

City of Needles, California Request for Council Action

☐ CITY COUNCIL ☐ NPUA ☐ BOARD OF PUBLIC UTILITIES ☐ Regular ☐ Special
Meeting Date: October 10, 2023
Title: Approve a 3.6% cost-of-living (COLA) increase in electric basic service charge rate as of November 1, 2023; approve an over-hydro rate of \$0.1467 effective November 1, 2023; and approve the methodology to calculate the annual electric base rate and the power cost adjustment rate based on the rate calculation spreadsheets
Background: The Statement of Policies, revised April 2022, provides that power rates will be designed to provide for operation and maintenance, bond payments, purchase payments, taxes, fair share allocation, trustee fee, mandated (but unfunded) state or federal program (conservation program), the asset replacement fund, and the actual costs to purchase power. The calculated rate will consist of two components: power purchase costs, and non-power purchase costs. The CPI for the USDLS U.S. West – Size Class B/C for June 2022 indicates a 3.6% cost of living increase. The policy sets a cap at 5%. The attached spreadsheets are in accordance with the revised Statement of Policies and will set the new rates as follows: \[\text{current} & \text{effective Nov 1, 2023} \\ \text{Basic Service Charge} & \text{\$34.01} & \text{\$35.23} \\ \text{Winter Hydro (Oct – Feb)} & \text{\$0.0417 (532 kwh)} & \text{\$0.0665- 447 kwh allotment} \\ \text{Summer Hydro (Mar – Sept)} & \text{\$0.0427 (771 kwh)} & \text{\$0.0585- 841 kwh allotment} \\ \text{Over-hydro} & \text{**\$0.1399} & \text{**\$0.1467} \\ \text{CA Energy Efficiency Program} & \text{\$0.0030} & \text{\$0.0026} \\ \text{Utility Users Tax (UUT)} & \text{2.5% on all of the above} & \text{2.5% on all of the above} \end{array}
**current over-hydro rate is .1499 as adjusted by the power cost calculations
The revised statement of policies adopted increased the power cost adjustment (PCA) balance from \$750,000 to be twenty percent (20%) of the yearly over-hydro budgeted power costs for the fiscal year (annual budget or revised budget as applicable. The proposed rate can be reduced by the PCA. The Board of Public Utilities approved the recommended action on 10/3/23.
Fiscal Impact: Increase in revenues for COLA adjustment to counteract current inflation rates.
Recommended Action: Approve a 3.6% cost-of-living (COLA) increase in electric basic service charge rate as of November 1, 2023; approve an over-hydro rate of \$0.1467 effective November 1, 2023; and approve the methodology to calculate the annual electric base rate and the power cost adjustment rate based on the rate calculation spreadsheets
Submitted By: Rainie Torrance, Assistant Utility Manager City Management Review: Date: Date:
Approved: Not Approved: Tabled: Other: Agenda Item:

NEEDLES PUBLIC UTILITY AUTHORITY

ANNUAL BASE RATE CALCULATION SPREADSHEET - FY 2023/2024

Basic Service Charge for New Rate Year

Total - Non Power Related Expenses PY Non-Power Carry Forward

-\$66,533

Asset Replacement Fund Target

Power Supply with Line Losses

Total Power Supply - Sales KWHRs Power Supply - Summer Hydro Power Supply - Winter Hydro Power Supply - Total Hydro Power Supply - Non Hydro

87,166,746	6,702,291	17,664,318	24,366,609	62,800,137
	11.5			

Hydro Allotment/Cust

447 841

Power Supply Expenses

Power Supply - Summer Hydro Power Supply - Winter Hydro Power Supply - Non Hydro Total Power Purchased

	\$0.0849	\$0.0288	\$0.0208	40 4000
COST Per RWIII				

\$7,400,795

\$366,764 \$193,114

Revenue From Other Than Power Sold

Total Non-Power Revenue Basic Service Charge Other Revenue

\$1,268,860	\$49,000	\$1,317,860

Cost Per Kwhr

\$4,806,679	\$12,207,474

Use this rate for PCA Annual Base Rate for power purchased.

