NEEDLES PUBLIC UTILITY AUTHORITY

POWER COST ADJUSTMENT CALCULATION

1-Jul

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	10,500,000	**
Actual Over-Hydro Purchased Dollars	$870,000	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	8,820,000
Over-Hydro Cost/Kwhr	$0.0986
Difference from Base Rate	$0.0108
Revenue Expected from Base Rate	$774,396
Revenue Difference from Base	-$95,604
PCA Fund Adjustment	$105,000
Amount to off set New PCA Fund Balance	**$9,396**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0986
New Over-Hydro Rate	$0.1395

Upcoming Term: August	
Total Over-Hydro Kwhr	10,500,000
Total Over-Hydro Purchase + Spot Estimate	$870,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	10,293,080
Actual Over-Hydro Dollars	$662,732
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	8,646,187
Over-Hydro Revenue Generated for the Period	$530,011
Revenue Difference from Required	-$132,721

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	8,646,187
Over-Hydro Cost/Kwhr	$0.0767
Difference from Base Rate	-$0.0111
Revenue Expected from Base Rate	$759,135
Revenue Difference from Base	96,403

BALANCING FUND

	Previous PCA Period Balance	$1,079,031
	PCA Refunded	$0
**	New PCA Fund Balance	$946,310

JULY 2025 Activity

			MWh	MW	
Direct Bill	**Term Purchase**	$0.00	0		
Advanced	**Term Purchase**	$576,215.94	7,428		
Advanced	**Spot Purchase**	$0.00	0		
	Exchanges From WMK/YCWUA	$57,949.75	1,290		
Direct Bill	**Needles PDP**	$78,174.12	2,563		
Direct Bill	**Agua Caliente PDP**	$25,948.00	499		
Advanced	**Oasis Transmission**	$0.00	0		
Direct Bill	**Network Transmission**	$31,150.59		26.71	**Needles Non-Coincidental Peak Load**
Direct Bill	**Regulation**	$2,106.20		20.65	
	Total Expended	$771,544.60			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$771,544.60			
	Total Load	**12,766.73**			
	$/Mw	**$60.43**			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles

NEEDLES PUBLIC UTILITY AUTHORITY

1-Jun

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	10,293,000	**
Actual Over-Hydro Purchased Dollars	$771,544	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	8,646,120
Over-Hydro Cost/Kwhr	$0.0892
Difference from Base Rate	$0.0014
Revenue Expected from Base Rate	$759,129
Revenue Difference from Base	-$12,415
PCA Fund Adjustment	$102,930
Amount to off set New PCA Fund Balance	**$90,515**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0892
New Over-Hydro Rate	$0.1301

Upcoming Term: July	
Total Over-Hydro Kwhr	10,293,000
Total Over-Hydro Purchase + Spot Estimate	$771,544

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	8,500,890
Actual Over-Hydro Dollars	$237,265
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	7,140,748
Over-Hydro Revenue Generated for the Period	$437,728
Revenue Difference from Required	$200,462

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	7,140,748
Over-Hydro Cost/Kwhr	$0.0332
Difference from Base Rate	-$0.0546
Revenue Expected from Base Rate	$626,958
Revenue Difference from Base	389,692

BALANCING FUND

Previous PCA Period Balance	$878,568
PCA Refunded	$0
** New PCA Fund Balance	$1,079,031

JUNE 2026 Activity

			MWh	MW	
Direct Bill	**Term Purchase**	$0.00	0		
Advanced	**Term Purchase**	$235,151.75	7,285		
Advanced	**Spot Purchase**	$0.00	0		
	Exchanges From WMK/YCWUA	$0.00	0		
Direct Bill	**Needles PDP**	$81,501.40	2,475		
Direct Bill	**Agua Caliente PDP**	$26,832.00	516		
Advanced	**Oasis Transmission**	$0.00	0		
Direct Bill	**Network Transmission**	$1,089.00		26.32	**Needles Non-Coincidental Peak Load**
Direct Bill	**Regulation**	$1,998.41		19.40	
	Total Expended	$346,572.56			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$346,572.56			
	Total Load	**11,916.31**			
	$/Mw	**$29.08**			

(grey)	Not Applicable
(yellow)	Estimated total
(light blue)	Calculated-Direct Billed to Needles

