3/24/2023

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Submitted Respectfully by:
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Manager, Utility Financial Solutions



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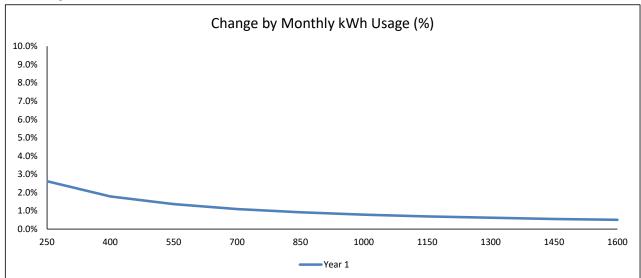
#### Rochelle Municipal Utilities Rate Design Rate Design Summary

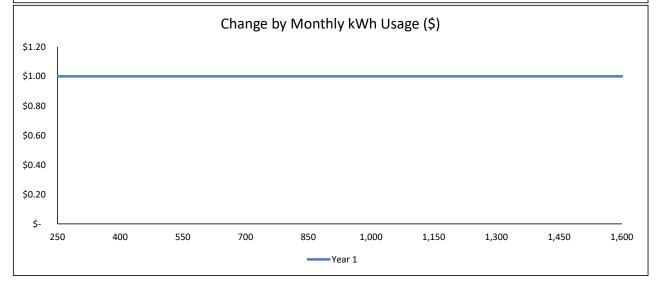
	Projected						
		Projected		Revenues Under		Projected	Projected
	R	Revenues Unde	er	Proposed Rates		venue Change	Percentage
Customer Class		Current Rates		ent Rates Year 1 Year		Year 1	Change Year 1
Residential (110)	\$	5,291,18	38	\$ 5,352,472	\$	61,284	1.16%
Residential Heat (120)		688,52	20	695,996		7,476	1.09%
Residential TOU (115)		135,29	93	137,009		1,716	1.27%
Small General Service (130)		2,737,96	58	2,737,968		-	0.00%
Municipal		16,05	51	16,051		-	0.00%
Security Lighting (SecL)		88,82	20	90,152		1,332	1.50%
Small General Service (Demand) (140SGS)		2,548,13	35	2,548,135		-	0.00%
Large General Service (150LGS)		8,582,10	)1	8,589,301		7,200	0.08%
Large General Service Int (151LGS)		704,42	25	704,605		180	0.03%
Large General Service TOU (160LGST)		5,023,92	28	5,025,728		1,800	0.04%
Large General Service Data (163LGSD)		2,735,96	54	2,736,324		360	0.01%
Large General Service >5MW (165LGS)		5,628,02	28	5,628,148		120	0.00%
Hydroponic Agriculture Farming (167)		1,480,46	55	1,875,245		394,780	26.67%
	Totals \$	35,660,88	36	\$ 36,137,134	\$	476,248	1.34%



Projected Residential (110) Rates

Rates	Current	Year 1
Customer Charge:		
All Customers	\$ 9.00	\$ 10.00
Energy Charge:		
Summer Energy	\$ 0.12750	\$ 0.12750
Non Summer Energy	\$ 0.11000	\$ 0.11000
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 5,291,188	\$ 5,352,472
Change from Previous		1.2%

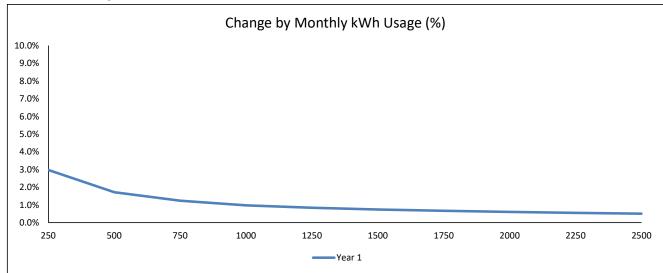


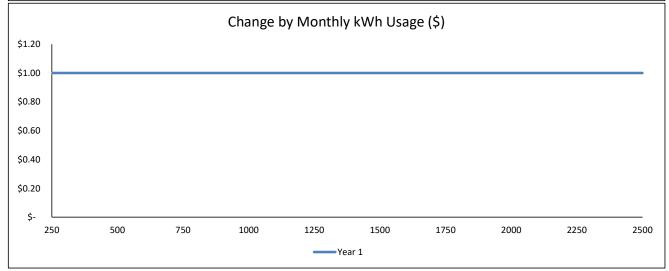


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Projected Residential Heat (120) Rates