\$0.0849

0.0665	0.0585	0.1467	0.002

Non-Power Related Expenses Total Expenses

Total Operating Expense **Total Power Cost**

\$3,288,820	\$193,114	\$366,764	\$6,840,917

Rate For Non-Power Related Expenses

Rate Calculations

Summer Hydro Sales - (Mar - Sept)

Over Hydro Allotment Sales

Winter Hydro Sales - (Oct - Feb)

COST Per NWIII	
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\$200,000

California Energy Efficiency Program

177

0.0665	0.0585	0.1467	0.0023

NEEDLES PUBLIC UTILITY AUTHORITY

ANNUAL BASE RATE CALCULATION SPREADSHEET - FY 2023/24

EXPENSES	DOLLARS
O & M ⁶	\$2,558,308
Taxes*	\$15,375
Purchase Payment	\$313,223
Trustee Fee	\$13,842
Conservation Program*	\$16,667
Debt Service	\$682,351
City of Needles "Fair Share" Fee	\$584,454
California Energy Efficiency Program*	\$200,000
PY Non-Power Rate Component	\$0.0242
Power Supply Total ¹	\$7,400,795
Power Supply, Hydro - Winter ²	\$193,114
Power Supply, Hydro - Summer ³	\$366,764
Other Income* not adjusted for utt	\$49,000
Basic Service Charge PY	\$34.01
Asset Replacement Fund PY	\$472,000

KWHR

Power Supply Total ¹
Power Supply, Hydro - Winter ²
Power Supply, Hydro - Summer ³
PY Estimated Power Sales
PY Actual Power Sold

JUNE CPI %		
Line Loss %		

Number of Customers

CAALIII	
	87,254,000
	6,709,000
	17,682,000
	75,705,480
	78,454,760

PERCENT	
	3.60
	0.10
	3001

US West 3 year average line loss using the Electric Database

calculation.

Proposed

Line	Decription	KWH	Cost/KWH	Total
	1 Basic Service Charge			\$35.23
	2 Winter Hydro Allotment Useage	447	0.0665	\$29.72
	3 Above Hydro Useage	1000	0.1467	\$146.66
	4 CA Energy Efficiency Program	1447	0.0023	\$3.32
	Total Electric Bill Charge			\$214.94
	Sample Summer Bill - (Mar - Se	- 1 A-0	C	Takal
Line	Decription	pt) кwн	Cost/KWH	Total
Line	Decription 1 Basic Service Charge	кwн		\$35.23
Line	Decription 1 Basic Service Charge 2 Sumer Hydro Allotment	KWH 841	0.0585	\$35.23 \$49.1 9
Line	Decription 1 Basic Service Charge	кwн		\$35.2

Previous

	Sample Winter Bill - (Oct - Feb)		
Line	Decription	KWH	Cost/KWH	Total
	1 Basic Service Charge			\$32.39
	2 Winter Hydro Allotment Useage	390	0.0660	\$25.74
	3 Above Hydro Useage	1000	0.1499	\$149.90
	4 CA Energy Efficiency Program	1390	0.0030	\$4.17
	Total Electric Bill Charge	E.		\$212.20
	State Balan deduction of the Control			
	Sample Summer Bill - (Mar - Se	ept)		
Line		ept) кwн	Cost/KWH	Total
Line	Sample Summer Bill - (Mar - Se	41 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	Cost/KWH	
Line	Sample Summer Bill - (Mar - Se	41 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -	Cost/KWH 0.0619	Total
Line	Sample Summer Bill - (Mar - So Decription 1 Basic Service Charge	KWH		Total \$39.39
Line	Sample Summer Bill - (Mar - Se Decription 1 Basic Service Charge 2 Sumer Hydro Allotment	730	0.0619	Total \$39.39 \$45.19

Difference	-\$6.33
Difference	-\$6.