

2025 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2025

GENERAL INSTRUCTIONS

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete the Retail Supplier Name and contact information in column B below.

RETAIL SUPPLIER NAME

City of Needles

CONTACT INFORMATION

NAME

Rainie Torrance

TITLE

Utility Manager

MAILING ADDRESS

CITY, STATE, ZIP

PHONE

EMAIL

WEBSITE URL FOR PCL POSTING

817 Third St.

Needles, CA 92363

760-326-5700

rtorrance@cityofneedles.com

www.cityofneedles.com

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the

[California Energy Commission's website.](#)

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Version: April 2026

Instructions

1. Enter electricity portfolio names in cells Q27-V27, as needed.
2. Enter the megawatt hours (MWh) of retail sales associated with electricity portfolios in cells Q25-V25, as needed, and the MWh associated with other end uses in cell W25.
3. In the table beginning with cell A28, enter information about all specified purchases. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.
4. Default loss factors will auto-populate based on resource location. Enter a custom loss factor if applicable. All custom loss factors require additional documentation.
5. If a resource's losses are covered by the generation seller, under contract, select "Yes" in the relevant cell in column M: "Specified Losses Covered by Seller?"
6. For firm-ed-&-shaped procurements specifically, enter all fields from step 3. Additionally, enter the EIA ID of the substitute power in the "EIA ID of Delivered Energy" field.
7. For firm-ed-&-shaped procurements eligible for grandfathered GHG emissions, select "Yes" in the relevant field in column L: "Eligible for Firmed & Shaped Grandfathering?"
8. Proxy EIA IDs for unspecified power and specified system mixes from asset-controlling suppliers have been provided. Enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable.
9. Proxy EIA IDs for aggregated reporting of WAPA CVP or PCIA resources have been provided. Enter "CVP", "PCIA Wind", "PCIA Hydro", or "PCIA Large Hydro" as applicable.
10. Only unspecified imports purchased directly from a seller under contract or ACS unspecified power procurements must be entered as line items; any additional unspecified power is calculated automatically in individual electricity portfolio tables after all specified resources are allocated.
11. Allocate net MWhs procured to each electricity portfolio until the loads are balanced across each portfolio. If the total Net MWhs Procured exceeds the total retail sales of each portfolio, allocate only enough MWh to meet the retail sales of each portfolio.
12. If electricity portfolio loads are balanced and net MWhs remain, allocate net MWhs to cover losses in the column starting with cell X28. This will add new losses, resulting in a new net short of unmet load in Cell X26. For retail suppliers that want to cover 100% of their loss-adjusted load with specified procurements, continue allocating specified procurement in Column X until Cell X26 shows no unmet load.

Resource and GHG Allocations

* indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor

| Power Sources and Emissions | Electricity Portfolio Name 1 | Electricity Portfolio Name 2 | Electricity Portfolio Name 3 | Electricity Portfolio Name 4 | Electricity Portfolio Name 5 | Electricity Portfolio Name 6 | Other End Uses | Losses |
|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|----------------|--------|
| Retail Sales, Other End Uses, Losses (MWh) | 91,517 | - | - | - | - | - | - | 4,616 |
| Total Net Specified (MWh) | 29,094 | 0 | - | - | - | - | - | - |
| Biomass & Biogas | - | - | - | - | - | - | - | - |
| Geothermal | - | - | - | - | - | - | - | - |
| Eligible Hydroelectric | - | - | - | - | - | - | - | - |
| Solar | - | - | - | - | - | - | - | - |
| Wind | - | - | - | - | - | - | - | - |
| Large Hydroelectric | 29,094 | - | - | - | - | - | - | - |
| Nuclear | - | - | - | - | - | - | - | - |
| Emerging Technologies | - | - | - | - | - | - | - | - |
| Other | - | - | - | - | - | - | - | - |
| Natural Gas | - | - | - | - | - | - | - | - |
| Coal & Petroleum | - | - | - | - | - | - | - | - |
| Unspecified Power - ACS | - | - | - | - | - | - | - | - |
| Unspecified Power - Direct | - | - | - | - | - | - | - | - |
| Import | - | - | - | - | - | - | - | - |
| Unspecified Power - Spot Market | 62,423 | (0) | - | - | - | - | - | 4,616 |
| Unspecified Power - Total | 62,423 | (0) | - | - | - | - | - | 4,616 |
| Unspecified GHGs (MT CO ₂ e)* | 26,717 | (0) | - | - | - | - | - | 1,975 |
| Specified GHGs (MT CO ₂ e) | - | - | - | - | - | - | - | - |
| Total GHGs (MT CO ₂ e)* | 26,717 | (0) | - | - | - | - | - | 1,975 |
| GHG Emissions Intensity (MT CO ₂ e/MWh)* | 0.292 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | - | - |
| PCL Emissions Intensity (lbs CO ₂ e/MWh)* | 644 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | - | - |
| Retail Sales, Other End Uses, Specified Losses | 91,517 | - | - | - | - | - | - | 1,920 |
| Unmet Load (MWh) | 62,423 | (0) | - | - | - | - | - | 1,920 |

