

**TOWN OF PINEVILLE, NORTH CAROLINA  
BUDGET ORDINANCE  
FY22**

BE IT ORDAINED by the Governing Board of the Town of Pineville, North Carolina:

**Section 1.** The following amounts are hereby appropriated in the General Fund at the function level for the operation of the town government and its activities for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

General Government	\$ 2,509,796
Public Safety	7,086,761
Transportation/Public Works	1,368,018
Environmental Protection	1,318,257
Recreation/Cultural/Tourism	1,969,214
Contingency Appropriation	<u>100,000</u>
	<b>\$ 14,352,046</b>

**Section 2.** It is estimated that the following revenues will be available in the General Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Current year Ad Valorem Taxes - Property	\$ 8,100,000
Current year AD Valorem Taxes – DMV	347,502
Payment in Lieu of Taxes	40,000
Powell Bill Funds	200,000
Franchise Taxes	1,000,000
Local Option Sales Tax	1,516,000
Storm Water Funds	450,000
Room Occupancy Tax	250,000
Prepared Food Tax	650,000
U Drive It Tax	225,000
Other Revenues	1,093,044
Appropriated General Fund -Police Restricted Funds	320,000
Powell Bill Reserves	100,000
Interest on Investments	<u>60,500</u>
	<b>\$ 14,352,046</b>

**Section 3.** The following amounts are hereby appropriated at the fund level in the Emergency Telephone System Fund for the operation of the emergency telephone operations for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Emergency System Operations & Capital Outlay	<u>\$ 155,058</u>
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**Section 4.** It is estimated that the following revenues will be available in the Emergency Telephone System Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022

Appropriated Fund Balance	\$ 154,758
Interest on Investments	<u>300</u>
	\$ 155,058

**Section 5.** The following amounts are hereby appropriated at the fund level in the Electric Fund for the operation of the electric utility for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Electric Operations and Capital Outlay	\$ 13,526,372
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**Section 6.** It is estimated that the following revenues will be available in the Electric Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Electric Usage Charges	\$13,012,200
Electric Reserves	444,172
Interest on Investments	10,000
Rental Income	30,000
Other Income	<u>30,000</u>
	\$13,526,372

**Section 7.** The following amounts are hereby appropriated at the fund level in the ILEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1 2021, and ending June 30, 2022:

Telephone Operations & Capital Outlay/ILEC	\$ 1,608,200
Transfer to CLEC	<u>384,550</u>
	\$ 1,992,750

**Section 8.** It is estimated that the following revenues will be available in the ILEC Telephone Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

ILEC	\$ 1,246,320
Interest on investments	360
Telephone Reserves	<u>746,070</u>
	\$ 1,992,750

**Section 9.** The following amounts are hereby appropriated at the fund level in the CLEC Telephone Fund for the operation of the telephone utility for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Telephone Operations & Capital Outlay/CLEC	\$ 1,206,300
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**Section 10.** It is estimated that the following revenues will be available in the CLEC Telephone Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

CLEC	\$ 821,750
Transfer from ILEC	<u>384,550</u>
	<u>\$ 1,206,300</u>

**Section 11.** The following amounts are hereby appropriated at the fund level in the Rate Stabilization Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Rate Stabilization Operations	\$ 1,000
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**Section 12.** It is estimated that the following revenues will be available in the Rate Stabilization Fund for the fiscal year beginning July 1, 2021, and ending June 30, 2022:

Interest on investments	\$ 1,000
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**Section 13.** There is hereby levied a tax at the rate of thirty-three cents (\$0.33) per one hundred dollars (\$100) valuation of property as listed for taxes as of January 1, 2021, for the purpose of raising the revenue listed as "Current year's taxes" in the General Fund in Section 2 of this ordinance. This rate is based on a total valuation of property for the purposes of taxation of \$2,626,739,226 and an estimated rate of collection of approximately 97.0%.

**Section 14.** The Budget Officer and/or Finance Director are hereby authorized to transfer appropriations as contained herein under the following conditions:

- a. Amounts may be transferred between line item expenditures within a function without limitation and without a report being required. These changes should not result in increases in recurring obligations such as salaries.
- b. Amounts up to \$50,000 may be transferred between functions, including contingency appropriations, within the same fund. An official report on such transfers must be made at the next regular meeting of the Governing Board.

c. Amounts may not be transferred between funds, except as approved by the Governing Board in the Budget Ordinance as amended.

