2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

	RETAIL SUPPLIER NAME
	City of Needles
STATE OF THE	ELECTRICITY PORTFOLIO NAME
	City of Needles
	CONTACT INFORMATION
NAME	Rainie Torrance
Server which the server	
TITLE	Assistance Utility Manager
1000 0000000000000000000000000000000000	
MAILING ADDRESS	817 Third St.
	A-6-5 1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
CITY, STATE, ZIP	City of Needles, CA 92363
PHONE	760-326-5700
EMAIL	rtorrance@cityofneedles.com
	, , , , , , , , , , , , , , , , , , , ,
WEDGITE LIBL FOR	
WEBSITE URL FOR PCL POSTING	www.cityofneedles.com
PCLPOSTING	

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2023 City of Needles City of Needles

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filling the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Taconna Power" as applicable. For specified power ments of ACS procurements of ACS procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule; it hese products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	80,333
Net Specified Procurement (MWNh)	29,529
Unspecified Power (MWh)	50,804
Procurement to be adjusted	
Net Specified Natural Gas	
Net Specified Coal & Other Fossil Fuels	
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	29,529
GHG Emissions (excludes grandfathered emissions)	21,744
GHG Emissions Intensity (in MT CO ₂ e/MVVh)	0.2707

					PIG	RECTLY DEL	DIRECTLY DELIVERED RENEWABLES	ABLES					
State or							Gross MWh	MWh	Net MWh	Adjusted Net MWh	GHG Emissions Factor (in MT	GHG Emissions (in	
WREGIS ID RPS ID N/A EIA ID	WREGIS ID RPS ID N/A EIA ID	RPS ID N/A EIA ID	N/A EIA ID	EIA ID			Procured	Resold	Procured	Procured	CO ₂ e/MWh)	MT CO ₂ e)	NIA
				10							#N/A		
									,		#N/A		
						ı				•	#N/A		
											#N/A		
											#N/A		
											#N/A		Manufacture 201
										•	#N/A		
									W. L. S.		#N/A		
											#N/A		
											#N/A		
PIRMED-AND	FIRMED.AND	FIRMED-AND	FIRMED-AND	FIRMED-AND	FIRMED-AND		SHAPED IMPO	RTS					
PIA ID OF EIA ID OF	П	П	П	П	FIA ID of						GHG Emissions		Eligible for
	EIA ID OF REC				Substitute		Gross MWh		Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	Grandfathered
Fuel Type Province WREGIS ID RPS ID Source Power	WREGIS ID RPS ID Source	RPS ID Source	Source		Power		Procured	MWh Resold	Procured	Procured	CO ₂ e/MWh)	(in MT CO ₂ e)	Emissions
										*	#N/A		
											#N/A		
										•	#N/A		
											#N/A		

		Control of the Contro			The state of the s						COI#		
SPECIFIED NON-RENEWABLE PROCUREMENTS	SPECIFIED NON-REI	SPECIFIED NON-REI	SPECIFIED NON-REI	SPECIFIED NON-REI	ED NON-RE		VEWABLE PROC	UREMENTS					
State or State or State or State or N/A N/A N/A FIG.17	N/A N/A N/A	N/A	9/10		EIA ID		Gross MWh	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	NIA
NV CA					447		29 529	-	29,529	29,529			
									,		#N/A		
						1					#N/A		
						+					#N/A		
						+			10		#N/A		
						+					#NIA		
						+					Y/NI#		
						\dashv					#N/A		
						-			100		#N/A		
						_					#N/A	THE PERSON NAMED IN COLUMN	
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS	PROCUREMENTS FROM	PROCUREMENTS FROM	PROCUREMENTS FROM	ROCUREMENTS FROM	NTS FROM	-ч	ASSET-CONTRO	LLING SUPPLIER	S				
											GHG Emissions		
Fire Tyre N/A N/A N/A FIA ID	ANN ANN	N/A N/A	ANA		FIA ID		Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Factor (in M I CO ₂ e/MWh)	GHG EMISSIONS (in MT CO ₂ e)	NIA
				ı							#N/A		

											₹N#		
											#N/A		
										•	#N/A		
											TANA		
MWh													
	T												
_													

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 City of Needles City of Needles

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	A STATE OF THE STA	0.0%
Biomass & Biowaste		0.0%
Geothermal		0.0%
Eligible Hydroelectric		0.0%
Solar		0.0%
Wind		0.0%
Coal		0.0%
Large Hydroelectric	29,529	36.8%
Natural gas	the little of the second	0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power	50,804	63.2%
Total	80,333	100.0%
Total Retail Sales (MWh)	MEDICAL PROPERTY.	80,333
GHG Emissions Intensity (conv	erted to lbs CO ₂ e/MWh)	597
Percentage of Retail Sales Cove	ered by Retired Unbundled	0.0%

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23. In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Net MWh		Bonneville Power Administration Resource Mix		Resource-Specific
Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		
		Solar		-
		Wind		-
		Coal		_
		Large hydroelectric	0.84	I =
		Natural gas		
		Nuclear	0.11	-
		Other	0.01	. <u>-</u>
		Unspecified Power	0.03	5

		Tacoma Pov	ver	
Net MWh Procured	N/A	Resource Type	Resource Mix Factors	Resource-Specific Procurements from ACS
		Biomass & biowaste		•
		Geothermal		
		Eligible hydroelectric		-
		Solar		
		Wind		-
		Coal		
		Large hydroelectric	0.89	
		Natural gas		<u> </u>
		Nuclear	0.06)
		Other		-
		Unspecified Power	0.05	1

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM

For the Year Ending December 31, 2023
City of Needles
City of Needles

I, [print name] RAINIE TOPRANCE
[title] ()+i /i+v MYANAO(V), declare under penalty of perjury, that the information
provided in this report is true and correct and that I, as an authorized agent of [retail supplier],
have authority to submit this report on the retail
supplier's behalf. I further declare that all of the electricity claimed as specified purchases
as shown in this report was sold once and only once to retail customers.
Name: PAINIE TORKANCE
Representing (Retail Supplier): City of Neccites
Signature to the three transfer of the signature to the s
Dated: 5117124
Executed at: Uty of Necdles
J