

ORDINANCE NO. _____

TOWN OF PINEVILLE, NORTH CAROLINA
FISCAL YEAR 2024-2025 BUDGET ORDINANCE

BE IT ORDAINED by the Town Board of Pineville, North Carolina:

Section One. The following amounts are hereby appropriated in the General Fund at the function level for the operation of the town government and its activities for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

General Government	\$	2,965,000
Public Safety		9,587,000
Public Works - Transportation		1,636,000
Public Works - Environmental Protection		1,450,000
Recreation - Admin / Parks / Cemetary		763,000
Recreation - Tourism		1,456,000
Debt Service		1,817,000
Transfers to Other Funds		401,000
Contingency		100,000
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TOTAL GENERAL FUND APPROPRIATIONS	\$	<u>20,175,000</u>

Section Two. It is estimated that the following revenues will be available in the General Fund for fiscal year beginning July 1, 2024 and ending June 30, 2025:

Ad Valorem Taxes - Property	\$10,325,000
Ad Valorem Taxes - DMV	370,000
Payment in Lieu of Taxes	40,000
Unrestricted Intergovernmental	4,300,000
Restricted Intergovernmental	1,050,000
Tourism Revenues	1,450,000
Stormwater Fees	450,000
Rent Revenues	675,000
Sales and Services	255,000
Miscellaneous Revenue	50,000
Investment Earnings	450,000
Transfers from Other Funds	75,000
Fund Balance Appropriated	685,000
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TOTAL GENERAL FUND REVENUES	<u>\$20,175,000</u>

Section Three. The following amounts are hereby appropriated at the fund level in the Emergency Telephone System Fund for the operation of the emergency telephone operations for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Emergency System Operations and Capital Outlay	<u>\$ 200,000</u>
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Section Four. It is estimated that the following revenues will be available in the Emergency Telephone System Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

911 PSAP Distribution	\$ 125,000
Fund Balance Appropriated	\$ 75,000
Investment Earnings	-
	<u>\$ 200,000</u>

Section Five. The following amounts are hereby appropriated at the fund level in the Asset Forfeiture Fund for special police operations beginning July 1, 2024 and ending June 30, 2025:

Restricted Police Operations	<u>\$ 750,000</u>
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Section Six. It is estimated that the following revenues will be available in the Asset Forfeiture Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Asset Forfeiture Revenues	\$ -
Fund Balance Appropriated	<u>750,000</u>
TOTAL ASSET FORFEITURE FUND REVENUES	<u>\$ 750,000</u>

Section Seven. The following amounts are hereby appropriated at the fund level in the Electric Fund for the operation of the electric utility for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Electric Operations and Capital Outlay	<u>\$ 13,150,000</u>
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Section Eight. It is estimated that the following revenues will be available in the Electric Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Electric Usage Charges	\$ 13,000,000
Investment Earnings	100,000
Other Revenues	50,000
Fund Balance Appropriated	-
TOTAL ELECTRIC FUND REVENUES	<u>\$ 13,150,000</u>

Section Nine. The following amounts are hereby appropriated in the ILEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

ILEC Telephone Operations and Capital Outlay	\$ 1,400,000
Transfer to Other Funds	<u>300,000</u>
	<u>\$ 1,700,000</u>

Section Ten. It is estimated that the following revenues will be available in the ILEC Telephone Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

ILEC Charges	\$ 1,145,000
Investment Earnings	-
Fund Balance Appropriated	<u>555,000</u>
TOTAL ILEC TELEPHONE FUND REVENUES	<u>\$ 1,700,000</u>

Section Eleven. The following amounts are hereby appropriated in the CLEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

CLEC Telephone Operations and Capital Outlay	<u>\$ 1,630,000</u>
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Section Twelve. It is estimated that the following revenues will be available in the CLEC Telephone Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

CLEC Charges	\$ 1,330,000
Transfer from Other Funds	<u>300,000</u>
TOTAL CLEC TELEPHONE FUND REVENUES	<u>\$ 1,630,000</u>

Section Thirteen. The following amounts are hereby appropriated in the Rate Stabilization Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Rate Stabilization	<u>\$ -</u>
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Section Fourteen. It is estimated that the following revenues will be available in the Rate Stabilization Fund for the fiscal year beginning July 1, 2024 and ending June 30, 2025:

Fund Balance Appropriated	\$ -
Investment Earnings	<u>-</u>
	<u>\$ -</u>

Section Fifteen. There is hereby levied a tax at the rate of twenty eight and 1/2 cents (\$0.285) per one hundred dollars (\$100) valuation of property as listed for taxes as of January 1, 2024 for the purpose of raising the Ad Valorem Tax revenue listed in the General Fund in Section 2 of this ordinance. This revenue is based on a total valuation of property for the purposes of taxation of \$3,791,902,902 and an estimated rate of collection of 99.0%.

