TARIFF REPORT FY 2024-2025

Date Received Reference Description CRUDE OIL / MONTH REPORTING CRUDE OIL PER BARRELS OF ALTO PER BARRELS OF PER BARREL TARIFF ANOUNT PAID COLAL TARIFF ANOUNT PAID	-48.75%	\$83,664.75	\$42,881.07	FY 2024-2025 - TOTAL						
Reference Description CRUDE OIL REPORTING BARRELS OF PAID @ \$0.125 PARTING PAID @ \$0.125 PAI										
TARIFF AMOUNT TARIFF AMOUN	-100.00%	\$6,183.76			09/2025	/	OIL	EQUALIZER, INC.		
TARIFF AMOUNT TARIFF AMOUNT PAID TARIFF AMOUNT TARIFF AMOUNT PAID T	-100.00%	\$5,792.09		ļ	08/2025	/	OIL	EQUALIZER, INC.		
TARIFF AMOUNT TARIFF AMOUN	-100.00%	\$6,224.27		L	07/2025	/	OIL	EQUALIZER, INC.		
d Reference Description CRUDE OIL / REPORTING MONTH BARRELS OF CRUDE OIL PAID @ \$0.125 PAID @ \$0.1	-100.00%	\$5,254.16		L	06/2025	/	OIL	EQUALIZER, INC.		
Reference Description CRUDE OIL REPORTING BARRELS OF PAID @ \$0.125 PARTIFE AMOUNT PAID @ \$0.125 PARTIFE AMOUNT PAID @ \$0.125	-26.87%	\$6,092.40	\$4,455.19	35,641.480	05/2025	/	OIL	EQUALIZER, INC.	1267291	6/30/2025
Reference Description CRUDE OIL MONTH CRUDE OIL PER BARREL PAID @ \$0.125 PAID	48.15%	\$3,090.26	\$4,578.29	36,626.290	04/2025	/	OIL	EQUALIZER, INC.	1263456	5/27/2025
TARIFF AMOUNT REPORTING BARRELS OF PAID @ \$0.125 PARIFF AMOUNT PAID @ \$0.125 PAID	-21.09%	\$6,845.77	\$5,402.27	43,218.160	03/2025	/	OIL	EQUALIZER, INC.	1259501	4/17/2025
TARIFF AMOUNT REPORTING BARRELS OF PAID @ \$0.125 TOTAL TARIFF AMOUNT REPORTING BARRELS OF PAID @ \$0.125 TOTAL TARIFF AMOUNT PAID PER BARREL PER BARREL PER BARREL PER BARREL PER BARREL PREVYEAR	-18.91%	\$7,182.71	\$5,824.43	46,595.410	02/2025	/	OIL	EQUALIZER, INC.	1256744	3/27/2025
TARIFF AMOUNT REPORTING BARRELS OF PAID @ \$0.125 TOTAL TARIFF AMOUNT	-31.87%	\$8,575.51	\$5,842.64	46,741.120	01/2025	/	OIL	EQUALIZER, INC.	1252969	2/24/2025
d Reference Description CRUDE OIL / MONTH CRUDE OIL PER BARREL OFER BARREL PAID @ \$0.125 TOTAL TARIFF AMOUNT PAID 1243738 EQUALIZER, INC. OIL / 10/2024 36,408.360 \$4,551.05 \$8,131.17 1246490 EQUALIZER, INC. OIL / 11/2024 49,901.570 \$6,237.70 \$10,238.16	-40.43%	\$10,054.49	\$5,989.50	47,915.980	12/2024	/	OIL	EQUALIZER, INC.	1249514	1/24/2025
Reference Description CRUDE OIL / MONTH CRUDE OIL PER BARREL 1243738 EQUALIZER, INC. OIL / 10/2024 36,408.360 \$4,551.05 \$8,131.17	-39.07%	\$10,238.16	\$6,237.70	49,901.570	11/2024	/	OIL	EQUALIZER, INC.	1246490	12/30/2024
Reference Description CRUDE OIL / MONTH CRUDE OIL PER BARREL PREVYEAR	-44.03%	\$8,131.17	\$4,551.05	36,408.360	10/2024	/	OIL	EQUALIZER, INC.	1243738	12/5/2024
Reference Description CRUDE OIL / MONTH CRUDE OIL PER BARREL PREVYEAR Reference Description CRUDE OIL / MONTH CRUDE OIL PER BARREL PREVYEAR						NAMES AND ASSOCIATION OF A STATE				
TARIFF AMOUNT BARRELS OF PAID @ \$0.125	% DIFF FROM PREV YEAR			CRUDE OIL	MONTH	/	CRUDE OIL	Description	Reference	Date Received
		TOTAL TARIFF AMOUNT PAID	.=	BARRELS OF	REPORTING					
			TARIFF AMOUNT	4-2023	WILL MELOW! I FOS	5				120

