

# **NEEDLES PUBLIC UTILITY AUTHORITY** **POWER COST ADJUSTMENT CALCULATION**

23-Oct

## **UPCOMING PURCHASE PERIOD CALCULATION**

|                                       |    |           |
|---------------------------------------|----|-----------|
| Actual Over-Hydro Purchased Kwhr      | ** | 5,232,226 |
| Actual Over-Hydro Purchased Dollars   | ** | \$200,000 |
| Over-Hydro Annual Base Rate Component |    | \$0.0946  |
| Line Loss Percentage                  |    | 8.40      |
| Current Over-Hydro Rate               |    | \$0.1399  |
| Non-Power Expense Rate Component      |    | \$0.0242  |

|                                        |           |
|----------------------------------------|-----------|
| Over-Hydro with Line Losses            | 4,792,719 |
| Over-Hydro Cost/Kwhr                   | \$0.0417  |
| Difference from Base Rate              | -\$0.0529 |
| Revenue Expected from Base Rate        | \$453,391 |
| Revenue Difference from Base           | \$253,391 |
| PCA Fund Adjustment                    | \$52,322  |
| Amount to off set New PCA Fund Balance | \$305,713 |

## **OVER-HYDRO RATE**

|                               |          |
|-------------------------------|----------|
| New Over-Hydro Rate Component | \$0.0417 |
| New Over-Hydro Rate           | \$0.0659 |

Upcoming Term: November  
 Total Over-Hydro Kwhr  
 Total Over-Hydro Purchase + Spot Estimate

|           |
|-----------|
| 5,232,226 |
| \$200,000 |

## **PREVIOUS PERIOD REVENUE GENERATED**

|                                              |           |
|----------------------------------------------|-----------|
| Actual Over-Hydro KWH                        | 5,524,262 |
| Actual Over-Hydro Dollars                    | \$355,128 |
| Over-Hydro Prior Period Rate Power Component | \$0.0946  |

|                                             |           |
|---------------------------------------------|-----------|
| Over-Hydro KWH w/ Line Loss                 | 5,060,224 |
| Over-Hydro Revenue Generated for the Period | \$478,697 |
| Revenue Difference from Required            | \$123,569 |

## **PREVIOUS PERIOD REVENUE ACTUAL BASE RATE**

|                                 |           |
|---------------------------------|-----------|
| Over-Hydro with Line Losses     | 5,060,224 |
| Over-Hydro Cost/Kwhr            | \$0.0702  |
| Difference from Base Rate       | -\$0.0244 |
| Revenue Expected from Base Rate | \$478,697 |
| Revenue Difference from Base    | 123,569   |

## **BALANCING FUND**

|                             |              |
|-----------------------------|--------------|
| Previous PCA Period Balance | -\$1,476,142 |
| PCA Collected               | \$55,243     |
| ** New PCA Fund Balance     | -\$1,297,330 |

\*\* New PCA Fund Balance

Previous Period Consumption:  
 November Over-Hydro Consumption : 5,524,262  
 Cost:  
 Term Purchase: \$203,227 Spot Purchase: \$56,763 Exchanges: \$80,429  
 Transmission & Regulation Cost: (83% over hydro)  
 Total Over Hydro Costs: \$355,128

## OCTOBER 2023 Activity

|             |                          |              | MWh   | MW    |
|-------------|--------------------------|--------------|-------|-------|
| Direct Bill | Term Purchase            | \$0.00       | 0     |       |
| Advanced    | Term Purchase            | \$203,227.75 | 3,389 |       |
| Advanced    | Spot Purchase            | \$56,763.84  | 1,024 |       |
|             | Exchanges From WMK/YCWUA | \$80,429.85  | 1,394 |       |
| Direct Bill | Needles PDP              | \$50,068.62  | 1,374 |       |
| Direct Bill | Agua Caliente PDP        | \$18,200.00  | 350   |       |
| Advanced    | Oasis Transmission       | \$0.00       | 0     |       |
| Direct Bill | Network Transmission     | \$16,500.00  |       | 16.49 |
| Direct Bill | Regulation               | \$1,156.15   |       | 11.45 |
|             | Total Expended           | \$426,346.21 |       |       |
|             | Exchanges to WMK/YCWUA   | \$0.00       | 0     |       |
|             | Net                      | \$426,346.21 |       |       |
|             | Total Load               | 7,361.46     |       |       |
|             | \$/Mw                    | \$57.92      |       |       |