TOTAL TAX RATE PER ONE HUNDRED DOLLARS (\$100)	
APPRAISED VALUATION FOR GENERAL FUND	<u>\$ 0.2850</u>

Section Sixteen. The fees, rates and charges as shown in Attachments A & B are amended effective as of July 1, 2024 for the purpose of billing and raising revenues as set forth in the foregoing estimates of revenues, and in order to finance the foregoing appropriations.

Section Seventeen. The Budget Officer and/or Finance Director are hereby authorized to transfer appropriations as contained herein under the following conditions:

- a. Amounts may be transferred between line-item expenditures within a function without limitation or notification. These changes should not result in increases in recurring obligations such as salaries.
- b. Amounts up to \$50,000 may be transferred between functions, including contingency appropriations, within the same fund. An official report on such transfers must be made at the next regular meeting of the Governing Board.
- c. Amounts may not be transferred between funds, except as approved by the Governing Board in the Budget Ordinance as amended

Section Eighteen. Copies of this Budget Ordinance shall be furnished to the Clerk to the Governing Board and to the Budget Officer and Finance Officer to be kept on file by them for their direction in the disbursement of funds.

Adopted this 11th day of June, 2024.

Mayor David Phillips

Attest:

Town Clerk Lisa Snyder



ADMINISTRATION

Notary – \$3
Audio/Information on available media – \$5
Returned Check – \$35

PLANNING AND LAND DEVELOPMENT

Sign Permit – \$40
Zoning Verification – \$150
Plotted Maps – \$40
Standard Maps (printed from regular printer) – \$3
Subdivision Ordinance – 50 pages, \$7.50
Zoning Ordinance – 234 pages, \$38
Overlay District (color) – 60 pages, \$30
Returned Check - \$35

Subdivisions:

Preliminary Plan Residential (Major) – \$500
Preliminary Plan Residential (Minor) – \$150
Preliminary Plan Commercial, Mixed-Use, and All Other – \$500
Lot Recombination – \$50

Final Plats:

Final Residential Subdivision Plat \$250
Final Plat All Others – \$250
Revisions to Final Plats – \$100

Variances and Appeals:

Variance or Appeals – \$500

Rezoning and Conditional Uses:

Rezoning, Conditional Zoning Plans, and Conditional Plan Amendments - \$1,000

Text Amendments:

Text Amendments to Town Ordinances - \$500

Site Plan Review:

Sketch Plan Review - \$0

Class I All Individual Residential Permits (where required) such as accessory structures, additions, etc. – \$30

Class II Accessory Non-Residential Permits (where required) such as ATM's, dumpsters, walls, fences, etc. - \$75

Class III parking lots, façade modifications, canopies, change of uses, and expansions up to 5,000 sq ft. - \$100

Class IV Construction and Expansion from 5,000 to 30,000 sq ft. - \$200

Class V Construction, Expansion, and Similar over 30,000 sq ft. - \$500

Re-Review Fee (3rd and subsequent reviews) – \$50/hour

UTILITIES

Deposits:

Residential (Rental only) -	Electric: \$125 / Telephone: \$60 per line
Commercial -	Electric: \$400 / Telephone: \$60 per line
Restaurant/Lounge -	Electric: \$1,000 / Telephone: \$60 per line

Reconnect Fees:

Residential -	Electric: \$50 / Telephone: \$10 / Internet: \$50
Commercial -	Electric: \$200 / Telephone: \$10 / Internet: \$50

Meter Tampering - \$150

Returned Check - \$35

Pineville Communication Systems:

Residential Phone Line – \$28.06 (does not include tax, toll, features or long distance)

Commercial Line Rates – \$38.53 (Single - not including tax, toll, features or long distance)

Residential Broadband Packages –

50 MBps -	\$45.95
100 MBps -	\$55.95
200 MBps -	\$75.95
300 MBps -	\$92.95
1 GBps -	\$105.95

Commercial Broadband Packages –

50 MBps -	\$100.95
100 MBps -	\$125.95
200 MBps -	\$165.95
300 MBps -	\$200.95
1 GBps -	\$299.95

POLICE

Audio/Information on available media – \$5
Commercial Vehicle Permit - \$25 per day Monday-Friday / \$50 Saturday
Golf Cart Permit - \$25
Returned Check- \$35
False Alarms - 1st & 2nd – No Charge 3rd & 4th - \$50 per
5th and up - \$100 per

PARKS AND RECREATION

The Hut Rental Fees (All rentals require a \$250 refundable deposit):

Weekend Rentals - Resident – 8 Hrs - \$800	Extra Hour - \$100
Non-Resident- 8 Hrs - \$1000	Extra Hour - \$125

Belle Johnson Community Center Rental Fees (All rentals require a \$50 refundable deposit):

Dining Room & Kitchen – Resident - \$25 per hour	Non-Resident - \$50 per hour
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Gym Rentals:

Resident - \$25 per hour	Non-Resident - \$35 per hour	For-Profit: \$50 per hour
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Shelter Rentals (All rentals require a \$50 refundable deposit):

