,093	\$	3,919,093

The purposes of significant interfund transfers are as follows:

• \$3,629,303 transferred to the City - General Fund was made up of \$2,538,617 from the Electric Fund, \$523,611 from the Water Fund, and \$567,075 from the Water Reclamation Fund for annual transfers as permitted under bond ordinances. The transfers will not be repaid.

9. OTHER POSTEMPLOYMENT BENEFITS

Plan Description

In addition to providing the pension benefits described, the City provides postemployment health care benefits (OPEB) for retired employees through a single-employer defined benefit plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the City and can be amended by the City through its personnel manual and union contracts. The plan is not accounted for as a trust fund, as an irrevocable trust has not been established to account for the plan. Additional information regarding this plan can be found in the City's Annual Comprehensive Financial Report.

Benefits Provided

The City provides postemployment health care benefits to its retirees. To be eligible for benefits, an employee must qualify for retirement under one of the City's retirement plans.

The benefit levels are the same as those afforded to active employees. Benefits include general inpatient and outpatient medical services; mental, nervous and substance abuse care; and prescriptions. Upon a retiree reaching age 65 years of age, Medicare becomes the primary insurer and the City's plan becomes secondary.

NOTES TO FINANCIAL STATEMENTS (Continued)

9. OTHER POSTEMPLOYMENT BENEFITS (Continued)

Total OPEB Liability

RMU's total OPEB liability of \$715,539 was measured as of December 31, 2024 and was determined by an actuarial valuation as of January 1, 2025.

Actuarial Assumptions and Other Inputs

The total OPEB liability at December 31, 2024, as determined by an actuarial valuation as of January 1, 2025, actuarial valuation, was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified.

Actuarial Cost Method	Entry-Age Normal
Actuarial Value of Assets	Not Applicable
Salary Increases	2.75%
Discount Rate	4.08%
Healthcare Cost Trend Rates	7.58% to 7.93% Initial 5.00% Ultimate

The discount rate was based on the Bond Buyer 20-Bond GO Index, which is based on an average of certain general obligation municipal bonds maturing in 20 years and having an average rating equivalent of Moody's Aa2 and Standard & Poor's AA.

Rate Sensitivity

The following is a sensitivity analysis of the total OPEB liability to changes in the discount rate and the healthcare cost trend rate. The table below presents the total OPEB liability of the City calculated using the discount rate of 4.08% as well as what the City total OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower (3.08%) or 1 percentage point higher (5.08%) than the current rate:

	Current										
	19	6 Decrease	Di	scount Rate	1	% Increase					
		(3.08%)		(4.08%)	(5.08%)						
Total OPEB Liability	\$	761,048	\$	715,539	\$	672,761					

9. OTHER POSTEMPLOYMENT BENEFITS (Continued)

Rate Sensitivity (Continued)

The table below presents the total OPEB liability of the City calculated using the healthcare rate of 5.00% to 7.93% as well as what the City's total OPEB liability would be if it were calculated using a healthcare rate that is 1 percentage point lower (4.00% to 6.93%) or 1 percentage point higher (6.00% to 8.93%) than the current rate:

				Current	
	1	% Decrease	He	althcare Rate	1% Increase
		(varies)		(varies)	(varies)
Total OPEB Liability	\$	652,850	\$	715,539	\$ 787,629

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2024, the RMU recognized OPEB expense of \$108,504. At December 31, 2024, the RMU reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Οι	Deferred atflows of esources	I	Deferred nflows of Resources
Differences Between Expected and Actual Experience Changes in Assumptions	\$	367,955 37,960	\$	60,445
TOTAL	\$	405,915	\$	60,445

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense as follows:

Year Ending December 31,	
2025	\$ 30,470
2026	30,470
2027	30,470
2028	30,470
2029	30,470
Thereafter	 193,120
TOTAL	\$ 345,470

NOTES TO FINANCIAL STATEMENTS (Continued)

10. LESSOR DISCLOSURES

In accordance with GASB Statement No. 87, Leases, the RMU's lessor activity is as follows:

				Lease	Deferred
	Date Range	Payments	Interest	Receivable	Inflow
	12/2014 -	\$2,200 monthly			
Cell tower	11/2039	(4% annual increase)	1.591%	\$ 685,346	\$ 633,216
	03/2016 -	¢1 (00			
C 11.		\$1,600 monthly	1 4460/	242 100	216.020
Cell tower	03/2036	(4% annual increase)	1.446%	342,189	316,828
	11/2019 -				
Dark fiber	11/2029	\$1,500 monthly	1.164%	84,560	83,641
Dark Hoer	11/202)	ψ1,500 monthly	1.10470	04,500	03,041
	06/2017 -	\$2,360 monthly			
Collocation	06/2032	(3% annual increase)	1.305%	275,248	258,810
		,		,	,
	10/2019 -				
Dark fiber	10/2029	\$750 monthly	1.164%	41,571	41,126
	03/2020 -				
Dark fiber	02/2030	\$375 monthly	1.164%	22,551	22,187
	04/2022 -	\$375 monthly			
Dark fiber	03/2032	(3% annual increase)	2.632%	35,234	32,714
	0.4/2020				
C 11	04/2020 -	¢1 400	1 1 6 4 0 /	00.004	90.420
Collocation	03/2030	\$1,488 monthly	1.164%	90,894	89,429
	03/2020 -				
Collocation	02/2028	\$634 monthly	0.893%	23,746	23,450
Conocation	02/2020	\$654 monthly	0.07370	23,740	23,430
	04/2021 -	\$6,567 monthly			
Dark fiber	03/2031	(3% annual increase)	1.251%	571,624	537,612
		,		·	· · · · · · · · · · · · · · · · · · ·
TOTAL				\$ 2,172,963	\$ 2,039,013
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REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF EMPLOYER CONTRIBUTIONS ILLINOIS MUNICIPAL RETIREMENT FUND

Last Ten Fiscal Years

FISCAL YEAR ENDED	A	April 30,					De	cember 31,				
		2016	2016*	2017	2018	2019		2020	2021	2022	2023	2024
Contractually Required Contribution	\$	391,212	\$ 281,121	\$ 445,537	\$ 402,758	\$ 339,551	\$	440,576	\$ 411,271	\$ 308,792	\$ 223,752	\$ 260,277
Contributions in Relation to the Contractually Required Contribution		391,212	281,121	445,537	402,758	339,551		440,576	411,271	308,792	223,752	260,277
CONTRIBUTION DEFICIENCY (Excess)	\$	-	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$
Covered Payroll	\$	3,453,001	\$ 2,376,337	\$ 3,731,460	\$ 3,551,656	\$ 3,652,341	\$	3,976,320	\$ 3,961,579	\$ 4,233,254	\$ 4,575,574	\$ 4,855,914
Contributions as a Percentage of Covered Payroll		11.33%	11.83%	11.94%	11.34%	9.30%		11.08%	10.38%	7.29%	4.89%	5.36%

^{*}Change in fiscal year end from April 30 to December 31. Amounts are for the eight months ended December 31, 2016.

Notes to Required Supplementary Information

The information presented was determined as part of the actuarial valuations as of January 1 of the prior fiscal year. Additional information as of the latest actuarial valuation presented is as follows: the actuarial cost method was entry-age normal; the amortization method was level percent of pay, closed and the amortization period was 20 years; the asset valuation method was five-year smoothed market and the significant actuarial assumptions were an investment rate of return at 7.25% annually, projected salary increases assumption of 2.75% to 13.75% compounded annually and postretirement benefit increases of 2.75% compounded annually.

SCHEDULE OF RMU'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY ILLINOIS MUNICIPAL RETIREMENT FUND

Last Nine Fiscal Years

MEASUREMENT DATE DECEMBER 31,	2015	2016	2017	2018	2019	2020	2021	2022	2023
Employer's Proportion of Net Pension Liability	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%
Employer's Proportionate Share of Net Pension Liability	\$ 2,896,700	\$ 2,679,131	\$ 533,971	\$ 3,438,473	\$ 1,045,237	\$ (1,233,480)	\$ (4,003,271) \$	2,050,216	\$ 711,312
Employer's Covered Payroll	3,453,001	3,505,080	3,679,197	3,652,341	3,644,439	3,961,579	3,954,534	4,211,619	4,550,940
Employer's Proportionate Share of the Net Pension Liability as a Percentage of its Covered Payroll	83.89%	76.44%	14.51%	94.14%	28.68%	(31.14%)	(101.23%)	48.68%	15.63%
Plan Fiduciary Net Position as a Percentage of the Total Pension Liability	86.65%	88.11%	97.66%	95.37%	95.86%	104.82%	115.16%	92.43%	97.46%

Ultimately, this schedule should present information for the last ten years. However, until ten years of information can be compiled, information will be presented for as many years as is available.