**Section 15.** Copies of this Budget Ordinance shall be furnished to the Clerk to the Governing Board and to the Budget Officer and Finance Officer to be kept on file by them for their direction in the disbursement of funds.

Adopted this 8th day of June, 2021.

\_\_\_\_\_ John Edwards, Mayor

\_\_\_\_\_ Barbara Monticello, Town Clerk

# Town of Pineville

## Schedule of Fees

### Administration

Notary – \$3  
Copies (8.5 x 11) – \$.15 per page  
Audio/Information on CD – \$5  
Returned Check – \$35

### Planning and Land Development

Sign Permit – \$25  
Zoning Verification – \$30  
Copies (8.5 x 11) – \$.15 per page  
Plotted Maps – \$10  
Standard Maps (printed from regular printer) – \$3  
Large Format Scans – \$20/page  
Subdivision Ordinance – 50 pages, \$7.50  
Zoning Ordinance – 234 pages, \$35  
Overlay District (color) – 60 pages, \$30  
Information on CD- \$5  
Returned Check- \$35

### Subdivision

Preliminary Plan Residential (Major) – \$500 plus \$5 per lot/unit  
Preliminary Plan Residential (Minor) – \$150 plus \$5 per lot  
Preliminary Plan Commercial, Mixed-Use, and All Other – \$800 plus \$5 per lot  
Lot Recombination – \$50

### Final Plats

Final Residential Subdivision Plat (Major)- \$150  
Final Residential Subdivision Plat (Minor) – \$150  
Final Plat All Others – \$150  
Revisions to Final Plats – \$50

### Variances and Appeals

Subdivision Variance or Appeal – \$350  
Residential Variance or Appeal (Individual Homeowner) – \$150  
Commercial, Mixed-Use, and All Other Variance or Appeals – \$350

## **Rezoning and Conditional Uses**

Rezoning - \$1,000

Conditional Site Specific Zoning and Rezonings - \$1,000

## **Text Amendments**

Text Amendments- \$400

## **Site Plan Review**

Sketch Plan Review- \$0

Class I All Individual Residential Permits (where required) such as accessory structures, additions, etc. – \$30

Class II Accessory Non-Residential Permits (where required) such as ATM's, dumpsters, walls, fences, etc.- \$75

Class III parking lots, façade modifications, canopies, change of uses, and expansions up to 5,000 sqft.- \$100

Class IV Construction and Expansion from 5,000 to 30,000 sqft.- \$200

Class V Construction, Expansion, and Similar over 30,000 sqft.- \$500

Re-Review Fee (3rd and subsequent reviews) – \$50/hour

## **Utilities**

### **Deposits**

**Residential** (Rental only)- electric: \$125  
telephone: \$60 per line

**Business**- electric: \$400  
telephone: \$60 per line

**Restaurant/Lounge**- electric: \$1,000  
telephone: \$60 per line

### **Reconnect Fees**

**Residential**- electric: \$50  
Residential : Telephone & Internet Reconnect Fee: \$5

**Business-** electric: \$200  
telephone: \$5, Internet \$5.00

Meter Tampering- \$150

Returned Check- electric: \$35 telephone: \$35

Copies- electric: \$.15/page telephone: \$.15/page

1. Electric Deposits will be returned upon Termination of Service. Telephone Deposits are returned after 1 year of uninterrupted service plus 8% interest.
2. Electric reconnect fees will be required for businesses for up to two disconnects. Upon the third disconnection, a reconnect fee and an additional deposit will be required.
3. The minimum refund will be \$5.00.

### **Pineville Communication Systems**

Residential Phone Line – 27.00 (not including tax, toll, features or long distance)

Business Line Rates – 37.00 (Single - not including tax, toll, features or long distance)

Broadband residential new rate packages:

50M	\$ 45.95
100M	\$ 55.95
200M	\$ 75.95
300M	\$ 92.95
1GIG	\$ 105.95

Broadband business new rate packages:

50M	\$ 100.95
100M	\$ 125.95
200M	\$ 165.95
300M	\$ 200.95
1GIG	\$ 299.95

## **Police**

Report Copies – \$2 per  
copy

Fingerprinting – \$15  
per card

Commercial Vehicle  
Permit – \$25 per day

(M-F)/\$50 Saturday

Golf Cart Permit - \$25

Returned Check – \$35

Gold Exchange Permit:

Fingerprinting per

Employee - \$38

## **Parks and Recreation**

**Hut Rental Fees** (all  
fees include a \$100  
refundable deposit)

### **Wedding Package**

**Resident - \$1,000,**

**w/backyard \$1,100**

**Non-resident - \$1,200,**

**w/backyard 1,400**

### **Hut Weekday Rental Fees**

city resident: \$350

non-resident: \$550

### **Hut Weekend Rental Fees**

city resident:

5 hr= \$450

8 hr= \$600

extra hour= \$50

backyard= \$150

non-resident:



5 hr= \$650  
8 hr= \$800  
extra hour= \$75  
Backyard= \$250

**Audio Video Rentals**

Screen Only- \$50  
Mic. Only- \$50  
All A/V- \$250

**BJCC Rental Fees**

(all fees include a \$50  
refundable deposit)

Dining Room (M-Th  
mtg's only - Pineville  
residents only) - \$15/hr.

**Dining Room/Kitchen**

city resident: \$25/hr.  
non-resident: \$50/hr.

**Gym**

city resident: \$25  
non-resident: \$35  
for profit events: \$50

Guest Fee Open Gym-  
\$5/day

**Shelter Rental**

(all fees include a \$50  
refundable deposit)

**Weekday Rental-**

**Small Shelters at Jack  
Hughes Park and  
Small Shelter Lake  
Park**

city resident weekday  
(M-Th):

1/2 day= \$10  
All day: \$20  
non-resident weekday  
(M-Th):  
1/2 day= \$40  
All day: \$80

**Weekend Rental-**

city resident:  
1/2 day = \$25  
all day= \$50

non-resident:  
1/2 day = \$60  
all day= \$120

**Medium Shelter –  
Lake Park**

city resident weekday:

1/2 day= \$15  
All day: \$30

non-resident weekday :

1/2 day= \$55  
All day: \$110

**Weekend Rental-**

city resident:  
1/2 day = \$25  
all day= \$50

non-resident:  
1/2 day = \$75  
all day= \$125

**Large Shelter – Lake  
Park**

city resident weekday:

1/2 day= \$25

All day: \$50

non-resident weekday :

1/2 day= \$75

All day: \$150

### **Weekend Rental-**

city resident:

1/2 day = \$40

all day= \$60

non-resident:

1/2 day = \$100

all day= \$175

Stage Rental Fee-

\$50/hr.

### **Summer Camp Fees**

#### **First child**

city resident: \$75/week

non-resident: \$95/week

#### **Second child**

city resident: \$65/week

non-resident: \$85/week

#### **After Camp Fees**

city resident: \$30/week

non-city resident:

\$40/week

Some programs and fees are based on the number of participants.

All other class fees are not set rates due to instructor cost and materials.

## **Fall Fest Fees**

### **Business & Art Vendors –**

Novelty Area (10x10  
Single Space Only)  
\$100.00 Fri. & Sat.

Arts & Craft Non-  
Resident

\$75.00 (10' x 10') /  
\$150 (10' x 20')

Arts & Crafts Pineville  
Resident

\$25.00 (10' x 10') / \$50  
(10' x 20')

Business Vendors

\$150 (10' x 10') / \$300  
(10' x 20')

Non-profit (10 x 10  
only)  
\$50.00 (limited  
availability)

Electricity

\$25.00 (limited  
availability)

**Food Vendors – \$175-  
\$300 depending on size  
of space required and  
food options**



**Town of Pineville  
Electric Rate Schedule  
Schedule 11  
Residential Service**

**AVAILABILITY**

This Schedule is available only to residential customers in residences, condominiums, mobile homes or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

**MONTHLY RATE**

	<u>Summer</u>	<u>Non-Summer</u>
Basic Facilities Charge	\$10.37	\$10.37
First 500 kWh	0.10353	0.10353
Next 500 kWh	0.11928	0.11928
All over 1,000 kWh	0.11597	0.10998

**DEFINITION OF SUMMER/NON-SUMMER**

Summer: Monthly billings for June through September.

Non-summer: Monthly billings for October through May.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

Effective on and after July 1, 2021.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville  
Electric Rate Schedule  
Schedule 12  
Residential Service- All Electric**

**AVAILABILITY**

This Schedule is available only to residential Customers in residences, condominiums, mobile homes or individually-metered apartments which provide independent and permanent facilities complete for living, sleeping, eating, cooking and sanitation, in addition, all energy required for all water heating, cooking, clothes drying, and environmental space conditioning must be supplied electrically, and all electric energy used in such dwelling must be recorded through a single meter.