Rates	Current Year 1			Year 1
Monthly Facilities Charge:				
All Customers	\$	9.00	\$	10.00
Energy Charge:				
Winter Block 1 (0 - 600 kWh)	\$	0.11000	\$	0.11000
Winter Block 2 (Excess)	\$	0.09000	\$	0.09000
Summer Energy	\$	0.12750	\$	0.12750
Power Cost Adjustment:				
All Energy	\$	0.00100	\$	0.00100
Revenue from Rate	\$	688,520	\$	695,996
Change from Previous				1.1%

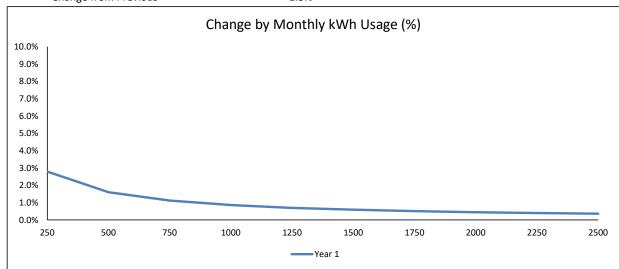


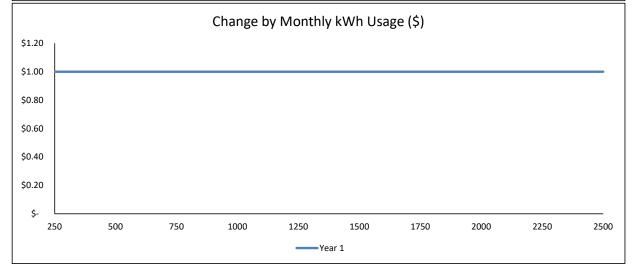




Projected Residential TOU (115) Rates

Rates	Current	Year 1
Monthly Facilities Charge:		
All Customers	\$ 9.00	\$ 10.00
Energy Charge:		
Summer On-Peak	\$ 0.22020	\$ 0.22020
Summer Off-Peak	\$ 0.07830	\$ 0.07830
Non Summer On-Peak	\$ 0.11000	\$ 0.11000
Non Summer Off-Peak	\$ 0.11000	\$ 0.11000
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 135,293	\$ 137,009
Change from Previous		1.3%

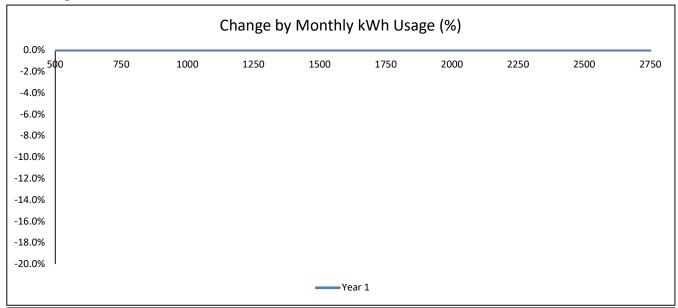


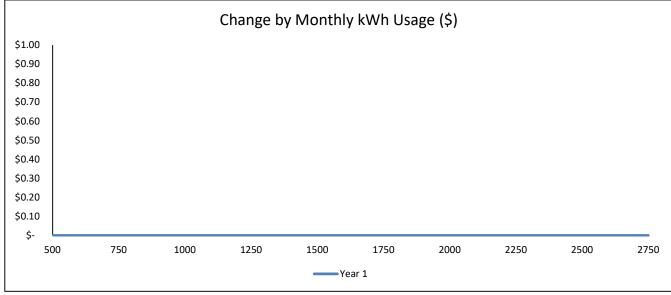


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Projected Small General Service (130) Rates

Rates	Current	Year 1		
Monthly Facilities Charge:				
All Customers	\$ 23.00	\$	23.00	
Energy Charge:				
Block 1 (0 - 1,000 kWh)	\$ 0.12735	\$	0.12735	
Block 2 (Excess)	\$ 0.11735	\$	0.11735	
Power Cost Adjustment:				
All Energy	\$ 0.00100	\$	0.00100	
Revenue from Rate	\$ 2,737,968	\$	2,737,968	
Change from Previous			0.0%	