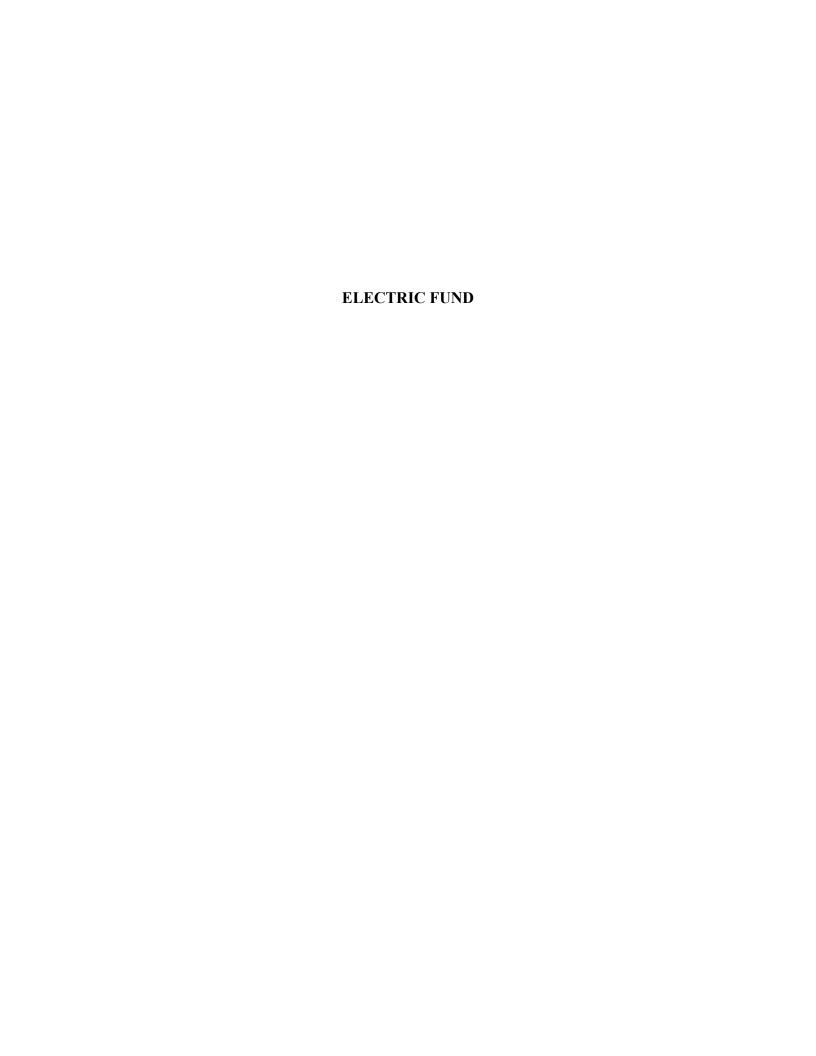
SCHEDULE OF RMU'S PROPORTIONATE SHARE OF THE TOTAL OPEB LIABILITY OTHER POSTEMPLOYMENT BENEFIT PLAN

Last Seven Fiscal Years

MEASUREMENT DATE DECEMBER 31,	2018	2019	2020	2021	2022	2023	 2024
Employer's Proportion of Total Pension Liability	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%	57.21%
Employer's Proportionate Share of Total OPEB Liability	\$ 538,755	\$ 438,797	\$ 388,676	\$ 403,716	\$ 494,007	\$ 504,696	\$ 715,539
Employer's Covered Payroll	4,420,600	5,150,615	5,631,947	5,636,896	5,951,422	6,427,084	7,046,097
Employer's Proportionate Share of the Total Pension Liability as a Percentage of its Covered Payroll	12.19%	8.52%	6.90%	7.16%	8.30%	7.85%	10.16%

Ultimately, this schedule should present information for the last ten years. However, until ten years of information can be compiled, information will be presented for as many years as is available.