To qualify for service under this Schedule, the environmental space conditioning system and a separate electric water heater must be permanently installed in accordance with sound engineering practices and the manufacturer's recommendations, and both shall meet the following conditions.

**Electric Space Heating:**

1. Room-type systems shall be controlled by individual room thermostats.
2. Heat pumps shall be controlled by two-stage heating thermostats, the first stage controlling compressor operation and the second stage controlling all auxiliary resistance heaters. Auxiliary heaters shall be limited to 48 amps (11.5 kW at 240 volts) each and shall be switched so that the energizing of each successive heater is controlled by a separate adjustable outdoor thermostat. A manual switch for by-pass of the first stage and the interlock of the second stage of the heating thermostat will be permitted.
3. Excess heating capacity (15% more than total calculated heat losses) may be disconnected at option of the Town.
4. The residence shall be insulated so that total heat losses (as calculated by the current edition of ASHRAE Guide) shall not exceed 0.158 watts (0.539 BTUH) per sq. ft. of net heated area per degree F. temperature differential. Duct or pipe losses shall be included in the computation of total heat losses.

**Electric Domestic Water Heater:**

1. Water heaters shall be of the automatic insulated storage type, of not less than 30 gallon capacity, and may be equipped with only a lower element or with a lower element and an upper element.
2. Heaters having only a lower element may have wattage up to but not exceeding the specific wattage as shown below for various tank capacities.

<b>Tank Capacity in Gallons</b>	<b>Maximum Single Element Wattage</b>
30 -39	3,500
40 - 49	4,500
50 and Larger	5,500

Effective on and after July 1, 2021.



3. Heaters having both a lower and an upper element may have wattage in each element up to but not exceeding the specific wattage set forth in the table above for single element heaters, but they must have interlocking thermostats to prevent simultaneous operation of the two elements; however, if the sum of the wattage of the two elements does not exceed the specific wattage for single element heaters set forth in the table above, no interlocking device will be required.
4. Heaters of 120 gallons capacity and larger shall be subject to special approval.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single phase, 120/240 volts; or three phase, 208Y/120 volts; or other available voltages at the Town's option.

Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three phase service will be supplied, if available. Where three phase and single phase service is supplied through the same meter, it will be billed on the rate below. Where three phase service is supplied through a separate meter, it will be billed on the applicable General Service Schedule.

**MONTHLY RATE**

	<u>Summer</u>	<u>Non-Summer</u>
Basic Facilities Charge	\$10.37	\$10.37
First 500 kWh	0.10353	0.10353
Next 500 kWh	0.11168	0.11168
All over 1,000 kWh	0.11026	0.09189

**DEFINITION OF SUMMER/NON-SUMMER**

Summer: Monthly billings for June through September.  
 Non-summer: Monthly billing for October through May.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

Effective on and after July 1, 2021.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 13**  
**Small Commercial Service**

**AVAILABILITY**

This Schedule is available to the non-residential customer with monthly demand less than 100 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power. The Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**MONTHLY RATE**

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
I. Basic Facilities Charge	\$17.17	\$17.17
II. Demand Charge:		
First 30 kW	No Charge	No Charge
All kW Over 30 kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
First 3,000 kWh	0.15015	0.15015
All Over 3,000 kWh	0.07303	0.07303
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	0.09477	0.09477
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	0.07541	0.07541

**DEFINITION OF SUMMER/NON-SUMMER**

Summer: Monthly billings for June through September.

Non-summer: Monthly billing for October through May.

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

Effective on and after July 1, 2021.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 14**  
**Medium Commercial Service**

**AVAILABILITY**

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 100 kW in any three months of the preceding twelve months but is less than 250 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in a contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**MONTHLY RATE**

	<u>Summer</u>	<u>Non-Summer</u>
Minimum Demand: 30 kW		
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month		
All kWh	0.08060	0.08060
For the Next 200 kWh per kW Billing Demand per Month		
All kWh	0.07948	0.07948
For All Over 300 kWh per kW Billing Demand per Month		
All kWh	0.07824	0.07824

**DEFINITION OF SUMMER/NON-SUMMER**

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**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

**MINIMUM BILL**

The minimum bill shall be \$66.30.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

Effective on and after July 1, 2021.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.



