

# Rochelle Municipal Utilities Electric Department

Electric Cost of Service Study/Financial Projection

Mark Beauchamp
President, Utility Financial Solutions, LLC
mbeauchamp@ufsweb.com
616 403 5450

### Objectives

- Financial Projection
  - Debt Coverage Ratio
  - Minimum Cash Levels
  - Target Operating Income
- Rate Adjustment Plan
- Review Cost of Service Results
  - Class Cost Results
  - Customer Charges
- Sample Rate Designs



## Significant Assumptions

		Additional		Purchase		
Fiscal		Industrial		Power	Investment	Utility Funded
Year	Inflation	Growth	Growth	Change	Income	Capital
2025	3.5%	5.0%	2.5%	3.0%	0.5%	11,128,214
2026	3.0%		1.0%	3.0%	0.5%	6,731,278
2027	3.0%		1.0%	3.0%	0.5%	3,096,044
2028	3.0%		0.5%	3.0%	0.5%	3,110,971
2029	3.0%		0.5%	3.0%	0.5%	3,136,652



# COS Summary Financial Results (without rate increase)

	Projected	Debt	/	Adjusted	Target					
Fiscal	Rate	Coverage	C	Operating	Operating		Projected Cash	Recommended		
Year	Adjustments	Ratio		Income	Income		Balances	Minimum Cash		
2025	0.0%	2.90	\$	2,495,272	\$ 3,144,753	\$	33,726,609	\$	10,992,518	
2026	0.0%	2.83	\$	4,303,964	3,394,933	\$	30,506,323		11,274,621	
2027	0.0%	2.71	\$	3,971,039	3,498,532	\$	30,707,404		11,497,621	
2028	0.0%	2.57	\$	3,614,845	3,607,003	\$	30,607,225		11,706,984	
2029	0.0%	2.41	\$	3,240,754	3,721,902	\$	30,183,040		13,248,137	



## **COS Summary Results**

Customer Class	Cos	t of Service	Projected Revenues	Effective % Change
Residential	\$	6,823,215	\$ 6,386,973	6.8%
Small General Service (130)	\$	5,305,874	\$ 5,409,711	-1.9%
Lighting	\$	242,765	\$ 50,873	377.2%
Large General	\$	28,908,906	\$ 28,783,722	0.4%
	\$	41,280,760	\$ 40,631,279	1.6%



### **Monthly Customer Charges**

			C	urrent
			А١	/erage
	COS C	Cus	stomer	
Customer Class	Ch	Charge		
Residential	\$	22.28	\$	10.00
Small General Service (130)		43.63		23.00
Large General		271.67		180.00



### **Next Steps**

#### **Proposed Rate Change**

• Planned 0%

Develop Bandwidth Rates (Rate Adjustment Plan)

- 1% Bandwidth
  - Maximum Increase 1%
  - Maximum Decrease 1%

#### **Customer Charges**

Move toward Cost of Service

#### True – Up PCA

Adjust base to \$0.0607

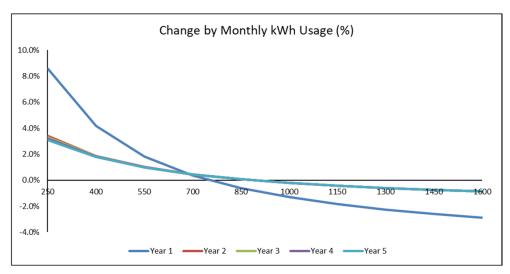


# Sample Residential Rate

Rates	Current		Year 1		Year 2		Year 3		Year 4			Year 5
Customer Charge:												
All Customers	\$	10.00	\$	15.00	\$	17.00	\$	19.00	\$	21.00	\$	23.00
Energy Charge:												
Summer Energy	\$	0.12750	\$	0.12086	\$	0.11860	\$	0.11634	\$	0.11409	\$	0.11184
Non Summer Energy	\$	0.11000	\$	0.10336	\$	0.10110	\$	0.09884	\$	0.09659	\$	0.09434
Revenue from Rate	\$	5,527,113	\$ 5	5,554,748	\$ 5	5,582,522	\$ 5	5,610,435	\$ 5	5,638,487	\$ 5	5,666,679
Change from Previous				0.5%		0.5%		0.5%		0.5%		0.5%