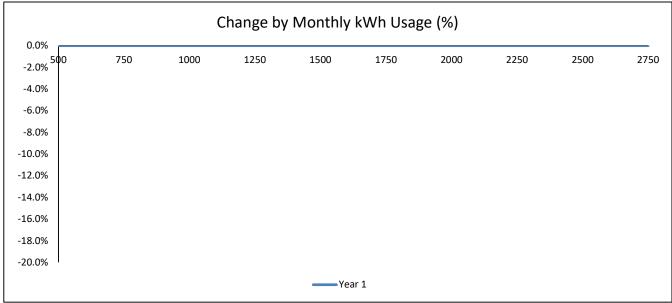


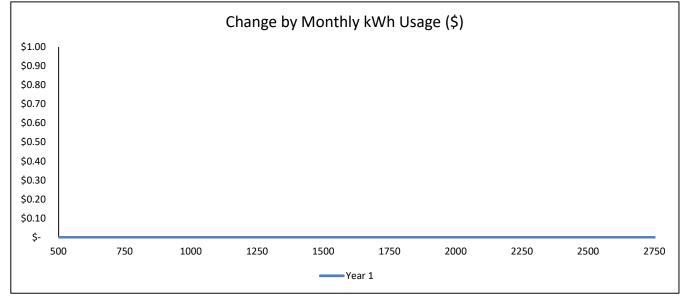


**Projected Municipal Rates** 

20%

Rates	Current	Year 1		
Monthly Facilities Charge:				
All Customers	\$ 23.00	\$	23.00	
Energy Charge:				
Block 1 (0 - 1,000 kWh)	\$ 0.10188	\$	0.10188	
Block 2 (Excess)	\$ 0.09388	\$	0.09388	
Power Cost Adjustment:				
All Energy	\$ 0.00100	\$	0.00100	
Revenue from Rate	\$ 16,051	\$	16,051	
Change from Previous			0.0%	







Projected Security Lighting (SecL) Rates

Rates	Current	Year 1
Monthly Facilities Charge:		
Yard Light-Flat Rate	\$ 13.86	\$ 14.07
180-100 HPS With Pole	\$ 21.98	\$ 22.31
180-100 HPS W/O Pole	\$ 10.13	\$ 10.28
180-175 MV With Pole	\$ 24.06	\$ 24.42
180-250 HPS With Pole	\$ 28.00	\$ 28.42
180-250 HPS W/O Pole	\$ 12.63	\$ 12.82
170-100 HPS W/O Pole Muni	\$ -	\$ -
170-250 HPS With Pole Muni	\$ 63.18	\$ 64.13
170-250 HPS W/O Pole Muni	\$ 9.05	\$ 9.19
180-200 HPS With Pole	\$ 18.05	\$ 18.32
Sec Light-FLAGG ROCHELLE PARK	\$ 45.11	\$ 45.79
Sec Light-VINCE'S	\$ 54.14	\$ 54.95
Sec Light-TONY CASSOLA	\$ 36.10	\$ 36.64
Sec Light-ST PAUL LUTHERAN	\$ 36.10	\$ 36.64
Sec Light-ROCHELLE C CLUB	\$ 57.25	\$ 58.11
Sec Light-VILLAGE OF CRESTON	\$ 821.00	\$ 833.32
Sec Light-VILLAGE OF HILLCREST	\$ 550.27	\$ 558.52
Sec Light-AMER MOB HOME	\$ 234.62	\$ 238.14
Sec Light-OPEN BIBLE CHRI	\$ 72.20	\$ 73.28
Power Cost Adjustment:		
All Energy	\$ -	\$ -
Revenue from Rate	\$ 88,820	\$ 90,152
Change from Previous		1.5%