Small Shelters (Jack Hughes Park and Lake Park)

Weekday Rental (M-TH) – Resident –	All Day - \$40
Non-Resident –	All Day - \$80
Weekend Rental (F-Sun) – Resident –	All Day - \$50
Non-Resident –	All Day - \$100

Medium Shelter (Lake Park)

Weekday Rental (M-TH) – Resident –	All Day - \$50
Non-Resident –	All Day - \$100
Weekend Rental (F-Sun) – Resident –	All Day - \$60
Non-Resident –	All Day - \$125

Large Shelter (Lake Park)

Weekday Rental (M-TH) – Resident –	All Day - \$75
Non-Resident –	All Day - \$150
Weekend Rental (F-Sun) – Resident –	All Day - \$85
Non-Resident –	All Day - \$175

Outdoor Stage (Lake Park) \$50 per hour

Summer Camp Fees:

First Child	Resident - \$90 per week	Non-Resident - \$110 per week
Second Child	Resident - \$80 per week	Non-Resident - \$100 per week

After Camp Fees:

Any Child	Resident - \$35 per week	Non-Resident - \$45 per week
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Other Recreation Programs not listed:

Some program fees are based on the number of participants or set by the outside instructor.

Fall Fest:

Arts and Crafts	(10 X 10) -	Resident - \$50	Non-Resident - \$100
	(10 X 20) -	Resident - \$100	Non-Resident - \$175
Business Vendors	(10 X 10) -	\$150	
	(10 X 20) -	\$300	
Non-Profit	(10 X 10) -	Resident - \$50	Non-Resident - \$75
	(10 X 20) -	Resident - \$100	Non-Resident - \$125

Food Tent / Cart -	(10 X 10) -	Resident - \$150	Non-Resident - \$175
	(10 X 20) -	Resident - \$300	Non-Resident - \$350
Food Truck / Trailer -		Resident - \$350	Non-Resident - \$375

Arts in the Park:

Arts and Crafts (10 X 10) -	Resident - \$25	Non-Resident - \$50
Food Truck / Trailer -	Resident - \$100	Non-Resident - \$100

Jack Hughes Park Fields:

Field Rentals:

Fields 1-4 –	Resident –	\$16 / Hr.
	Non-Resident –	\$24 / Hr.
Stadium –	Resident –	\$25 / Hr.
	Non-Resident –	\$45 / Hr.
Field 3 / Multipurpose –	Resident –	\$20 / Hr.
	Non-Resident –	\$35 / Hr.
Lights –	Resident –	\$20 / Hr.
	Non-Resident –	\$30 / Hr.
Field Preps –	Baseball Field Prep	\$40
	Multipurpose field Prep	\$45 / Half \$60 / Full

Gate / Parking Fees: Flat Rate \$250 / Weekend

Race Permit: \$200

Schedule 11

Sheet 1 of 2

**Town of Pineville
Electric Rate Schedule
Schedule 11
Residential Service**

AVAILABILITY

This Schedule is available only to residential customers in residences, condominiums, mobile homes or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

MONTHLY RATE

Basic Facilities Charge - All Months	\$ 12.50
First 500 kWh - All Months	\$ 0.10258 p/kWh
All Over 500 kWh	\$ 0.11833 p/kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

Schedule 11

Sheet 2 of 2

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

**Town of Pineville
Electric Rate Schedule
Schedule 12
Residential Service- All Electric**

AVAILABILITY

This Schedule is available only to residential Customers in residences, condominiums, mobile homes or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation, in addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must be permanently installed in accordance with sound engineering practices and the manufacturer's recommendations, and both shall meet the following conditions.

Electric Space Heating:

1. Room-type systems shall be controlled by individual room thermostats.
2. Heat pumps shall be controlled by two-stage heating thermostats, the first stage controlling compressor operation and the second stage controlling all auxiliary resistance heaters. Auxiliary heaters shall be limited to 48 amps (11.5 kW at 240 volts) each and shall be switched so that the energizing of each successive heater is controlled by a separate adjustable outdoor thermostat. A manual switch for by-pass of the first stage and the interlock of the second stage of the heating thermostat will be permitted.
3. Excess heating capacity (15% more than total calculated heat losses) may be disconnected at option of the Town.
4. The residence shall be insulated so that total heat losses (as calculated by the current edition of ASHRAE Guide) shall not exceed 0.158 watts (0.539 BTUH) per sq. ft. of net heated area per degree F. temperature differential. Duct or pipe losses shall be included in the computation of total heat losses.

Electric Domestic Water Heater:

1. Water heaters shall be of the automatic insulated storage type, of not less than 30 gallon capacity, and may be equipped with only a lower element or with a lower element and an upper element.
2. Heaters having only a lower element may have wattage up to but not exceeding the specific wattage as shown below for various tank capacities.