Not Applicable

# NEEDLES PUBLIC UTILITY AUTHORITY

## POWER COST ADJUSTMENT CALCULATION

23-Nov

### UPCOMING PURCHASE PERIOD CALCULATION

|                                       |           |
|---------------------------------------|-----------|
| Actual Over-Hydro Purchased Kwhr      | 3,953,390 |
| Actual Over-Hydro Purchased Dollars   | \$250,000 |
| Over-Hydro Annual Base Rate Component | \$0.0978  |
| Line Loss Percentage                  | 8.40      |
| Current Over-Hydro Rate               | \$0.1399  |
| Non-Power Expense Rate Component      | \$0.0242  |

|                                        |           |
|----------------------------------------|-----------|
| Over-Hydro with Line Losses            | 3,621,305 |
| Over-Hydro Cost/Kwhr                   | \$0.0690  |
| Difference from Base Rate              | -\$0.0288 |
| Revenue Expected from Base Rate        | \$354,164 |
| Revenue Difference from Base           | \$104,164 |
| PCA Fund Adjustment                    | \$39,534  |
| Amount to off set New PCA Fund Balance | \$143,698 |

### OVER-HYDRO RATE

|                               |          |
|-------------------------------|----------|
| New Over-Hydro Rate Component | \$0.0690 |
| New Over-Hydro Rate           | \$0.0932 |

Upcoming Term: December  
 Total Over-Hydro Kwhr  
 Total Over-Hydro Purchase + Spot Estimate

|           |
|-----------|
| 3,953,390 |
| \$250,000 |

### PREVIOUS PERIOD REVENUE GENERATED

|                                              |           |
|----------------------------------------------|-----------|
| Actual Over-Hydro KWH                        | 5,232,226 |
| Actual Over-Hydro Dollars                    | \$299,792 |
| Over-Hydro Prior Period Rate Power Component | \$0.1044  |

|                                             |           |
|---------------------------------------------|-----------|
| Over-Hydro KWH w/ Line Loss                 | 4,792,719 |
| Over-Hydro Revenue Generated for the Period | \$500,360 |
| Revenue Difference from Required            | \$200,568 |

### PREVIOUS PERIOD REVENUE ACTUAL BASE RATE

|                                 |           |
|---------------------------------|-----------|
| Over-Hydro with Line Losses     | 4,792,719 |
| Over-Hydro Cost/Kwhr            | \$0.0626  |
| Difference from Base Rate       | -\$0.0352 |
| Revenue Expected from Base Rate | \$468,728 |
| Revenue Difference from Base    | 168,936   |

### BALANCING FUND

|                             |              |
|-----------------------------|--------------|
| Previous PCA Period Balance | -\$1,297,330 |
| PCA Collected               | \$52,322     |
| ** New PCA Fund Balance     | -\$1,044,440 |

Previous Period Consumption:  
 November Over-Hydro Consumption : 5,232,226  
 Cost:  
 Term Purchase: \$174,880 Spot Purchase: \$86,040 Exchanges: \$22,083  
 Transmission & Regulation Cost: (81% over hydro)  
 Total Over Hydro Costs: \$299,792

## NOVEMBER 2023 Activity

|             |                                 |              | MWh   | MW    |
|-------------|---------------------------------|--------------|-------|-------|
| Direct Bill | Term Purchase                   | \$0.00       | 0     |       |
| Advanced    | Term Purchase                   | \$174,880.00 | 2,560 |       |
| Advanced    | Spot Purchase                   | \$86,040.03  | 1,702 |       |
|             | <b>Exchanges From WMK/YCWUA</b> | \$22,083.10  | 321   |       |
| Direct Bill | Needles PDP                     | \$49,416.98  | 1,330 |       |
| Direct Bill | Agua Caliente PDP               | \$17,576.00  | 338   |       |
| Advanced    | Oasis Transmission              | \$0.00       | 0     |       |
| Direct Bill | Network Transmission            | \$20,070.00  |       | 11.90 |
| Direct Bill | Regulation                      | \$693.06     |       | 6.86  |
|             | <b>Total Expended</b>           | \$370,759.17 |       |       |
|             | <b>Exchanges to WMK/YCWUA</b>   | \$0.00       | 0     |       |
|             | <b>Net</b>                      | \$370,759.17 |       |       |
|             | <b>Total Load</b>               | 6,035.38     |       |       |
|             | <b>\$/Mw</b>                    | \$61.43      |       |       |

Not Applicable