STATEMENT OF NET POSITION ELECTRIC FUND

CURRENT ASSETS	
Cash and Investments	\$ 41,467,377
Receivables	
Accounts	2,574,175
Accrued Interest	14,839
Other	685,719
Prepaid Expenses	444,794
Deposits	654,746
Materials and Supplies Inventory	1,822,760
Total Current Assets	47,664,410
NONCURRENT ASSETS	
Advance to Other Funds	409,044
Total Noncurrent Assets	409,044
CAPITAL ASSETS	
Nondepreciable	3,918,926
Depreciable - Plant in Service	103,289,008
Intangible	464,216
Accumulated Depreciation/Amortization	(58,519,271)
Net Capital Assets	49,152,879
Total Assets	97,226,333
DEFERRED OUTFLOWS OF RESOURCES	
Pension Items	1,368,456
OPEB Items	248,374
Total Deferred Outflows of Resources	1,616,830
TOTAL ASSETS AND DEFERRED	
OUTFLOWS OF RESOURCES	\$ 98,843,163

STATEMENT OF NET POSITION (Continued) ELECTRIC FUND

CURRENT LIABILITIES	
Accounts Payable	\$ 4,018,881
Accrued Payroll	84,212
Accrued Interest Payable	113,975
Other Payables	203,717
Revenue Bonds Payable	1,270,000
Loan Payable	334,611
OPEB Liability	35,512
Compensated Absences Payable	298,781
Lease Liability	 83,131
Total Current Liabilities	 6,442,820
LONG-TERM LIABILITIES	
Revenue Bonds Payable	18,742,011
OPEB Liability	402,317
Net Pension Liability	428,597
Lease Liability	261,773
Total Long-Term Liabilities	 19,834,698
Total Liabilities	 26,277,518
DEFERRED INFLOWS OF RESOURCES	
Pension Items	24,895
OPEB Items	 36,984
Total Deferred Inflows of Resources	61,879
NET POSITION	
Net Investment in Capital Assets	36,292,776
Unrestricted	 36,210,990
Total Net Position	\$ 72,503,766

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION ELECTRIC FUND

OPERATING REVENUES		
Charges for Services		
Residential	\$	6,132,915
Commercial	Ψ	5,462,619
Industrial		32,194,317
Public Street Lighting		2,281
Interdepartmental		289,790
Other Operating Revenue		504,501
Miscellaneous		80,134
Total Operating Revenues		44,666,557
OPERATING EXPENSES		
Operations		
Personnel		2,669,389
Contractual Services		28,534,491
Commodities		1,277,766
Other		1,685,307
Depreciation and Amortization		2,875,935
Total Operating Expenses		37,042,888
OPERATING INCOME		7,623,669
NON-OPERATING REVENUES (EXPENSES)		
Investment Income		1,233,289
Interest Expense		(560,613)
increst Expense		(300,013)
Total Non-Operating Revenues (Expenses)		672,676
NET INCOME BEFORE TRANSFERS		8,296,345
TRANSFERS		
Transfers In		289,790
Transfers (Out)		(2,538,617)
		() / /
Total Transfers		(2,248,827)
CHANGE IN NET POSITION		6,047,518
NET POSITION, BEGINNING OF YEAR		66,456,248
NET POSITION, END OF YEAR	\$	72,503,766

STATEMENT OF CASH FLOWS ELECTRIC FUND

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from Customers and Users	\$ 46,219,434
Payments to Suppliers	(30,016,837)
Payments to Employees	(3,090,378)
Payments to Other Funds	(1,325,852)
Net Cash from Operating Activities	11,786,367
CASH FLOWS FROM NONCAPITAL	
FINANCING ACTIVITIES	
Transfers In	289,790
Transfers (Out)	(2,538,617)
Net Cash from Noncapital Financing Activities	(2,248,827)
CASH FLOWS FROM CAPITAL AND RELATED	
FINANCING ACTIVITIES	
Capital Assets Purchased	(1,276,392)
Principal Payments on Long-Term Debt	(1,626,561)
Interest Payments on Long-Term Debt	(718,752)
Net Cash from Capital and Related	
Financing Activities	(3,621,705)
CASH FLOWS FROM INVESTING ACTIVITIES	
Sales of Investments	764,742
Purchases of Investments	(877,198)
Interest Received on Investments	1,235,148
Net Cash from Investing Activities	1,122,692
Net Cash from investing Activities	1,122,072
NET INCREASE IN CASH AND CASH EQUIVALENTS	7,038,527
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	7,392,725
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 14,431,252