Tank Capacity in Gallons	Maximum Single Element Wattage
30 -39	3,500
40 - 49	4,500
50 and Larger	5,500

Schedule 12

Sheet 2 of 3

3. Heaters having both a lower and an upper element may have wattage in each element up to but not exceeding the specific wattage set forth in the table above for single element heaters, but they must have interlocking thermostats to prevent simultaneous operation of the two elements; however, if the sum of the wattage of the two elements does not exceed the specific wattage for single element heaters set forth in the table above, no interlocking device will be required.
4. Heaters of 120 gallons capacity and larger shall be subject to special approval.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or three phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter, it will be billed on the rate below. Where three phase service is supplied through a separate meter, it will be billed on the applicable General Service Schedule.

MONTHLY RATE

Basic Facilities Charge - All Months	\$12.50
First 500 kWh - All Months	\$0.10430 p/kWh
All Over 500 kWh	\$0.11256 p/kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

**Town of Pineville
Electric Rate Schedule
Schedule 13
Small Commercial Service**

AVAILABILITY

This Schedule is available to the non-residential customer with monthly demand less than 100 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power. The Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 204, 480 volts, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule 13

Sheet 2 of 3

MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
I. Basic Facilities Charge	\$ 27.72	\$ 20.00
II. Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30 kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
First 3,000 kWh	0.15109	0.15109
All Over 3,000 kWh	0.07690	0.07690
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	0.09864	0.09864
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	0.07928	0.07928

DEFINITION OF SUMMER/NON-SUMMER

Summer: Monthly billings for June through September.

Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

Schedule 13

Sheet 3 of 3

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

Town of Pineville
Electric Rate Schedule
Schedule 14
Medium Commercial Service

AVAILABILITY

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 100 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule 14

Sheet 2 of 3

MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non- Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$30.00	\$30.00
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	0.08227	0.08227
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	0.08115	0.08115
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	0.07991	0.07991

DEFINITION OF SUMMER/NON-SUMMER

Summer: Monthly billings for June through September.

Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be \$66.30.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

Schedule 14

Sheet 3 of 3

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

**Town of Pineville
Electric Rate Schedule
Schedule 15
Large Commercial Service**

AVAILABILITY

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 250 kW in any three months of the preceding twelve month but is less than 500 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 204, 480 volts, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule 15

Sheet 2 of 3

MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non- Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$ 50.00	\$ 50.00
II. Demand Charge:		
All kW	\$8.99	\$6.11
III. Energy Charge: All Months		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.09315	\$0.09315
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.08028	\$0.08028
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.06946	\$0.06946

DEFINITION OF SUMMER/NON-SUMMER

Summer: Monthly billings for June through September.

Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be \$66.30.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

ATTACHMENT B –
FY25 ELECTRIC RATE SCHEDULES

Schedule 15

Sheet 3 of 3

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

Town of Pineville
Electric Rate Schedule
Schedule 16
Very Large Commercial Service

AVAILABILITY

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 500 kW or greater in any three months of the preceding twelve months but is less than 3,000 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available"

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule 16

Sheet 2 of 3

MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non- Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$50.00	\$ 50.00
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge: All Months		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.07828	\$0. 07828
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.07613	\$0. 07613
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.07126	\$0. 07126

DEFINITION OF SUMMER/NON-SUMMER

Summer" Monthly billings for June through September.
Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall be \$66.30.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

ATTACHMENT B –
FY25 ELECTRIC RATE SCHEDULES

Schedule 16

Sheet 3 of 3

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

Schedule 17

Sheet 1 of 3

**Town of Pineville
Electric Rate Schedule
Schedule 17
3,000 kW+ Commercial Service**

AVAILABILITY

This Schedule is available to the non-residential customer whose total monthly demand is 3,000 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available"

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 3 wire, 204, 480 volts, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule 17

MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non- Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$ 50.00	\$50.00
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge: All Months		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	\$0.0725	\$0.0725
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	\$0.07242	\$0.07242
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	\$0.07202	\$0.07202

DEFINITION OF SUMMER/NON-SUMMER

Summer: Monthly billings for June through September.
Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

MINIMUM BILL

The minimum bill shall \$66.30.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

Schedule 18

Sheet 1 of 1

**Town of Pineville
Electric Rate Schedule
Schedule 18
Outdoor Lighting Service**

AVAILABILITY

This Schedule is available to the individual Customer at locations on the Town's distribution system.

MONTHLY RATE

(A) Bracket Mounted Lights

	Existing Pole	New Pole (35 ft.)	Underground Service*
175W Mercury Vapor (MV)	\$ 9.39	\$18.65	\$ 23.16
100W High Pressure Sodium Vapor (HPSV)	\$11.55	\$22.39	\$ 26.67
250W Mercury Vapor (MV)	\$16.24	\$28.59	\$32.48
250W High Pressure Sodium Vapor (HPSV)	\$21.00	\$33.36	\$36.93
400W High Pressure Sodium Vapor (HPSV)	\$22.62	\$34.99	\$38.44

* Underground service is available for lights within 150 feet from service pole. For distances exceeding 150 feet, a charge of \$0.0884 for each additional 10 feet will be applied.