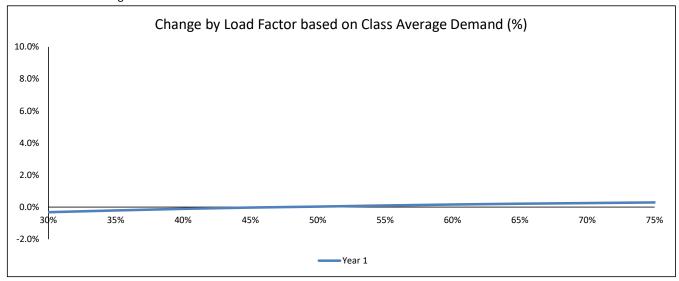
Electric Rate Design 9 of 16

#### **Rochelle Municipal Utilities**

#### **Rate Design**

Projected Small General Service (Demand) (140SGS) Rates

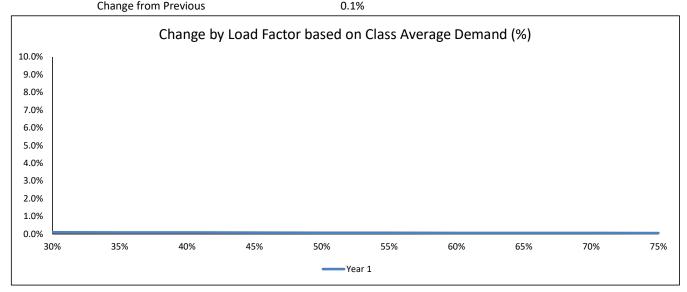
Rates	Current			Year 1		
Monthly Facilities Charge:						
All Customers	\$	115.00	\$	115.00		
Energy Charge:						
Block 1 (0 - 5,000 kWh)	\$	0.08054	\$	0.07812		
Block 2 (5001 - 40,000 kWh)	\$	0.06595	\$	0.06670		
Block 3 (Excess)	\$	0.05556	\$	0.05600		
Demand Charge						
All Demand	\$	12.10	\$	12.10		
Power Cost Adjustment:						
All Energy	\$	0.00100	\$	0.00100		
Revenue from Rate	\$	2,548,135	\$	2,548,135		
Change from Previous				0.0%		

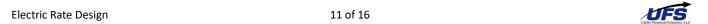




Projected Large General Service (150LGS) Rates

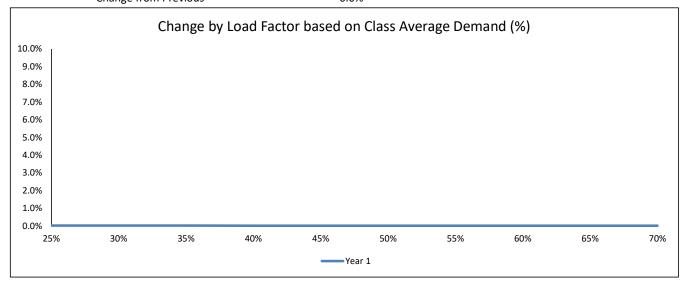
Rates	Current	Year 1
Monthly Facilities Charge:		_
Monthly Charge	\$ 150.00	\$ 180.00
Energy Charge:		
All Energy	\$ 0.05700	\$ 0.05700
Demand Charge		
All Demand	\$ 15.00	\$ 15.00
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 8,582,101	\$ 8,589,301
Change from Previous		0.1%

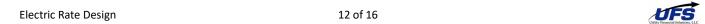




Projected Large General Service Int (151LGS) Rates

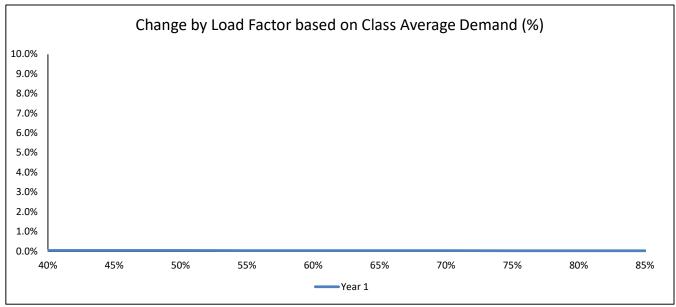
Rates	Current	Year 1
Monthly Facilities Charge:		
Monthly Charge	\$ 225.00	\$ 240.00
Energy Charge:		
All Energy	\$ 0.05735	\$ 0.05735
Demand Charge		
All Demand	\$ 14.50	\$ 14.50
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 704,425	\$ 704,605
Change from Previous		0.0%