**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 15**  
**Large Commercial Service**

**AVAILABILITY**

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 250 kW in any three months of the preceding twelve month but is less than 500 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**MONTHLY RATE**

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.99	\$6.11
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.09163	\$0.09163
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.07876	\$0.07876
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.06794	\$0.06794

**DEFINITION OF SUMMER/NON-SUMMER**

Summer: Monthly billings for June through September.  
 Non-summer: Monthly billing for October through May.

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

**MINIMUM BILL**

The minimum bill shall be \$66.30.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

Effective on and after July 1, 2021.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville  
Electric Rate Schedule  
Schedule 16  
Very Large Commercial Service**

**AVAILABILITY**

This Schedule is available to the non-residential customer whose monthly demand equals or exceeds 500 kW or greater in any three months of the preceding twelve months but is less than 3,000 kW.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available"

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**MONTHLY RATE**

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.07660	\$0.07660
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.07445	\$0.07445
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.06958	\$0.06958

**DEFINITION OF SUMMER/NON-SUMMER**

Summer" Monthly billings for June through September.  
 Non-summer: Monthly billing for October through May.

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

**MINIMUM BILL**

The minimum bill shall be \$66.30.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

Effective on and after July 1, 2021.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 17**  
**3,000 kW+ Commercial Service**

**AVAILABILITY**

This Schedule is available to the non-residential customer whose total monthly demand is 3,000 kW or greater in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

This Schedule is not available for auxiliary or breakdown service and power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits for the delivery of such power, and the Town shall not be liable to any Customer or applicant for power in the event it is delayed in or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

**TYPE OF SERVICE**

The Town will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available"

Single-phase, 120/240 volts; or

3 phase, 208Y/120 volts, 480Y/277 volts; or

3 phase, 3 wire, 204, 480 volts, or

3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**MONTHLY RATE**

Minimum Demand: 30 kW	<u>Summer</u>	<u>Non-Summer</u>
Minimum Bill	\$66.30	\$66.30
I. Basic Facilities Charge	\$21.49	\$21.49
II. Demand Charge:		
All kW	\$8.97	\$6.09
III. Energy Charge:		
For the First 100 kWh per kW Billing Demand per Month All kWh	\$0.07070	\$0.07070
For the Next 200 kWh per kW Billing Demand per Month All kWh	\$0.07062	\$0.07062
For All Over 300 kWh per kW Billing Demand per Month All kWh	\$0.07022	\$0.07022

**DEFINITION OF SUMMER/NON-SUMMER**

Summer: Monthly billings for June through September.

Non-summer: Monthly billing for October through May.

**DEFINITION OF "MONTH"**

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately thirty days.

**DETERMINATION OF BILLING DEMAND**

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing purposes each month shall be the greater of the maximum integrated 30-minute demand measured during the month, or 30 kilowatts.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour meter reading.

**MINIMUM BILL**

The minimum bill shall \$66.30.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing the resultant value by the average power factor in percent for that month.

Effective on and after July 1, 2021.



**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville  
Electric Rate Schedule  
Schedule 18  
Outdoor Lighting Service**

**AVAILABILITY**

This Schedule is available to the individual Customer at locations on the Town's distribution system.

**MONTHLY RATE**

(A) Bracket Mounted Lights

	Existing <u>Pole</u>	New Pole <u>(35 ft.)</u>	Underground <u>Service*</u>
175W Mercury Vapor (MV)	\$8.94	\$17.76	\$22.06
100W High Pressure Sodium Vapor (HPSV)	\$11.00	\$21.32	\$25.40
250W Mercury Vapor (MV)	\$15.47	\$27.23	\$30.93
250W High Pressure Sodium Vapor (HPSV)	\$20.00	\$31.77	\$35.17
400W High Pressure Sodium Vapor (HPSV)	\$21.54	\$33.32	\$36.61

\* Underground service is available for lights within 150 feet from service pole. For distances exceeding 150 feet, a charge of \$0.0884 for each additional 10 feet will be applied.

Service using overhead conductors is not available in any area designated by the Town as underground distribution area, not in any area, location, or premises being served from an underground source.