Service using overhead conductors is not available in any area designated by the Town as underground distribution area, not in any area, location, or premises being served from an underground source.

(B) Other Lights

Decorative and non-standard lights can be installed upon request, at the Town's option, at the rate in (A) above plus an extra monthly charge equal to 1.7 % of the estimated difference in stalled cost between the light and structure requested and the equivalent light and wood pole in (A) above.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024

**Town of Pineville
Electric Rate Schedule
Schedule LM
Load Management Rider**

AVAILABILITY

This rider is available to electrical service used by a non-residential customer whose monthly demand, actual or estimated, exceeds 500 kW at least three (3) months of the year. The availability of credits under this Rider is contingent upon the customer's load reduction resulting in a corresponding reduction in the Town's billing demand from North Carolina Municipal Power Agency Number 1. Monthly credits are applicable for calendar billing months June through September (summer months). Each customer served under this rider shall demonstrate an ability to reduce a minimum of 10 percent of their peak demand for at least two of the four applicable summer months to maintain eligibility.

MONTHLY CREDIT

The Customer will receive a Monthly Credit of \$9.00 per kW of demand reduction as defined below.

DETERMINATION OF DEMAND FOR CREDIT

The kW Demand for Credit will be determined by the Town and shall be equal to the difference between the customer's average integrated clock hour kW demands during the On-Peak Period of the Peak Management Day for the billing month and the customer's Estimated Peak. One or both of the following two methods, as determined applicable by the Town, will be used for the calculation of Estimated Peak:

1. If the customer initiates load reduction strategies each month during the Town's Peak Management Periods, the Estimated Peak shall be the clock hour demands occurring two hours prior to the On-Peak Period of the Peak Management Day.

OR

2. If the customer elects to make permanent shifts in operating hours to avoid Peak Management Periods, the Estimated Peak shall be determined by the Town from historical recorded demand during the On-Peak Period of the Peak Management Day. The Town will determine the amount of the kW demand reduced for each month of the year.

On-Peak Periods

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

Peak Management Days

Peak Management Days are those days on which NCMPA 1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used for in calculating the credit above shall correspond to the one Peak Management Day used by NCMPA 1 for wholesale billing purposes.

Schedule LM

Sheet 2 of 2

Holidays

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

The Estimated Peak shall be determined solely and exclusively by the Town. If in the Town's opinion the customer has manipulated its kW load to create a Demand for Credit while no reductions were actually achieved, the customer will receive no credit for that month. If the customer continues to give the appearance of manipulating its load to exaggerate the Demand for Credit, the Town can terminate service under this rider at any time.

NOTIFICATION BY TOWN

The Town will use diligent efforts to predict Peak Management Days and provide advance notice to the Customer. However, the Town is not able to guarantee an accurate prediction, or that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification. Information on the Town's experience in predicting Peak Management Days is available from the Town.

The Customer assumes responsibility for and shall indemnify, defend, and serve the Town harmless against all liability, costs, and expenses for injury, including personal injury or property damage to Customer and its employees on account of the use of this rider on the Customer's side of the meter, delivery point, or service point.

Schedule REPS

Sheet 1 of 1

**Town of Pineville
Electric Rate Schedule
Schedule REPS
Renewable Energy Portfolio Standards (REPS) Charge**

APPLICABILITY

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Pineville, except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

MONTHLY CHARGES:

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Renewable Resources	DSM/Energy Efficiency	Total REPS Charge
Residential Account	\$0.82	\$0.00	\$0.82
Commercial Account	\$4.47	\$0.00	\$4.47
Industrial Account	\$46.08	\$0.00	\$46.08

EXCEPTIONS

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule 18 – Outdoor Lighting Service

SALES TAX

Applicable North Carolina sales tax will be added to charges under this Rider.

**Town of Pineville
Renewable Energy Credit Rider
Electric Rate Rider RECR-1**

AVAILABILITY

This optional rate rider is available to customers on any Town of Pineville (“Town”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the Town agrees to buy all, and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC Green Power credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the Town on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-peak energy*	\$0.04041
Off-peak energy	\$0.01366

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer’s renewable energy generating system must be delivered to the Town, since the city does not offer net metering at this time.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Schedule RECR-1

Sheet 2 of 2

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the Town and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the Town contained in the Town Code of Ordinances

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the Town.

In the event that the Town determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective for bills rendered on and after July 1, 2024

**Town of Pineville
Renewable Energy Credit Rider
Electric Rate Rider RECR-2**

AVAILABILITY

This rate rider is available to customers on Town of Pineville (“Town”) Residential or Small Commercial rate schedule who operate a solar photovoltaic generating system, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and obtain an approved Interconnection Request Form and an approved Purchased Power Agreement. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of an inflow/outflow arrangement to receive credits under this rate rider. That is, the Town agrees to buy energy delivered to the utility and the customer agrees to sell their energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits. Qualified customers must be generating energy for purposes of a “net billing” arrangement to receive credits under this rate rider.