### Sample Residential Effects



Change by Monthly kWh Usage (\$)												
Usage		Year 1			Year 2	Year 3			Year 4	Year 5		
	250	\$	3.34	\$	1.44	\$	1.44	\$	1.44	\$	1.44	
	400	\$	2.34	\$	1.10	\$	1.10	\$	1.10	\$	1.10	
	550	\$	1.35	\$	0.76	\$	0.76	\$	0.76	\$	0.76	
	700	\$	0.35	\$	0.42	\$	0.42	\$	0.42	\$	0.43	
	850	\$	(0.65)	\$	0.08	\$	0.08	\$	0.09	\$	0.09	
_	1000	\$	(1.64)	\$	(0.26)	\$	(0.26)	\$	(0.25)	\$	(0.25)	
	1150	\$	(2.64)	\$	(0.60)	\$	(0.59)	\$	(0.59)	\$	(0.59)	
•	1300	\$	(3.64)	\$	(0.94)	\$	(0.93)	\$	(0.93)	\$	(0.92)	
	1450	\$	(4.63)	\$	(1.28)	\$	(1.27)	\$	(1.27)	\$	(1.26)	
	1600	\$	(5.63)	\$	(1.61)	\$	(1.61)	\$	(1.60)	\$	(1.60)	

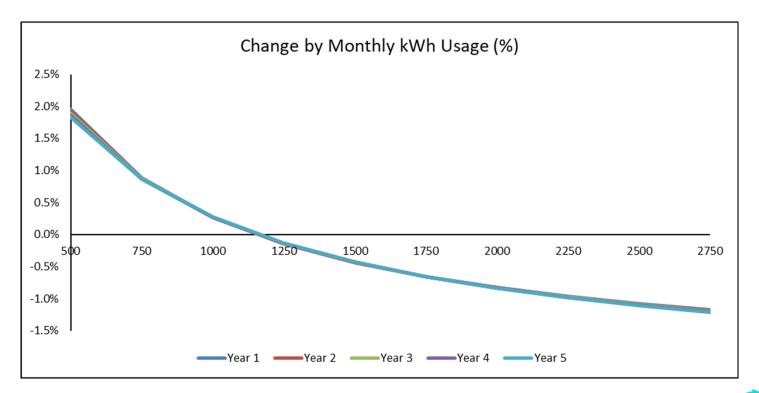


### Sample Small Commercial Rate

Rates	Current		Year 1		Year 2		Year 3		Year 4		Year 5
Monthly Facilities Charge:											
All Customers	\$	23.00	\$	26.00	\$	29.00	\$	32.00	\$	35.00	\$ 38.00
Energy Charge:											
Block 1 (0 - 1,000 kWh)	\$	0.12735	\$	0.12475	\$	0.12214	\$	0.11955	\$	0.11696	\$ 0.11437
Block 2 (Excess)	\$	0.11735	\$	0.11475	\$	0.11214	\$	0.10955	\$	0.10696	\$ 0.10437
Power Cost Adjustment:											
All Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -
Revenue from Rate	\$	2,416,992	\$	2,402,518	\$	2,388,131	\$	2,373,830	\$	2,359,614	\$ 2,345,484
Change from Previous				-0.6%		-0.6%		-0.6%		-0.6%	-0.6%



### Sample Small Commercial Effects



### Other items

- Optional Market Based Rate (M1)
- Customers with Monthly Aggregate Loads > 15,000kW served at 34.5 kVA
- Fixed Customer Monthly Facilities Charge (\$850)
- Distribution Demand Recovery Charge (\$8.02)
- Market Capacity and Transmission Charge (plus losses/PILOT)
- Market Energy Charge (plus losses/PILOT)



# Questions?



