

**Attachment 1 to
Model Staff Report**

2020 RRM

Proof of Revenues

**ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES - RRM CITIES
TEST YEAR ENDING DECEMBER 31, 2019**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Bills (d)	Ccf/MmBtu (e)	Current Revenues (f)	Proposed Revenues (g)	Increase (h)
1	Residential							
2	Customer Charge	\$ 19.55	\$ 20.25	13,644,834		\$ 266,756,505	\$ 276,307,889	
3	Consumption Charge	0.17423	0.26651		608,491,998	106,017,561	162,169,202	
4	Revenue Related Taxes					26,692,882	31,397,617	
5	Total Class Revenue					<u>\$ 399,466,948</u>	<u>\$ 469,874,708</u>	<u>\$ 70,407,760</u>
6								
7	Commercial							
8	Customer Charge	\$ 46.50	\$ 54.50	1,115,081		\$ 51,851,267	\$ 60,771,915	
9	Consumption Charge	0.09924	0.11728		398,510,866	39,548,218	46,737,354	
10	Revenue Related Taxes					6,544,757	7,698,315	
11	Total Class Revenue					<u>\$ 97,944,242</u>	<u>\$ 115,207,584</u>	<u>\$ 17,263,342</u>
12								
13	Industrial & Transportation							
14	Customer Charge	\$ 845.50	\$ 1,014.50	7,272		\$ 6,148,476	\$ 7,377,444	
15	Consumption Charge Tier 1	\$ 0.3572	\$ 0.4157		7,769,155	2,775,142	3,229,638	
16	Consumption Charge Tier 2	\$ 0.2616	\$ 0.3044		8,666,094	2,267,050	2,637,959	
17	Consumption Charge Tier 3	\$ 0.0561	\$ 0.0653		13,696,172	768,355	894,360	
18	Revenue Related Taxes					856,339	1,012,467	
19	Total Class Revenue					<u>\$ 12,815,362</u>	<u>\$ 15,151,868</u>	<u>\$ 2,336,505</u>
20								
21	Total Excluding Other Revenue					<u>\$ 510,226,552</u>	<u>\$ 600,234,159</u>	<u>\$ 90,007,608</u>
22								
23								
24	Revenue Related Tax Factor	7.1606%						

**Attachment 2
to 2020 RRM Staff Report**

Bill Impact

**ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2019**

Line No.					Current	Proposed	Change
1	Rate R @ 44.5 Ccf						
2	Customer charge				\$ 19.55		
3	Consumption charge	44.5	CCF	X \$ 0.17423 =	7.75		
4	Rider GCR Part A	44.5	CCF	X \$ 0.17750 =	7.90		
5	Rider GCR Part B	44.5	CCF	X \$ 0.29953 =	13.33		
6	Subtotal				\$ 48.53		
7	Rider FF & Rider TAX			X 0.07161 =	3.48		
8	Total				<u>\$ 52.01</u>		
9							
10	Customer charge					\$ 20.25	
11	Consumption charge	44.5	CCF	X \$ 0.26651 =		11.86	
12	Rider GCR Part A	44.5	CCF	X \$ 0.17750 =		7.90	
13	Rider GCR Part B	44.5	CCF	X \$ 0.29953 =		13.33	
14	Subtotal					\$ 53.34	
15	Rider FF & Rider TAX			X 0.07161 =		3.82	
16	Total					<u>\$ 57.16</u>	\$ 5.15
17							9.90%
18							
19	Rate C @ 357.4 Ccf						
20	Customer charge				\$ 46.50		
21	Consumption charge	357.4	CCF	X \$ 0.09924 =	35.47		
22	Rider GCR Part A	357.4	CCF	X \$ 0.17750 =	63.44		
23	Rider GCR Part B	357.4	CCF	X \$ 0.20954 =	74.89		
24	Subtotal				\$ 220.30		
25	Rider FF & Rider TAX			X 0.07161 =	15.77		
26	Total				<u>\$ 236.07</u>		
27							
28	Customer charge					\$ 54.50	
29	Consumption charge	357.4	CCF	X \$ 0.11728 =		41.91	
30	Rider GCR Part A	357.4	CCF	X \$ 0.17750 =		63.44	
31	Rider GCR Part B	357.4	CCF	X \$ 0.20954 =		74.89	
32	Subtotal					\$ 234.74	
33	Rider FF & Rider TAX			X 0.07161 =		16.81	
34	Total					<u>\$ 251.55</u>	\$ 15.48
35							6.56%

**Attachment 3
to 2020 RRM Staff Report**

RRM Monthly Savings Over GRIP and DARR Rates

**ATMOS ENERGY CORP., MID-TEX DIVISION
RESIDENTIAL AVERAGE RATE COMPARISON
TEST YEAR ENDING DECEMBER 31, 2019**

	ACSC Settled	DARR Filing	ATM Filing	Environs Filing
Cust Charge	\$20.25	\$23.75	\$26.40	\$24.60
Monthly Ccf	44.5	44.5	44.5	44.5
Cons Charge	\$0.26651	\$0.19336	\$0.14846	\$0.18653
Average Mo Bill	\$32.11	\$32.35	\$33.01	\$32.90
		-\$0.24	-\$0.90	-\$0.79