STATEMENT OF CASH FLOWS (Continued) ELECTRIC FUND

RECONCILIATION OF OPERATING INCOME TO NET		
CASH FLOWS FROM OPERATING ACTIVITIES		
Operating Income	\$	7,623,669
Adjustments to Reconcile Operating Income		
to Net Cash from Operating Activities		
Depreciation and Amortization		2,875,935
Changes in Assets and Liabilities		
Accounts Receivable		1,996,153
Other Receivables		(411,064)
Prepaid Expenses		143,639
Materials and Supplies Inventory		(313,355)
Deposits		(32,212)
Pension Items - IMRF		(637,283)
OPEB Items		32,152
Accounts Payable		258,564
Accrued Payroll		29,095
Other Payables		66,027
Compensated Absences		155,047
NET CASH FROM OPERATING ACTIVITIES	\$	11,786,367
CASH AND INVESTMENTS		
Cash and Cash Equivalents	\$	14,431,252
Investments		27,036,125
TOTAL CASH AND INVESTMENTS	\$	41,467,377
NONCASH TRANSACTIONS		
Capital Assets in Accounts Payable	\$	1,436,813
Capital Assets Aquired through Leases	Ψ	257,712
Capital 11550th 11quilou unough Loubon		257,712
TOTAL NONCASH TRANSACTIONS	\$	1,694,525



STATEMENT OF NET POSITION WATER FUND

CURRENT ASSETS		
Cash and Investments	\$ 977,237	1
Receivables		
Accounts	182,903	,
Leases	50,862)
Other	769,047	,
Prepaid Expenses	35,682)
Due from Other Governments	1,638,936)
Restricted Assets		
Cash Held at Paying Agent	79,913	<u> </u>
Total Current Assets	3,734,580)
NONCURRENT ASSETS		
Leases Receivable	976,672	<u>} </u>
Total Noncurrent Assets	976,672	<u>, </u>
CAPITAL ASSETS		
Nondepreciable	2,686,012)
Depreciable - Plant in Service	36,240,546	,
Intangible	92,570)
Accumulated Depreciation/Amortization	(13,873,658	3)
Net Capital Assets	25,145,470)
Total Assets	29,856,722	<u>, </u>
DEFERRED OUTFLOWS OF RESOURCES		
Pension Items	173,759)
OPEB Items	31,225	,
Asset Retirement Obligation	438,983	<u>; </u>
Total Deferred Outflows of Resources	643,967	<i>'</i>
TOTAL ASSETS AND DEFERRED		
OUTFLOWS OF RESOURCES	\$ 30,500,689)

STATEMENT OF NET POSITION (Continued) WATER FUND

CURRENT LIABILITIES	
Accounts Payable	\$ 896,612
Accrued Payroll	23,999
Accrued Interest Payable	18,631
IEPA Loans Payable	387,964
OPEB Liability	4,304
Compensated Absences Payable	109,278
Lease Liability	10,392
Total Current Liabilities	1,451,180
LONG-TERM LIABILITIES	
Illinois EPA Loans Payable	6,958,260
OPEB Liability	50,737
Net Pension Liability	56,824
Asset Retirement Obligation	465,300
Lease Liability	1,876
Total Long-Term Liabilities	7,532,997
Total Long-Term Elaomitics	1,332,991
Total Liabilities	8,984,177
DEFERRED INFLOWS OF RESOURCES	
Pension Items	3,191
OPEB Items	4,651
Leases	950,045
Total Deferred Inflows of Resources	957,887
NET POSITION	
Net Investment in Capital Assets	17,679,677
Restricted for Debt Service	79,913
Unrestricted	2,799,035
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Total Net Position	\$ 20,558,625

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION WATER FUND

OPERATING REVENUES Water	
Charges for Services	
Residential	\$ 1,236,589
Commercial	1,433,471
Industrial	1,018,614
Rental	84,635
Other Operating Revenue	20,837
Miscellaneous	647
Total Operating Revenues	3,794,793
OPERATING EXPENSES	
Operations	
Personnel	991,641
Contractual Services	924,025
Commodities	344,761
Insurance	18,761
Other	383,579
Depreciation and Amortization	1,010,502
Total Operating Expenses	3,673,269
OPERATING INCOME	121,524
NON-OPERATING REVENUES (EXPENSES)	
Investment Income	85,662
Grant Revenue	768,704
Interest Expense	(92,449)
Total Non-Operating Revenues (Expenses)	761,917
NET INCOME BEFORE TRANSFERS	883,441
TRANSFERS	
Transfers (Out)	(668,506)
Total Transfers	(668,506)
CHANGE IN NET POSITION	214,935
NET POSITION, BEGINNING OF YEAR	20,343,690
NET POSITION, END OF YEAR	\$ 20,558,625