MONTHLY CREDIT

Solar arrays below 20kW of installed capacity (DC) – Applicable to Rate (R) and (SC) *

- The customer will be billed according to their retail rate schedule on metered electricity delivered to the customer with the following modifications:
 - Additional metering costs \$2.34/month
 - Credited 5.20 cents per kWh for energy delivered by the customer to the Town.

Solar arrays between 20kW – 100kW (DC) – Not Applicable to Rate (R) **

- The customer will be billed according to their retail rate schedule on metered electricity delivered to the customer with an additional meter charge of \$2.34/month and credited at a fixed amount at the rates listed below:
 - On-Peak Energy \$0.0520
 - Off-Peak Energy \$0.0337

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On- Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EST or EDT.

**For generation less than 20 kW, the on-peak energy avoided cost credit rate can be applied to all hours.*

*** These energy credits include a capacity component.*

Schedule LF-OPT

Sheet 1 of 2

**Town of Pineville
Electric Rate Schedule
Schedule LF-OPT
General Service Energy Only Optional**

AVAILABILITY

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 30 kW in any three months of the preceding twelve months, where the average annual load factor, as defined below, is less than or equal to 20% (Twenty percent). If the annual average load factor exceeds 20% in any month, the customer's service will be reassigned to the appropriate standard rate.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule LF-OPT

MONTHLY RATE

Minimum Demand: 30 kW	<u>All Year</u>
Minimum Bill:	\$21.49
I. Basic Facilities Charge	\$66.30
II. Demand Charge:	
All kW	\$0.00
III. Energy Charge:	
All kWh	\$0.12890

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND (kW)

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY (kWh)

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

DETERMINATION OF LOAD FACTOR

Billing Period Low Factor calculation: $kWh / (kW * 730) = \% \text{ Load Factor}$

Where 730 equals the average number of hours in monthly billing period

Average Annual Load Factor is defined as the average of the previous twelve months' load factor.

MINIMUM BILL

The minimum bill shall be \$21.49.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for service as determined by meter readings on and after July 1, 2024.

Schedule OP-20-1

Sheet 1 of 3

**Town of Pineville
Electric Rate Schedule
Schedule 19
OP-20-1 Service**

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than 125 kW and less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule OP-20-1

Sheet 2 of 3

Monthly Rate

A. Basic Facilities Charge	\$250.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$22.50 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

DEFINITION OF "MONTH"

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Schedule OP-20-1

Sheet 3 of 3

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2024.

**Town of Pineville
Electric Rate Schedule
Schedule 20
OP-20-2 Service**

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 500 kW and less than 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule OP-20-2

Sheet 2 of 3

Monthly Rate

A. Basic Facilities Charge		\$1,036.00
B. Demand Charge:		
Monthly Billing Demand		
Summer (June–Sept.)		\$22.50 per kW
Non-Summer (Oct.–May)		\$ 6.00 per kW
Excess Demand (all months)		\$ 5.00 per kW
C. Energy Charges		
Summer (June-Sept.)		
On-Peak		\$0. 06906per kWh
Off-Peak		\$0. 05656per kWh
Non-Summer (Oct.-May)		
On-Peak		\$0. 05906 per kWh
Off-Peak		\$0. 05406 per kWh

DEFINITION OF "MONTH"

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm	
December-February	7am – 9am	
All other months	7am – 9am and 2pm – 6pm	

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Schedule OP-20-2

Sheet 3 of 3

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2024.

**Town of Pineville
Electric Rate Schedule
Schedule 21
OP-20-3 Service**

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts; or
3 phase, 4160Y/2400, 12470Y/7200, or
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Schedule OP-20-3

Sheet 2 of 3

Monthly Rate

A.	Basic Facilities Charge	\$1,500.00
B. Demand Charge:		
	Monthly Billing Demand	
	Summer (June–Sept.)	\$ 22.50 per kW
	Winter (Oct.–May)	\$ 6.00 per kW
	Excess Demand (all months)	\$ 5.00 per kW
C. Energy Charges		
	Summer (June-Sept.)	
	On-Peak	\$0.0550 per kWh
	Off-Peak	\$0.0425 per kWh
	Winter (Oct.-May)	
	On-Peak	\$0.0450 per kWh
	Off-Peak	\$0.0400 per kWh

DEFINITION OF "MONTH"

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

PEAK MANGEMENT DAYS

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Schedule OP-20-3

Sheet 3 of 3

NOTIFICATION BY TOWN

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

SALES TAX

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2024.

