ELECTRICITY

Rochelle Municipal Utilities City of Rochelle Electric Electric Rates Effective Date

Rate #M1 — General Service Primary Market Rate

Availability

Subject to restrictions this rate is available to any full-service customer taking service at primary voltage level whose minimum monthly kilowatt demands exceeds 13,000 Kilowatts.

Charges

A. Monthly Facilities Charge \$850.00/Meter/Month (includes \$500/meter/month admin fee)

B. Monthly Distribution Demand Charge

Greater of current or previous eleven months kW demand, ${\color{red} 13,000~kW}$ or as established by contract

All Kilowatts \$4.92 per kW

Additional monthly demand \$3.10 per actual monthly kW

C. Market Energy Charge

Day-Ahead Hourly Locational Marginal Price costs (including any imbalance settlement). Billing Basis \$/kWh.

D. Market Capacity Charge

PJM (ComEd Zone) market capacity costs. Billing Basis \$/kW

E. Market Transmission Charge

Participant costs incurred based on PJM's annual regional peak. Billing Basis \$/

- F. Ancillary charges will be a pass-through to customer (Current charge 0.00)
- G. A 11% adder will be added to Market charges (C, D, E and Fabove) to cover PILOT and system losses.
- H. The monthly kW demand charge shall be the customer's highest 15-minute demand incurred each month or minimum established in the contract.
- If the customer's average demand falls below 13,000 kW over 12 months the customers will not be eligible for this rate. The customer can reapply for the rate after a 12-month waiting period.
- J. The adjustment charge provided for in Rider 2, Power Factor Clause, shall apply in the event an average power factor falls below 97%.
- K. The late payment charge payable in any month shall be an amount equal to 3% times the sum of (1) the current monthly bill, or part thereof, that remains unpaid after the due date, and (2) any unpaid amounts from prior billing periods.
- L. RMU may require a performance bond or financial assurance as agreed by the Parties to protect RMU from financial exposure associated with energy procurement and capacity/transmission obligations.
- M. Customers on this rate require RMU approval. Customer will be responsible for any and all associated costs when moving to this rate.