(B) Other Lights

Decorative and non-standard lights can be installed upon request, at the Town's option, at the rate in (A) above plus an extra monthly charge equal to 1.7 % of the estimated difference in stalled cost between the light and structure requested and the equivalent light and wood pole in (A) above.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

Any applicable North Carolina state or local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

Effective on and after July 1, 2021.

**Town of Pineville  
Electric Rate Schedule  
Schedule LM  
Load Management Rider**

**AVAILABILITY**

This rider is available to electrical service used by a non-residential customer whose monthly demand, actual or estimated, exceeds 500 kW at least three (3) months of the year. The availability of credits under this Rider is contingent upon the customer's load reduction resulting in a corresponding reduction in the Town's billing demand from North Carolina Municipal Power Agency Number 1. Monthly credits are applicable for calendar billing months June through September (summer months). Each customer served under this rider shall demonstrate an ability to reduce a minimum of 10 percent of their peak demand for at least two of the four applicable summer months to maintain eligibility.

**MONTHLY CREDIT**

The Customer will receive a Monthly Credit of \$9.00 per kW of demand reduction as defined below.

**DETERMINATION OF DEMAND FOR CREDIT**

The kW Demand for Credit will be determined by the Town and shall be equal to the difference between the customer's average integrated clock hour kW demands during the On-Peak Period of the Peak Management Day for the billing month and the customer's Estimated Peak. One or both of the following two methods, as determined applicable by the Town, will be used for the calculation of Estimated Peak:

1. If the customer initiates load reduction strategies each month during the Town's Peak Management Periods, the Estimated Peak shall be the clock hour demands occurring two hours prior to the On-Peak Period of the Peak Management Day.

OR

2. If the customer elects to make permanent shifts in operating hours to avoid Peak Management Periods, the Estimated Peak shall be determined by the Town from historical recorded demand during the On-Peak Period of the Peak Management Day. The Town will determine the amount of the kW demand reduced for each month of the year.

On-Peak Periods

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

Peak Management Days

Peak Management Days are those days on which NCMPA 1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used for in calculating the credit above shall correspond to the one Peak Management Day used by NCMPA 1 for wholesale billing purposes.

Effective on and after July 1, 2021.

Holidays

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

The Estimated Peak shall be determined solely and exclusively by the Town. If in the Town’s opinion the customer has manipulated its kW load to create a Demand for Credit while no reductions were actually achieved, the customer will receive no credit for that month. If the customer continues to give the appearance of manipulating its load to exaggerate the Demand for Credit, the Town can terminate service under this rider at any time.

**NOTIFICATION BY TOWN**

The Town will use diligent efforts to predict Peak Management Days and provide advance notice to the Customer. However, the Town is not able to guarantee an accurate prediction, or that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification. Information on the Town’s experience in predicting Peak Management Days is available from the Town.

The Customer assumes responsibility for and shall indemnify, defend, and serve the Town harmless against all liability, costs, and expenses for injury, including personal injury or property damage to Customer and its employees on account of the use of this rider on the Customer’s side of the meter, delivery point, or service point.

Effective on and after July 1, 2021.

**Town of Pineville  
Electric Rate Schedule  
Schedule REPS  
Renewable Energy Portfolio Standards (REPS) Charge**

**APPLICABILITY**

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Pineville, except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

**MONTHLY CHARGES:**

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

Customer Type	Renewable Resources	DSM/Energy Efficiency	Total REPS Charge
Residential Account	\$0. <del>7781</del>	\$0.00	\$0. <del>7781</del>
Commercial Account	\$4. <del>1941</del>	\$0.00	\$4. <del>1941</del>
Industrial Account	\$ <del>43.1545.45</del>	\$0.00	\$ <del>43.1545.45</del>

**EXCEPTIONS**

Industrial and Commercial Customer Opt-out

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

Auxiliary Service Accounts

The following service schedules will not be considered accounts because of the low energy use associated with them and the near certainty that customers served under these schedules already will pay a per account charge under another residential, commercial or industrial service schedule:

- Schedule 18 – Outdoor Lighting Service

**SALES TAX**

Applicable North Carolina sales tax will be added to charges under this Rider.

Effective on and after July 1, 2021.

**Town of Pineville  
Renewable Energy Credit Rider  
Electric Rate Rider RECR-1**

**AVAILABILITY**

This optional rate rider is available to customers on any Town of Pineville (“Town”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the Town agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the Town on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

**MONTHLY CREDIT**

Avoided Cost Credit Rate\*\* (\$ per kWh):

	<b><u>Variable</u></b>
On-peak energy*	\$0.0287
Off-peak energy	\$0.0105

\* These energy credits include a capacity component.