| Checks | Status |
|---|---------------------|
| Portfolio and other end use allocations | Too much allocated |
| Specified resources allocated | COMPLETE |
| Coal allocated | COMPLETE |
| Oversupply not negative | Oversupply Negative |



2025 PCL Data*

| Electricity Portfolio Name 1 | Electricity Portfolio Name 2 | Electricity Portfolio Name 3 | Electricity Portfolio Name 4 | Electricity Portfolio Name 5 | Electricity Portfolio Name 6 | Total Loss-Adjusted Load |
|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|--------------------------|
| 91,517 | 0 | 0 | 0 | 0 | 0 | 96,133 |
| 644 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 658 |
| 32% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 30% |
| 68% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 70% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 32% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 30% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0% |
| 68% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 70% |
| 0% | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | - |

*NOTE: The figures above are preliminary. Staff will calculate the GHG emissions factor and fuel mix breakdown (percentage derived from renewables and zero-carbon resources or fossil fuels) of unspecified power after data from all reporting entities is submitted.

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell B5 or B19

In Column C, the calculator will determine quantities of resource-specific net procurement for entry on the Annual Data tab.

| Bonneville Power Administration | | |
|---------------------------------|----------------------|---|
| Net MWh Procured: | | |
| Fuel Type | Resource Mix Factors | Resource-Specific Procurements from BPA |
| Biomass & Biogas | | - |
| Geothermal | | - |
| Eligible Hydroelectric | | - |
| Solar | | - |
| Wind | | - |
| Coal | | - |
| Large Hydroelectric | 0.77 | - |
| Natural Gas | | - |
| Nuclear | 0.11 | - |
| Other | 0.01 | - |
| Unspecified Power | 0.11 | - |

| Tacoma Power | | |
|------------------------|----------------------|--|
| Net MWh Procured: | | |
| Fuel Type | Resource Mix Factors | Resource-Specific Procurements from Tacoma Power |
| Biomass & Biogas | | - |
| Geothermal | | - |
| Eligible Hydroelectric | | - |
| Solar | | - |
| Wind | | - |
| Coal | | - |
| Large Hydroelectric | 0.82 | - |
| Natural Gas | | - |
| Nuclear | 0.07 | - |
| Other | | - |
| Unspecified Power | 0.11 | - |

Secondary Losses Adjustment Calculator

| | |
|--------------------------------|--------|
| Generator-based loss factor | 0.04 |
| Loss factor w/secondary losses | 0.0417 |

Calculation of Default Loss Factors

| 2024 EIA 861 Energy Disposition Breakdown | MWh and Loss % |
|---|----------------|
| In-state generation | 214,191,383 |
| Imports | 59,469,653 |
| Total Supply | 273,661,036 |
| Estimated Losses (in-state) | 11,465,052 |
| In-state loss % | 4.19% |
| Out of state loss % (+.02) | 6.19% |

| | |
|--|-------------|
| Default in-state loss factor for total supply | 0.0419 |
| In-state generation matched to load | 205,217,817 |
| Default loss factor applied to load-matched in-state resources | 0.0437 |

| | |
|--|------------|
| Default import loss factor for total supply | 0.0619 |
| Imported generation matched to load | 55,788,774 |
| Default loss factor applied to load-matched out-of-state resources | 0.0660 |

**2025 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2025
City of Needles**

I, [print name] Rainie Torrance,
[title] Utility Manager, declare under penalty of perjury, that the information
provided in this report is true and correct and that I, as an authorized agent of [retail supplier], City of
Needles, have authority to submit this report on the retail supplier's
behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report
was sold once and only once to retail customers.

Name: Rainie Torrance

Representing (Retail Supplier): _____ City of Needles

Signature: 

Dated: _____ 5/12/2026

Executed at: _____ City of Needles