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		% DIFF FROM PREV YEAR	-44.03%		-40.43%		-18.91%	-21.09%	48.15%		-21.20%	-25.71%	-100.00%	-100.00%	-38.27%
	TOTAL TARIFF AMOUNT PAID	PREV YEAR	\$8,131.17	\$10,238.16	\$10,054.49	\$8,575.51	\$7,182.71	\$6,845.77	\$3,090.26	\$6,092.40	\$5,254.16	\$6,224.27	\$5,792.09	\$6,183.76	\$83,664.75
	PAID @ \$0.125	PER BARREL	\$4,551.05	\$6,237.70	\$5,989.50	\$5,842.64	\$5,824.43	\$5,402.27	\$4,578.29	\$4,455.19	\$4,140.16	\$4,624.31			\$51,645.54
-2025	BARRELS OF	CRUDE OIL	36,408.360	49,901.570	47,915.980	46,741.120	46,595.410	43,218.160	36,626.290	35,641.480	33,121.300	36,994.470			FY 2024-2025 - TOTAL
TARIFF REPORT FY 2024-2025	REPORTING	MONTH	10/2024	11/2024	12/2024	01/2025	02/2025	03/2025	04/2025	05/2025	06/2025	07/2025	08/2025	09/2025	
_	•	\	/	\	/	/	/	/	/	/	/	/	_	\	
		CRUDE OIL	OIL	OIL	OIL	JIO	OIL	OIL	JIO	OIL	OIL	OIL	llo	JIO	
	j	Description	EQUALIZER, INC.												
MARK	,	Reference	1243738	1246490	1249514	1252969	1256744	1259501	1263456	1267291	1270544	1273692			ė
EQUALIZER / GULF MARK		Date Received	12/5/2024	12/30/2024	1/24/2025	2/24/2025	3/27/2025	4/17/2025	5/27/2025	6/30/2025	7/25/2025	8/20/2025			

REPORTING	MONTH
	Public Dock
	Description
	Reference
REPORTING	MONTH
DAILY DOCK KENTAL	Date Received

PAID

	09/2025		MONTHLY DOCK FEE		SEPTEMBER	
	08/2025		MONTHLY DOCK FEE		AUGUST	
paid	07/2025	\$1,350.00	MONTHLY DOCK FEE	1273693	JULY	8/20/2025
paid	06/2025	\$700.00	MONTHLY DOCK FEE	1270514	JUNE	7/25/2025
paid	05/2025	\$500.00	MONTHLY DOCK FEE	1267290	MAY	6/30/2025
paid	04/2025	\$500.00	MONTHLY DOCK FEE	1263429	APRIL	5/27/2025
paid	03/2025	\$500.00	MONTHLY DOCK FEE	1259471	MARCH	4/17/2025
paid	02/2025	\$500.00	MONTHLY DOCK FEE	1256743	FEBRUARY	3/27/2025
paid	01/2025	\$500.00	MONTHLY DOCK FEE	1252834	JANUARY	2/20/2025
paid	12/2024	\$500.00	MONTHLY DOCK FEE	1249516	DECEMBER	1/24/2025
paid	11/2024	\$500.00	MONTHLY DOCK FEE	1245947	NOVEMBER	12/20/2024
paid	10/2024	\$500.00	MONTHLY DOCK FEE	1243/40	OCIOBER	12/5/2024



MONTHLY TARIFF REPORT

	DATE:			7/31/2025			
REPORTING	PERIOD:		JULY			2025	
	9	, (MONTH)			(YEAR)	
COMPANY N	AME:	EQUALIZER INC					
MAILING AD	DRESS:	P.O. BOX 154579					
	_		(P. O.	Box Number or S	Street)		
	-		/ACO		ГХ	76715-4579	
			(City)		(State)	(Zip Code)	
	Tons of Fertilizer			LIQUID f Product)	_ @	0.79¢ per ton	
36,994.47 Tons	Barrels of Crude (Dil <u>C</u> E		NDSENSAT Product)	<u>E</u> @	0.125¢ per barrel	
	iff adopted by the ed company durin is attached hereto	g the perio	d covered	hereby and j	paymen	t in the amount of	
	ity of Port Lavaca		-		-	ments of the tariff reported hereby is	
WITNESS M	Y HAND this	31	day of _	JULY		, 2025	
COM	IPTROLLER			MARY N	MILLER		
(Title)			(Printe	d Name)		
Port Commission's Main C	Office Phone Number: (3	i1) 552-9793 Ext	Mo	Wuly Author		***************************************	

BARGE:

Florida Marine - FMT 3060

Product/Cargo: Crude / Crude Oil

Client Ref#:

Date:

Port/Location: Port Lavaca, TX

AmSpec File#: 162-25-00187

07/10/25

VG250701-B, FMT 3060 - Port Lavaca



Certificate of Quantity

Gulfmark Energy Inc

The undersigned herewith declares that the quantities are as follows:

	TCV	GSV	NSV
Barrels @ 60°F	(Total Calculated Volume)	(Gross Standard Volume)	(Net Standard Volume)
	7,262.64	7,262.64	7,259.01 V
US Gallons @ 60°F	305,030.88	305,030.88	304,878.42
Imperial Gallons @ 60°F	253,991.34	253,991.34	253,864.39
Pounds	2,317,403	2,317,403	
Long Tons	1,034.555	1,034.555	2,316,245 1,034.038
Short Tons	1,158.702	1,158.702	
Kilograms	1,051,156	1,051,156	1,158.122 1,050,631
Metric Tons (AIR)	1,051.156	1,051.156	1,050,631
Metric Tons (VAC)	1,052.383	1,052.383	1,051.857
Cubic Meters @ 15°C	1,154.194	1,154.194	1,153.617
Cubic Meters @ 20°C	1,158.479	1,158.479	1,157.900
Cubic Meters @ 60°F	1,154.667	1,154.667	1,154.090
itres @ 15°C	1,154,194	1,154,194	1,153,617
itres @ 20°C	1,158,479	1,158,479	
itres @ 60°F	1,154,667	1,154,667	1,157,900 1,154,090

Quantity Based On: Shore Figure

NSV Based On: Shore Tank Free Water and S&W

					- Trator and Objet
Comments:					
			•		
	API Used	FW	S&W %	S&W Bbls	1 Lui 5 .
	23.6	See	Shore	CON BDIS	Keti Espinoza AmSpec: Leti Espinoza
Any and all in	oformation and day	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN		Report	AmSpec: Leti Espinoza

Any and all information and data contained in AmSpec's final report(s) are obtained as a result of inspection and testing protocols undertaken according to the nominated instructions of the client, the results of which are based on industry technical standards and protocols. AmSpec warrants that it has exercised due diligence and care with respect to the information, opinions and professional judgments embodied in this report. The report reflects the findings at the time and place of inspection. AmSpec, LLC cannot attest to the veracity of any information or data supplied by third parties and as a consequence, cannot be held liable for same. AmSpec personnel do not release vessels. This responsibility solely remains with terminals, principals, charterers, owners and operators. Note: All of the above was performed in accordance with API Chapters 3, 7, 8, 11.1, 12 & 17 guidelines.

AmSpec, LLC

151 Alcoa Dr. Port Lavaca, TX 77979 Email: portlavaca@amspecgroup.com BARGE:

Magnolia Marine - MM 82, Magnolia Marine Transport - MM 91B

Product/Cargo: Crude / Crude Oil Port/Location:

Port Lavaca, TX

Gulfmark Energy Inc

Client Ref#;

AmSpec File#: 162-25-00219

Date:

ER250701, MM82 - 91B

08/02/25

Certificate of Quantity

The undersigned herewith declares that the quantities are as follows:

	TCV	GSV	NSV
Barrels @ 60°F	(Total Calculated Volume)	(Gross Standard Volume)	(Net Standard Volume)
US Gallons @ 60°F	29,735.46	29,735.46	29,735.46
Imperial Callers Cons	1,248,889.32	1,248,889.32	1,248,889.32
Imperial Gallons @ 60°F Pounds	1,039,917.90	1,039,917.90	1,039,917.90
	9,500,421	9,500,421	9,500,421
Long Tons	4,241.259	4,241.259	4,241.259
Short Tons	4,750.210	4,750.210	
Kilograms	4,309,318	4,309,318	4,750.210
Metric Tons (AIR)	4,309.318	4,309.318	4,309,318
Metric Tons (VAC)	4,314.342	4,314.342	4,309.318
Cubic Meters @ 15°C	4,725.623	4,725.623	4,314.342
Cubic Meters @ 20°C	4,743.118	4,743.118	4,725.623
Cubic Meters @ 60°F	4,727.560	4,727.560	4,743.118
itres @ 15°C	4,725,623	4,725,623	4,727.560
itres @ 20°C	4,743,118	4,743,118	4,725,623
itres @ 60°F	4,727,560	4,727,560	4,743,118
		7,121,000	4,727,560

Quantity Based On: Shore Figure

NSV Based On: Shore Tank Free Water and S&W

Comments:				- Toro Talik 116	e water and S&W
	API Used	FW			7 - 4 - 0
		1-00	S&W %	S&W Bbls	Joshua Paran
A	23.4	See	Shore	Report	Coshua Pargas AmSpec: Joshua Pargas

Any and all information and data contained in AmSpec's final report(s) are obtained as a result of inspection and testing protocols undertaken according to the nominated instructions of the client, the results of which are based on industry technical standards and protocols. AmSpec warrants that it has exercised due diligence and care with respect to the information, opinions and professional judgments embodied in this report. The report reflects the findings at the time and place of inspection. AmSpec, LLC cannot attest to the veracity of any information or data supplied by third parties and as a consequence, cannot be held liable for same. AmSpec personnel do not release vessels. This responsibility solely remains with terminals, principals, charterers, owners and operators. Note: All of the above was performed in accordance with API Chapters 3, 7, 8, 11.1, 12 & 17 guidelines.

AmSpec, LLC

151 Alcoa Dr. Port Lavaca, TX 77979 Email: portlavaca@amspecgroup.com