NEEDLES PUBLIC UTILITY AUTHORITY

POWER COST ADJUSTMENT CALCULATION

1-May

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	8,500,000	**
Actual Over-Hydro Purchased Dollars	$346,000	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	7,140,000
Over-Hydro Cost/Kwhr	$0.0485
Difference from Base Rate	-$0.0393
Revenue Expected from Base Rate	$626,892
Revenue Difference from Base	$280,892
PCA Fund Adjustment	$85,000
Amount to off set New PCA Fund Balance	**$365,892**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0485
New Over-Hydro Rate	$0.0894

Upcoming Term: May	
Total Over-Hydro Kwhr	8,500,000
Total Over-Hydro Purchase + Spot Estimate	$346,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	6,795,328
Actual Over-Hydro Dollars	$145,527
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	5,708,076
Over-Hydro Revenue Generated for the Period	$349,905
Revenue Difference from Required	$204,378

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	5,708,076
Over-Hydro Cost/Kwhr	$0.0255
Difference from Base Rate	-$0.0623
Revenue Expected from Base Rate	$501,169
Revenue Difference from Base	355,642

BALANCING FUND

Previous PCA Period Balance	$674,190
PCA Refunded	$0
** New PCA Fund Balance	$878,568

MAY 2026 Activity

		Amount	MWh	MW	
Direct Bill	Term Purchase	$0.00	0		
Advanced	Term Purchase	$138,482.00	5,492		
Advanced	Spot Purchase	$0.00	0		
	Exchanges From WMK/YCWUA	$5,506.39	168		
Direct Bill	Needles PDP	$82,965.72	2,563		
Direct Bill	Agua Caliente PDP	$24,544.00	472		
Advanced	Oasis Transmission	$0.00	0		
Direct Bill	Network Transmission	$1,089.00		23.18	Needles Non-Coincidental Peak Load
Direct Bill	Regulation	$1,597.94		15.51	
	Total Expended	$254,185.05			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$254,185.05			
	Total Load	10,048.48			
	$/Mw	$25.30			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles

NEEDLES PUBLIC UTILITY AUTHORITY

1-Apr

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	6,700,000	**
Actual Over-Hydro Purchased Dollars	$250,000	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	5,628,000
Over-Hydro Cost/Kwhr	$0.0444
Difference from Base Rate	-$0.0434
Revenue Expected from Base Rate	$494,138
Revenue Difference from Base	$244,138
PCA Fund Adjustment	$67,000
Amount to off set New PCA Fund Balance	**$311,138**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0444
New Over-Hydro Rate	$0.0853

Upcoming Term: May	
Total Over-Hydro Kwhr	6,700,000
Total Over-Hydro Purchase + Spot Estimate	$250,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	5,721,192
Actual Over-Hydro Dollars	$90,213
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	4,805,801
Over-Hydro Revenue Generated for the Period	$294,596
Revenue Difference from Required	$204,383

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	4,805,801
Over-Hydro Cost/Kwhr	$0.0188
Difference from Base Rate	-$0.0690
Revenue Expected from Base Rate	$421,949
Revenue Difference from Base	331,737

BALANCING FUND

	Previous PCA Period Balance	$469,807
	PCA Refunded	$0
**	New PCA Fund Balance	$674,190

APRIL 2026 Activity

			MWh	MW	
Direct Bill	**Term Purchase**	$0.00	0		
Advanced	**Term Purchase**	$89,140.00	4,016		
Advanced	**Spot Purchase**	$0.00	0		
	Exchanges From WMK/YCWUA	$0.00	0		
Direct Bill	**Needles PDP**	$81,501.40	2,475		
Direct Bill	**Agua Caliente PDP**	$25,064.00	482		
Advanced	**Oasis Transmission**	$0.00	0		
Direct Bill	**Network Transmission**	$1,092.39		18.79	**Needles Non-Coincidental Peak Load**
Direct Bill	**Regulation**	$1,262.27		12.26	
	Total Expended	$198,060.06			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$198,060.06			
	Total Load	**8,081.52**			
	$/Mw	**$24.51**			

(grey)	Not Applicable
(yellow)	Estimated total
(light blue)	Calculated-Direct Billed to Needles

NEEDLES PUBLIC UTILITY AUTHORITY

1-Mar

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	5,700,000	**
Actual Over-Hydro Purchased Dollars	$200,000	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	4,788,000
Over-Hydro Cost/Kwhr	$0.0418
Difference from Base Rate	-$0.0460
Revenue Expected from Base Rate	$420,386
Revenue Difference from Base	$220,386
PCA Fund Adjustment	$57,000
Amount to off set New PCA Fund Balance	**$277,386**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0418
New Over-Hydro Rate	$0.0827