\*\*For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

**MONTHLY ENERGY**

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer’s renewable energy generating system must be delivered to the Town, since the city does not offer net metering at this time.

**ON-PEAK ENERGY**

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

Effective on and after July 1, 2021.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the Town and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the Town contained in the Town Code of Ordinances

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the Town.

In the event that the Town determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective on and after July 1, 2021.



**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 19**  
**OP-20-1 Service**

**AVAILABILITY**

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than 125 kW and less than 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.



**Monthly Rate**

A. Basic Facilities Charge	\$250.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$22.50 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

**DEFINITION OF "MONTH"**

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND****BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**ON-PEAK PERIODS**

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**PEAK MANGEMENT DAYS**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Effective on and after July 1, 2021.

**NOTIFICATION BY TOWN**

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**ON-PEAK ENERGY**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

**OFF-PEAK ENERGY**

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

North Carolina sales tax of 7% shall be added to the above electric rates. Effective July 1, 2010 there will be no tax added to qualified accounts as outlined in the North Carolina Department of Revenue Sales and Use Tax Bulletin Section 39.

Effective for bills rendered on and after July 1, 2020.

Effective on and after July 1, 2021.

**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 20**  
**OP-20-2 Service**

**AVAILABILITY**

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 500 kW and less than 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.

**Monthly Rate**

A. Basic Facilities Charge	\$750.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$21.25 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

**DEFINITION OF "MONTH"**

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND****BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**ON-PEAK PERIODS**

On-peak periods are non-holiday weekdays during the following times:

June-September	2pm – 6pm
December-February	7am – 9am
All other months	7am – 9am and 2pm – 6pm

**PEAK MANGEMENT DAYS**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Effective on and after July 1, 2021.

**NOTIFICATION BY TOWN**

The Town will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the Town does not guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**ON-PEAK ENERGY**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

**OFF-PEAK ENERGY**

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

**CONTRACT PERIOD**

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

**PAYMENT**

The Town of Pineville only allows 21 days to pay a bill. Service will be disconnected for non-payment on the first working day after the 21st. Payments may be (a) Mailed to P.O. Box 249, Pineville, N.C. 28134, (b) Paid at the Town Hall, or (c) Placed in the drop box.

**SALES TAX**

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Effective for bills rendered on and after July 1, 2020.

Effective on and after July 1, 2021.

**Town of Pineville**  
**Electric Rate Schedule**  
**Schedule 21**  
**OP-20-3 Service**

**AVAILABILITY**

Available only to new commercial or industrial loads which begin receiving service after July 1, 2020. The demand of the new load must be greater than or equal to 1,000 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

**TYPE OF SERVICE**

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or  
3 phase, 208Y/120 volts, 480Y/277 volts; or  
3 phase, 4160Y/2400, 12470Y/7200, or  
3 phase voltages other than the foregoing, but only at the Town's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Town's specifications.

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

Effective on and after July 1, 2021.



**Monthly Rate**

A. Basic Facilities Charge	\$1,500.00
B. Demand Charge:	
Monthly Billing Demand	
Summer (June–Sept.)	\$20.00 per kW
Winter (Oct.–May)	\$ 5.00 per kW
Excess Demand (all months)	\$ 3.00 per kW
C. Energy Charges	
Summer (June-Sept.)	
On-Peak	\$0.0550 per kWh
Off-Peak	\$0.0425 per kWh
Winter (Oct.-May)	
On-Peak	\$0.0450 per kWh
Off-Peak	\$0.0400 per kWh

**DEFINITION OF "MONTH"**

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

**DETERMINATION OF BILLING DEMAND****BILLING DEMAND**

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer's billing.

**ON-PEAK PERIODS**

On-peak periods are non-holiday weekdays during the following times:

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**PEAK MANGEMENT DAYS**

Peak Management Days are the days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town's wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1's integrated hourly loads during the hours of the On-Peak Period).

**EXCESS DEMAND**

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and Billing Demand for the same billing month.

Effective on and after July 1, 2021.

**NOTIFICATION BY TOWN**

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**DETERMINATION OF ENERGY**

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

**ON-PEAK ENERGY**

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

**OFF-PEAK ENERGY**

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the Town may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

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