Projected Large General Service TOU (160LGST) Rates

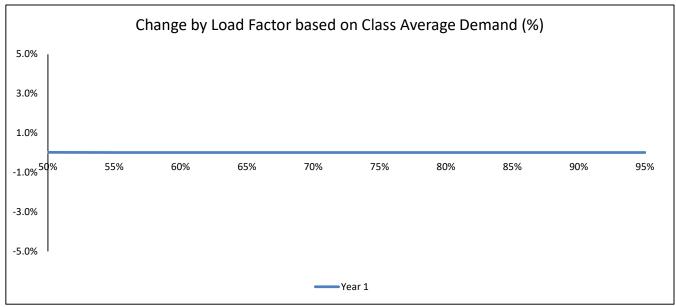
Rates	Current	Year 1
Monthly Facilities Charge:		_
All Customers	\$ 260.00	\$ 270.00
Energy Charge:		
On Peak Energy	\$ 0.08000	\$ 0.08000
Off Peak Energy	\$ 0.04600	\$ 0.04600
Demand Charge:		
Demand	\$ 14.50	\$ 14.50
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 5,023,928	\$ 5,025,728
Change from Previous		0.0%





Projected Large General Service Data (163LGSD) Rates

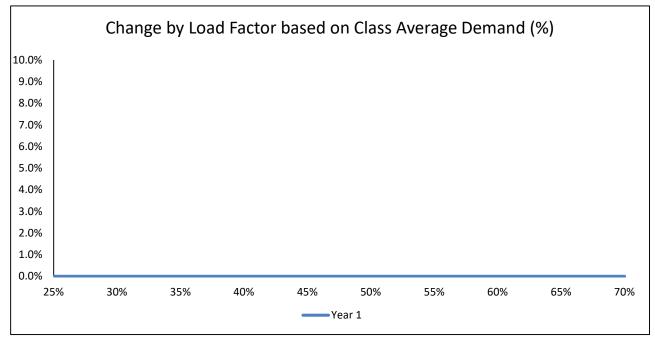
Rates	Current	Year 1
Monthly Facilities Charge:		
All Customers	\$ 260.00	\$ 270.00
Energy Charge:		
On Peak Energy	\$ 0.08200	\$ 0.08200
Off Peak Energy	\$ 0.04500	\$ 0.04500
Demand Charge:		
Demand	\$ 14.00	\$ 14.00
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 2,735,964	\$ 2,736,324
Change from Previous		0.0%





Projected Large General Service >5MW (165LGS) Rates

Rates	Current		Year 1	
Monthly Facilities Charge:				
All Customers	\$	250.00	\$	260.00
Energy Charge:				
On Peak Energy	\$	0.08400	\$	0.08400
Off Peak Energy	\$	0.03580	\$	0.03580
Demand Charge:				
Power Supply	\$	9.18	\$	9.18
Distribution	\$	8.02	\$	8.02
Total Demand	\$	17.20	\$	17.20
Primary Discount	(	(121,043.77)	(	(121,043.77)
Power Cost Adjustment:				
All Energy	\$	0.00100	\$	0.00100
Revenue from Rate	\$	5,628,028	\$	5,628,148
Change from Previous				0.0%





Projected Hydroponic Agriculture Farming (167) Rates

Rates	Current	Year 1
Monthly Facilities Charge:		
All Customers	\$ 260.00	\$ 332.00
Energy Charge:		
Summer		
On Peak Energy	\$ 0.06020	\$ 0.04818
Off Peak Energy	\$ 0.02800	\$ 0.04247
Critical Peak Energy		\$ 0.39130
On Peak Discount	\$ 0.05420	\$ -
Off Peak Discount	\$ 0.02520	\$ -
Winter		
On Peak Energy		\$ 0.05165
Off Peak Energy		\$ 0.04332
Demand Charge:		
Demand	\$ 7.40	\$ 8.02
Demand Discount	\$ 6.66	\$ -
Power Cost Adjustment:		
All Energy	\$ 0.00100	\$ 0.00100
Revenue from Rate	\$ 1,480,465	\$ 1,875,245
Change from Previous		26.7%