Town of Pineville
ECONOMIC DEVELOPMENT RIDER-
Electric Rate Rider EDR1

AVAILABILITY

This rider is available only to new commercial or industrial loads which begin receiving service after July 1, 2023, and is available in conjunction with service under any of the Town’s commercial or industrial electric rate schedules. The demand of the new load must equal or exceed 300 kW during at least three months of a twelve-month period, and the energy usage shall equal at least a 50% load factor during one month each calendar year.

Any customer desiring to receive service under this rider shall provide written notification to the Town of such desire. Such notice shall provide the Town with information concerning the load to be served and the Customer’s facilities and shall provide the basis that the characteristics of the load will meet the minimum eligibility requirements of the electric rate schedule to which this rider applies.

All terms and conditions of the electric rate schedule applicable to the Customer shall apply to service supplied to the Customer except as modified by this Rider.

MONTHLY CREDIT

The Customer will receive a Monthly Credit on the bill calculated on the then-effective electric rate, whichever is applicable to the Customer. The schedule of Monthly Credits will be calculated as described below under the heading “Application of Credit”.

APPLICATION OF CREDIT

Beginning with the date of which service under the then-effective electric rate is to commence for the eligible load, a Monthly Credit based on the following schedule will be applied to the total bill, including Basic Facilities Charge, Demand Charges, Energy Charges, Purchased Power Adjustment, or Minimum Bill, excluding other applicable riders and special charges, if any.

<u>PERIOD</u>	<u>DISCOUNT</u>
Months 1-12	30%
Months 13-24	20%
Months 25-36	10%
Months 37-48	5%

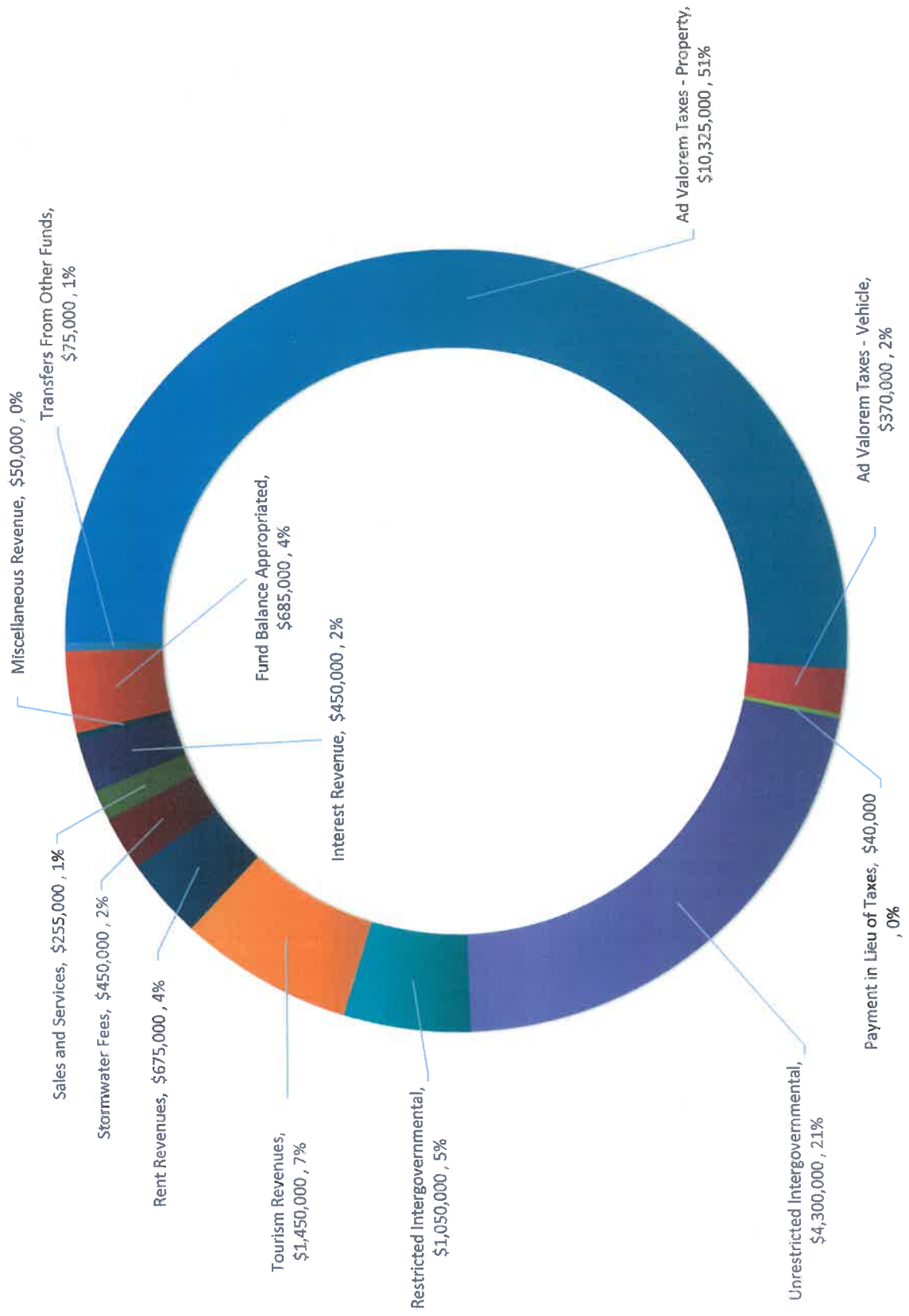
CONTRACT PERIOD

Prior to receiving service under this rider, the Customer must complete a service agreement to purchase electricity from the Town. The contract will terminate at the end of 48 months after commencing.