STATEMENT OF CASH FLOWS WATER FUND

CASH FLOWS FROM OPERATING ACTIVITIES	Φ 2224010
Receipts from Customers and Users	\$ 3,236,919
Payments to Suppliers	(248,583)
Payments to Employees	(1,005,418)
Payments to Other Funds	(544,719)
Net Cash from Operating Activities	1,438,199
CASH FLOWS FROM NONCAPITAL	
FINANCING ACTIVITIES	
Transfers (Out)	(668,506)
Payments from Other Governments	(1,638,936)
Grant Receipts	768,704
Receipts Held at Paying Agent	(79,913)
Net Cash from Noncapital Financing Activities	(1,618,651)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Capital Assets Purchased	(1,951,284)
Long Term Debt Issued	1,638,936
Principal Payments on Long-Term Debt	(408,784)
Interest Payments on Long-Term Debt	(88,414)
Net Cash from Capital and Related Financing Activities	(809,546)
	· · · · · · · · · · · · · · · · · · ·
CASH FLOWS FROM INVESTING ACTIVITIES Interest Received on Investments	85,662
Net Cash from Investing Activities	85,662
NET DECREASE IN CASH AND CASH EQUIVALENTS	(904,336)
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	1,881,573
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 977,237

STATEMENT OF CASH FLOWS (Continued) WATER FUND

RECONCILIATION OF OPERATING INCOME TO NET	
CASH FLOWS FROM OPERATING ACTIVITIES	
Operating Income	\$ 121,524
Adjustments to Reconcile Operating Income	
to Net Cash from Operating Activities	
Depreciation and Amortization	1,010,502
Changes in Assets and Liabilities	
Accounts Receivable	215,199
Other Receivables	(768,814)
Prepaid Expenses	2,126
Pension Items - IMRF	(80,115)
OPEB Items	4,042
Lease Revenue Items	(4,259)
Accounts Payable	875,698
Accrued Payroll	6,667
Compensated Absences	 55,629
NET CASH FROM OPERATING ACTIVITIES	\$ 1,438,199
CASH AND INVESTMENTS	
Cash and Cash Equivalents	\$ 977,237
TOTAL CASH AND INVESTMENTS	\$ 977,237
NONCASH TRANSACTIONS	
Capital Assets in Accounts Payable	\$ 107,301
TOTAL NONCASH TRANSACTIONS	\$ 107,301



STATEMENT OF NET POSITION WATER RECLAMATION FUND

CURRENT ASSETS	
Cash and Investments	\$ 6,764,139
Receivables	
Accounts	425,573
Accrued Interest	14,564
Other	55,947
Prepaid Expenses	58,575
Due from Other Governments	258,365
Restricted Assets	
Cash Held at Paying Agent	138,796
Total Current Assets	7,715,959
NONCURRENT ASSETS	
Special Assessments	40,959
Total Noncurrent Assets	40,959
CAPITAL ASSETS	
Nondepreciable	4,574,741
Depreciable - Plant in Service	52,488,255
Intangible	76,447
Accumulated Depreciation	(32,807,253)
Net Capital Assets	24,332,190
Total Assets	32,089,108
DEFERRED OUTFLOWS OF RESOURCES	
Pension Items	463,071
OPEB Items	83,738
Total Deferred Outflows of Resources	546,809
TOTAL ASSETS AND DEFERRED	
OUTFLOWS OF RESOURCES	\$ 32,635,917

STATEMENT OF NET POSITION (Continued) WATER RECLAMATION FUND

CURRENT LIABILITIES	
Accounts Payable	\$ 1,686,657
Accrued Payroll	22,461
Accrued Interest Payable	20,605
IEPA Loans Payable	260,142
OPEB Liability	11,544
Compensated Absences Payable	91,427
Lease Liability	13,313
Total Current Liabilities	2,106,149
LONG-TERM LIABILITIES	
IEPA Loans Payable	4,597,953
OPEB Liability	136,068
Net Pension Liability	147,409
Lease Liability	29,904
Total Long-Term Liabilities	4,911,334
Total Liabilities	7,017,483
DEFERRED INFLOWS OF RESOURCES	
Pension Items	8,453
OPEB Items	12,470
Total Deferred Inflows of Resources	20,923
NET POSITION	
Net Investment in Capital Assets	18,556,485
Restricted for Debt Service	138,796
Unrestricted	6,902,230
TOTAL NET POSITION	\$ 25,597,511

