

TOWN COUNCIL AGENDA ITEM

MEETING DATE: October 8, 2024

Agenda Title/Category:	Budget Amendment 2025-4 / New Business				
Staff Contact/Presenter:	Christopher Tucker, Finance Director				
Meets Strategic Initiative or Approved Plan:	Yes	No	If yes, list:	N/A	
Background:	Schedu Schedu	ile #13. ile #13 is er and no	Small Com	ed to our posted Electric Fee mercial Service that has rates for demand (kW)	
Discussion:	Our posted fee schedule has differing Basic Facilities charges for summer and non-summer. Staff recommends amending the rate schedule to reflect a \$20.00 Basic Facilities charge for both seasons.				
Fiscal impact:	Minima	al			
Attachments:	Schedu	ile #13 w	strikethrou	igh correction	
Recommended Motion to be made by Council:	Approv	e as pre	sented		

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Town of Pineville Electric Rate Schedule Schedule 13 Small Commercial Service

AVAILABILITY

This Schedule is available to the non-residential customer with monthly demand less than 100 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power. The Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

- 3 phase, 208Y/120 volts, 480Y/277 volts; or
- 3 phase, 3 wire, 204, 480 volts, or
- 3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

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MONTHLY RATE

Minimum Demand: 30 kW	<u>Summer</u>	Non- <u>Summer</u>
I. Basic Facilities Charge	\$ 27.72 \$20.00	\$ 20.00
II. Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30 kW	\$8.97	\$6.09
III. Energy Charge: For the First 100 kWh per kW Billing Demand per Mont	h	
First 3,000 kWh	\$0.15109	\$0.15109
All Over 3,000 kWh	\$0.07690	\$0.07690
For the Next 200 kWh per kW Billing Demand per Mont All kWh	\$0.09864	\$0.09864
For All Over 300 kWh per kW Billing Demand per Mont All kWh	\$0.07928	\$0.07928

DEFINITION OF SUMMER/NON-SUMMER

Summer: Monthly billings for June through September. Non-summer: Monthly billing for October through May.

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

PAYMENT

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

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<u>SALES TAX</u>
Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective for bills rendered on and after July 1, 2024