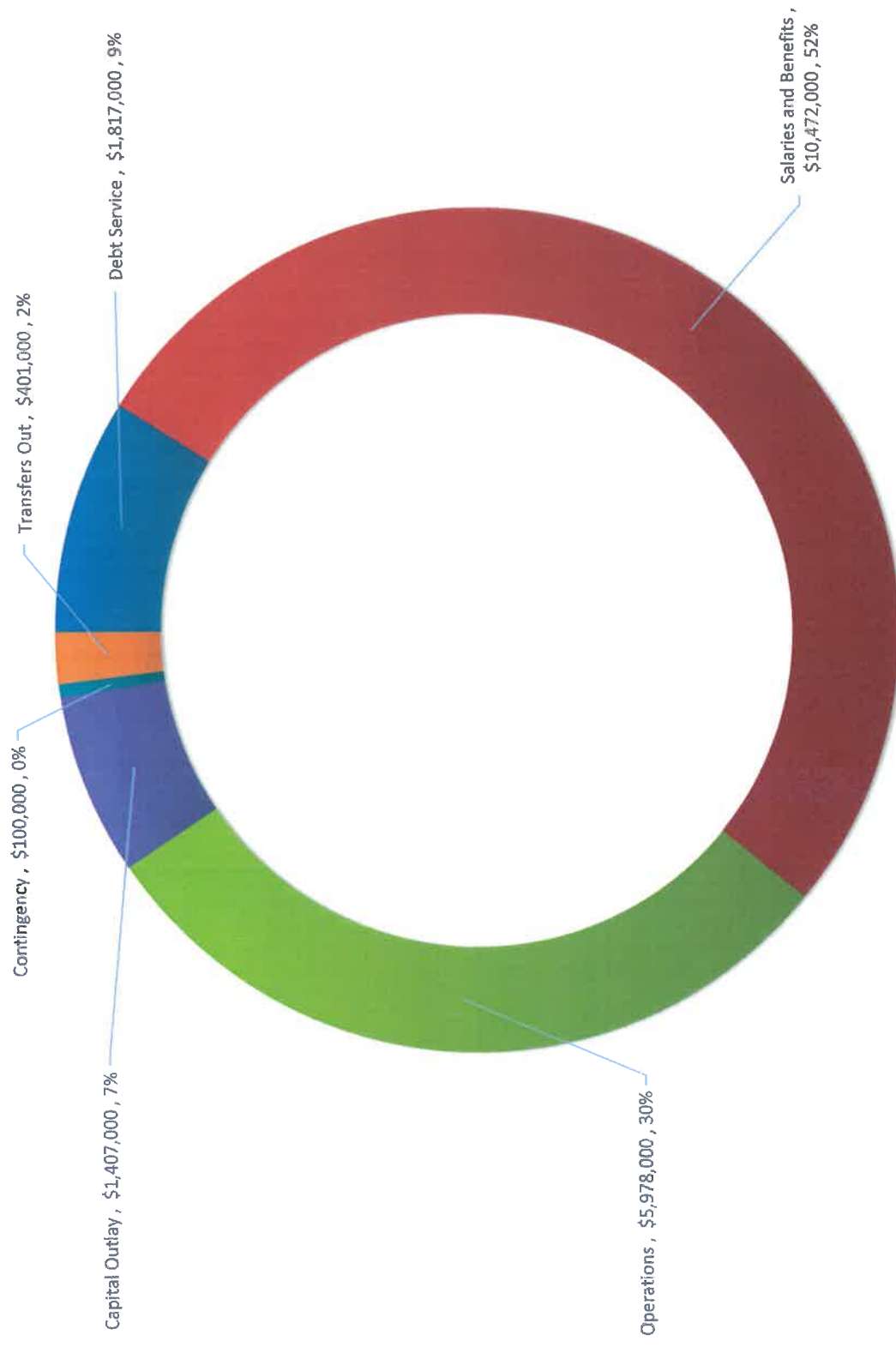
EFFECTIVE DATE

The rider shall be effective for qualifying customers receiving permanent electrical service after July 1, 2023.

FY25 GENERAL FUND REVENUES BY SOURCE



FY25 GENERAL FUND EXPENSES BY CATEGORY



FY25 GENERAL FUND EXPENSES BY FUNCTION