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION WATER RECLAMATION FUND

OPERATING REVENUES	
Charges for Services	
Residential	\$ 1,280,181
Commercial	1,902,374
Industrial	1,325,930
Other Operating Revenue	177,332
Miscellaneous	8,848
Total Operating Revenues	 4,694,665
OPERATING EXPENSES	
Operations	
Personnel	1,155,634
Contractual Services	1,020,645
Commodities	849,569
Insurance	31,804
Other	240,510
Depreciation and Amortization	 1,639,883
Total Operating Expenses	 4,938,045
OPERATING INCOME (LOSS)	 (243,380)
NON OPED ATUNC DEVENUES (EVDENSES)	
NON-OPERATING REVENUES (EXPENSES)	261.656
Investment Income	261,656
Interest Expense	 (52,828)
Total Non-Operating Revenues (Expenses)	 208,828
NET INCOME (LOSS) BEFORE TRANSFERS AND	(0.4.550)
CAPITAL GRANTS AND CONTRIBUTIONS	 (34,552)
TDANCEEDC	
TRANSFERS	(711.070)
Transfers (Out)	 (711,970)
Total Transfers	 (711,970)
CAPITAL GRANTS AND CONTRIBUTIONS	 3,492,180
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CHANGE IN NET POSITION	2,745,658
NET POSITION, BEGINNING OF YEAR (RESTATED)	 22,851,853
NET POSITION, END OF YEAR	\$ 25,597,511

STATEMENT OF CASH FLOWS WATER RECLAMATION FUND

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from Customers and Users	\$ 4,851,003
Payments to Suppliers	(594,632)
Payments to Employees	(1,307,250)
Payments to Other Funds	(669,643)
Net Cash from Operating Activities	2,279,478
CASH FLOWS FROM NONCAPITAL	
FINANCING ACTIVITIES	
Transfers (Out)	(711,970)
Payments from Other Governments	(258,365)
Receipts Held at Paying Agent	(138,796)
Net Cash from Noncapital Financing Activities	(1,109,131)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Capital Assets Purchased	(58,589)
Long Term Debt Issued	4,105,297
Principal Payments on Long-Term Debt	(3,771,782)
Interest Payments on Long-Term Debt	(54,017)
Net Cash from Capital and Related	
Financing Activities	220,909
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Received on Investments	260,906
Net Cash from Investing Activities	260,906
NET INCREASE IN CASH AND CASH EQUIVALENTS	1,652,162
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	5,111,977
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 6,764,139

STATEMENT OF CASH FLOWS (Continued) WATER RECLAMATION FUND

RECONCILIATION OF OPERATING INCOME (LOSS)	
TO NET CASH FLOWS FROM OPERATING ACTIVITIES	
Operating Income (Loss)	\$ (243,380)
Adjustments to Reconcile Operating Income (Loss)	
to Net Cash from Operating Activities	
Depreciation and Amortization	1,639,883
Changes in Assets and Liabilities	
Accounts Receivable	179,170
Other Receivables	(52,220)
Prepaid Expenses	(8,892)
Special Assessments	29,388
Pension Items - IMRF	(214,856)
OPEB Items	10,840
Accounts Payable	887,145
Accrued Payroll	2,441
Compensated Absences	 49,959
NET CASH FROM OPERATING ACTIVITIES	\$ 2,279,478
CASH AND INVESTMENTS	
Cash and Cash Equivalents	\$ 6,764,139
TOTAL CASH AND INVESTMENTS	\$ 6,764,139
NONCASH TRANSACTIONS	
Capital Contributions	\$ 3,492,180
Capital Assets in Accounts Payable	 874,393
TOTAL NONCASH TRANSACTIONS	\$ 4,366,573



STATEMENT OF NET POSITION TECHNOLOGY CENTER FUND

CURRENT ASSETS	
Cash	4
Receivables	\$ 658,584
Accounts	62,964
Leases	171,649
Prepaid Expenses	3,224
Total Current Assets	896,421
NONCURRENT ASSET	
Lease Receivable	973,780
Total Noncurrent Assets	973,780
CAPITAL ASSETS	
Nondepreciable	519,453
Depreciable - Plant in Service	9,407,125
Intangible	18,368
Accumulated Depreciation/Amortization	(6,179,864)
Net Capital Assets	3,765,082
Total Assets	5,635,283
DEFERRED OUTFLOWS OF RESOURCES	
Pension Items	237,529
OPEB Items	42,578
Unamortized Loss on Refunding	37,832
Total Deferred Outflows of Resources	317,939
TOTAL ASSETS AND DEFERRED	
OUTFLOWS OF RESOURCES	\$ 5,953,222