Upcoming Term: April	
Total Over-Hydro Kwhr	5,700,000
Total Over-Hydro Purchase + Spot Estimate	$200,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	4,817,989
Actual Over-Hydro Dollars	$89,539
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	4,047,111
Over-Hydro Revenue Generated for the Period	$248,088
Revenue Difference from Required	$158,549

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	4,047,111
Over-Hydro Cost/Kwhr	$0.0221
Difference from Base Rate	-$0.0657
Revenue Expected from Base Rate	$355,336
Revenue Difference from Base	265,798

BALANCING FUND

Previous PCA Period Balance	$311,257
PCA Refunded	$0
** New PCA Fund Balance	$469,807

MARCH 2026 Activity

			MWh	MW	
Direct Bill	Term Purchase	$0.00	0		
Advanced	Term Purchase	$88,604.00	3,392		
Advanced	Spot Purchase	$0.00	0		
	Exchanges From WMK/YCWUA	$0.00	0		
Direct Bill	Needles PDP	$82,965.72	2,563	11	
Direct Bill	Agua Caliente PDP	$27,352.00	526		
Advanced	Oasis Transmission	$0.00	0		
Direct Bill	Network Transmission	$1,086.24		19.61	Needles Non-Coincidental Peak Load
Direct Bill	Regulation	$1,011.98		9.83	
	Total Expended	$201,019.94			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$201,019.94			
	Total Load	**8,394.30**			
	$/Mw	**$23.95**			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles

NEEDLES PUBLIC UTILITY AUTHORITY

1-Feb

POWER COST ADJUSTMENT CALCULATION

UPCOMING PURCHASE PERIOD CALCULATION

Actual Over-Hydro Purchased Kwhr	4,180,000	**
Actual Over-Hydro Purchased Dollars	$200,000	**
Over-Hydro Annual Base Rate Component	$0.0878	
Line Loss Percentage	16.00	
Current Over-Hydro Rate	$0.1159	
Non-Power Expense Rate Component	$0.0409	

Over-Hydro with Line Losses	3,511,200
Over-Hydro Cost/Kwhr	$0.0570
Difference from Base Rate	-$0.0308
Revenue Expected from Base Rate	$308,283
Revenue Difference from Base	$108,283
PCA Fund Adjustment	$41,800
Amount to off set New PCA Fund Balance	**$150,083**

OVER-HYDRO RATE

New Over-Hydro Rate Component	$0.0570
New Over-Hydro Rate	$0.0979

Upcoming Term: March	
Total Over-Hydro Kwhr	4,180,000
Total Over-Hydro Purchase + Spot Estimate	$200,000

PREVIOUS PERIOD REVENUE GENERATED

Actual Over-Hydro KWH	2,369,397
Actual Over-Hydro Dollars	$171,295
Over-Hydro Prior Period Rate Power Component	$0.0613

Over-Hydro KWH w/ Line Loss	1,990,293
Over-Hydro Revenue Generated for the Period	$122,005
Revenue Difference from Required	-$49,290

PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

Over-Hydro with Line Losses	1,990,293
Over-Hydro Cost/Kwhr	$0.0861
Difference from Base Rate	-$0.0017
Revenue Expected from Base Rate	$174,748
Revenue Difference from Base	3,452

BALANCING FUND

	Previous PCA Period Balance	$360,548
	PCA Refunded	$0
**	New PCA Fund Balance	$311,257

FEBRUARY 2026 Activity

			MWh	MW	
Direct Bill	**Term Purchase**	$0.00	0		
Advanced	**Term Purchase**	$151,573.25	3,073		
Advanced	**Spot Purchase**	$0.00	0		
	Exchanges From WMK/YCWUA	$0.00	0		
Direct Bill	**Needles PDP**	$52,859.28	1,245		
Direct Bill	**Agua Caliente PDP**	$16,380.00	315		
Advanced	**Oasis Transmission**	$0.00	0		
Direct Bill	**Network Transmission**	$27,835.00		15.28	**Needles Non-Coincidental Peak Load**
Direct Bill	**Regulation**	$896.31		8.70	
	Total Expended	$249,543.84			
	Exchanges to WMK/YCWUA	$0.00	0		
	Net	$249,543.84			
	Total Load	**6,342.27**			
	$/Mw	$39.35			

Not Applicable

Estimated total

Calculated-Direct Billed to Needles