

RATE FILE

Sheet No. 1 of 2

Schedule No. Pgs-1

Public Service Commission of Wisconsin

Amendment No. 99

STURGEON BAY ELECTRIC UTILITY

Parallel Generation (20 kW or less) -- Net Energy Billing

1. Effective In

All territories served by the utility.

2. Availability

Available for single-phase and three-phase customers generating power using renewable resource generators that satisfy the requirements of “qualifying facility” status under Part 292 of the Federal Energy Regulatory Commission’s regulations under the Public Utility Regulatory Policies Act of 1978 where a part or all of the electrical requirements of the customer are supplied by the customer’s generating facilities located behind-the-meter (BTM) on the customer’s premises, where such facilities have a total generating capability of 20 kW alternating current (AC) or less, where such facilities are connected in parallel with the utility and where such facilities are approved by the utility.

3. Rate

The customer shall be billed monthly on a net energy basis and shall pay the customer charge and energy charge(s) specified in the rate schedule under which the customer is served. When the energy produced exceeds energy consumed for the billing month, the customer shall be credited for the excess energy volumes at the energy credit component (multiplied by the loss factor) specified for BTM COGS in the utility’s Pgs-2 rate schedule, unless the customer qualifies for the rate described in the next paragraph. The buy-back energy rates will be reset annually for billing on or after February 1 of each year based on the most recent three-year average locational marginal price of energy in MISO at the WEC.WPPI commercial pricing node.

The following customers will continue to be credited for net monthly excess generation at the energy rate specified in the rate schedule under which the customer purchases energy, including the monthly power cost adjustment clause (PCAC), until April 30, 2036: a) customers taking service under this rate schedule prior to April 6, 2026;. A customer that makes changes to the capacity or type of its generation facilities after April 6, 2026 will be treated as a new customer and shall be subject to the standard avoided cost rate.

If, in any month, the customer’s bill has a credit balance of \$100 or less, the amount shall be credited to subsequent bills until a debit balance is reestablished. If the credit balance is more than \$100, the utility shall reimburse the customer by check upon request. Monthly credits shall be computed by taking the net excess kilowatt-hours produced times the applicable energy charge.

EFFECTIVE: July 1, 2026

PSCW AUTHORIZATION: Final Decision in Docket 5780-TE-111 issued April 6, 2026

STURGEON BAY ELECTRIC UTILITY

Parallel Generation (20 kW or less) -- Net Energy Billing

4. Metering and Services Facilities

A customer who is served under a regular rate schedule shall have any ratchet and/or other device removed from the meter to allow reverse power flow and measurement of net energy used. Customers eligible for net energy billing but with existing metering facilities equipped with ratchets or other devices preventing reverse registration (i.e. time-of-use metering facilities) may request that the utility install the necessary metering to permit such billing.

Non-Standard Meter Service, if any, is not available for customers electing the Pgs-1 Schedule.

5. Customer Obligation

See Wis. Admin. Code ch. PSC 119; Rules for Interconnecting Distributed Generation Facilities.

6. Renewable Energy Credits and Benefits

All renewable energy credits and benefits, emissions allowances, or other renewable energy, air emissions, or environmental benefits for which the customer's generation system qualifies under any existing or future applicable law shall remain the property of the customer.