STATEMENT OF NET POSITION (Continued) TECHNOLOGY CENTER FUND

CURRENT LIABILITIES	
Accounts Payable	\$ 19,223
Accrued Payroll	161
General Obligation Debt Payable	320,000
OPEB Liability	2,152
Compensated Absences Payable	12
Lease Liability	500
Total Current Liabilities	342,048
LONG-TERM LIABILITIES	
Advance from Other Funds	409,044
OPEB Liability	72,905
Net Pension Liability	78,482
Long-Term Debt, Net of Current Maturities	
General Obligation Debt Payable	1,057,987
Total Long-Term Liabilities	1,618,418
Total Liabilities	1,960,466
DEFERRED INFLOWS OF RESOURCES	
Pension Items	4,374
OPEB Items	6,340
Leases	1,088,968
Total Deferred Inflows of Resources	1,099,682
NET POSITION	
Net Investment in Capital Assets	2,424,427
Unrestricted	468,647
TOTAL NET POSITION	\$ 2,893,074

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION TECHNOLOGY CENTER FUND

OPERATING REVENUES	
Technology	
Charges for Services	Φ 551.050
Commercial Fiber Leases	\$ 551,059
Commercial Colocation Leases	304,294
Penalties	1,811
Total Technology	857,164
Communications	
Charges for Services	
Dial-Up Internet Access	4,952
Fiber Internet Access	322,171
Web Site Host	2,695
Data Services	4,968
VOIP Services	837
Mailboxes	2,103
Penalties	654
Total Communications Revenues	338,380
Other Charges for Services	1,507
Total Operating Revenues	1,197,051
OPERATING EXPENSES	
Technology	
Operations	
Personnel	(86,326)
Contractual Services	561,503
Commodities	167,350
Depreciation and Amortization	260,185
Total Technology Expenses	902,712
Communications	
Operations	
Personnel	12,234
Contractual Services	22,744
Commodities	58,728
Depreciation and Amortization	53,273
Total Communications Expenses	146,979
Total Operating Expenses	1,049,691
OPERATING INCOME	147,360

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (Continued) TECHNOLOGY CENTER FUND

NON-OPERATING REVENUES (EXPENSES)	
Investment Income	\$ 11,142
Interest Expense	 (54,311)
Total Non-Operating Revenues (Expenses)	 (43,169)
CHANGE IN NET POSITION	104,191
NET POSITION, BEGINNING OF YEAR	 2,788,883
NET POSITION, END OF YEAR	\$ 2,893,074

STATEMENT OF CASH FLOWS TECHNOLOGY CENTER FUND

CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from Customers and Users	\$	1,286,631
Payments to Suppliers	Ψ	(317,361)
Payments to Employees		(31,650)
Payments to Other Funds		(474,834)
Fayments to Other Funds		(4/4,034)
Net Cash from Operating Activities		462,786
CASH FLOWS FROM NONCAPITAL		
FINANCING ACTIVITIES		
None		
Net Cash from Noncapital Financing Activities		
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Principal Payments on Long-Term Debt		(315,982)
Interest Payments on Long-Term Debt		(53,100)
	-	(00,000)
Net Cash from Capital and Related		
Financing Activities		(369,082)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received on Investments		11,142
Net Cash from Investing Activities		11,142
NET INCREASE IN CASH AND CASH EQUIVALENTS		104,846
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR		553,738
CASH AND CASH EQUIVALENTS, END OF YEAR	\$	658,584

STATEMENT OF CASH FLOWS (Continued) TECHNOLOGY CENTER FUND

RECONCILIATION OF OPERATING INCOME TO NET	
CASH FLOWS FROM OPERATING ACTIVITIES	
Operating Income	\$ 147,360
Adjustments to Reconcile Operating Income	
to Net Cash from Operating Activities	
Depreciation and Amortization	313,458
Changes in Assets and Liabilities	
Accounts Receivable	103,386
Prepaid Expenses	(757)
Pension Items - IMRF	(109,249)
OPEB Items	5,512
Lease Revenue Items	(13,806)
Accounts Payable	18,887
Accrued Payroll	(960)
Compensated Absences	 (1,045)
NET CASH FROM OPERATING ACTIVITIES	\$ 462,786
CASH AND INVESTMENTS	
Cash and Cash Equivalents	\$ 658,584
NONCASH TRANSACTIONS	
None	\$
TOTAL NONCASH TRANSACTIONS	\$ -