	09/2025		MONTHLY DOCK FEE		SEPTEMBER	
	08/2025		MONTHLY DOCK FEE		AUGUST	
	07/2025		MONTHLY DOCK FEE		JULY	
	06/2025		MONTHLY DOCK FEE		JUNE	
paid	05/2025	\$500.00	MONTHLY DOCK FEE	1267290	MAY	6/30/2025
paid	04/2025	\$500.00	MONTHLY DOCK FEE	1263429	APRIL	5/27/2025
paid	03/2025	\$500.00	MONTHLY DOCK FEE	1259471	MARCH	4/17/2025
paid	02/2025	\$500.00	MONTHLY DOCK FEE	1256743	FEBRUARY	3/27/2025
paid	01/2025	\$500.00	MONTHLY DOCK FEE	1252834	JANUARY	2/20/2025
paid	12/2024	\$500.00	MONTHLY DOCK FEE	1249516	DECEMBER	1/24/2025
paid	11/2024	\$500.00	MONTHLY DOCK FEE	1245947	NOVEMBER	12/20/2024
paid	10/2024	\$500.00	MONTHLY DOCK FEE	1243740	OCTOBER	12/5/2024
PAID	MONTH	Public Dock	Description	Reference	MONTH	Date Received
					SANTON CAROLINA SANTON	

DAILY DOCK RENTAL

REPORTING MONTH

REPORTING MONTH



MONTHLY TARIFF REPORT

	DATE:		5/31/20	25			
REPORTIN	NG PERIOD:		MAY		2025	2025	
			(MONTH)		(YEA	R)	
COMPANY	NAME:		EQUALI	ZER INC			
MAILING A	ADDRESS:			X 154579			
			(P. O.	Box Number or Stre	et)		
			WACO	TX	7671	5-4579	
	·		(City)	(Sta	nte) (Zi _l	Code)	
Tons	Tons of Fertilize	er		LIQUID F Product)	@ 0.79¢ pe	r ton	
35,641.48 Tons	Barrels of Crude	Oil	CRUDE CON	IDSENSATE Product)	@ 0.125¢ pe	er barrel	
	tariff adopted by the named company dure is attached here	ing the	period covered	nereby and pay	yment in the a	mount of	
	fy that this report is e City of Port Lava nd complete.		_		•		
WITNESS	S MY HAND this _	31	day of	MAY	, 2025	<u>.</u>	
C	COMPTROLLER (Title)		·	MARY MIL (Printed N			
			_ W	AH M (Dyly Authorized	Alex LSignature)		
Port Commission's M Port Commission's M	Iain Office Phone Number: Iain Mailing Address:		793 Ext. 221 rgm	zn@portlavaca.org	Fnx No.: (361)	552-6062 TX 77979	

BARGE:

Magnolia Marine Transport - MM 91B (1182995), Magnolia Marine Transport - MM 120 (274526)

Product/Cargo: Crude / Crude Oil

Port/Location: Port Lavaca, TX

Gulfmark Energy Inc

AmSpec File#: 162-25-00141 Client Ref#:

Date:

ER250501, MM 91B/120

05/31/25



Certificate of Quantity

The undersigned herewith declares that the quantities are as follows:

	TCV	GSV	NSV
	(Total Calculated Volume)	(Gross Standard Volume)	(Net Standard
Barrels @ 60°F	35,659.32	35,659.32	(35,641.48)
US Gallons @ 60°F	1,497,691.44	1,497,691.44	1,496,942.16
Imperial Gallons @ 60°F	1,247,089.00	1,247,089.00	1,246,465.09
Pounds	11,371,031	11,371,031	11,365,342
Long Tons	5,076.353	5,076.353	5,073,813
Short Tons	5,685.515	5,685.515	5,682.671
Kilograms	5,157,813	5,157,813	5,155,232
Metric Tons (AIR)	5,157.813	5,157.813	5,155.232
Metric Tons (VAC)	5,163.838	5,163.838	5,161.255
Cubic Meters @ 15°C	5,667.055	5,667.055	5,664.220
Cubic Meters @ 20°C	5,688.093	5,688.093	5,685.247
Cubic Meters @ 60°F	5,669.379	5,669.379	5,666.542
Litres @ 15°C	5,667,055	5,667,055	5,664,220
Litres @ 20°C	5,688,093	5,688,093	5,685,247
Litres @ 60°F	5,669,379	5,669,379	5,666,542

Quantity Based On: Shore Figure

NSV Based On: Shore Tank Free Water and S&W

Comments:					
					100
	API Used	FW	S&W %	S&W Bbls	Xeti Espinoza AmSpec: Leti Espinoza
	23.7	See	Shore	Report	AmSpec: Leti Espinoza

Any and all information and data contained in AmSpec's final report(s) are obtained as a result of inspection and testing protocols undertaken according to the nominated instructions of the client, the results of which are based on industry technical standards and protocols. AmSpec warrants that it has exercised due diligence and care with respect to the information, opinions and professional judgments embodied in this report. The report reflects the findings at the time and place of inspection. AmSpec, LLC cannot attest to the veracity of any information or data supplied by third parties and as a consequence, cannot be held liable for same. AmSpec personnel do not release vessels. This responsibility solely remains with terminals, principals, charterers, owners and operators. Note: All of the above was performed in accordance with API Chapters 3, 7, 8, 11.1, 12 & 17 guidelines.

AmSpec, LLC

151 Alcoa Dr. Port Lavaca, TX 77979 Email: portlavaca@amspecgroup.com MA

BARGE:

Magnolia Marine Transport - MM 91B (1182995), Magnolia Marine Transport - MM 120 (274526)

Port/Location:

Port Lavaca, TX: Gulfmark Energy Inc

AmSpec File#: Date:

162-25-00141 05/31/25 AMSPEC.

Customers

Company:	Contact:	Reference Numbers:
Gulfmark Energy	Shelly Smith	(ER250501
Ergon Refining Inc	Chris Eldridge	MM-91B/120
BARGE:	Products:	
Magnolia Marine Transport - MM 91B) (1182995)	Crude / Crude Oil	
Magnolia Marine Transport - MM 120 (274526)	Crude / Crude Oil	
and CIRS		
BARGIRS		

Port:

Port Lavaca, TX

Terminal:

Gulfmark Energy Inc

Type of Operation:

Load

Completion Date:

05/31/25

Discharge Port:

Terminal:

Any and all information and data contained in AmSpec's final report(s) are obtained as a result of inspection and testing protocols undertaken according to the nominated instructions of the client, the results of which are based on industry technical standards and protocols. AmSpec warrants that it has exercised due diligence and care with respect to the information, opinions and professional judgments embodied in this report. The report reflects the findings at the time and place of inspection. AmSpec, LLC cannot attest to the veracity of any information or data supplied by third parties and as a consequence, cannot be held liable for same. AmSpec personnel do not release vessels. This responsibility solely remains with terminals, principals, charterers, owners and operators. Note: All of the above was performed in accordance with API Chapters 3, 7, 8, 11.1, 12 & 17 guidelines.

Note: All AmSpec measurement devices and methods used for quantity and quality determination meet the requirements of 40 CFR 98.3 et.seq.

AmSpec, LLC

151 Alcoa Dr.
Port Lavaca, TX 77979
Email: portlavaca@amspecgroup.com