

New Braunfels Utilities

Rate Review Study

May 15, 2025



Agenda

- 1. Scope of Work
- 2. Financial Planning
- 3. Revenue Requirements Adjustments
- 4. Electric
- 5. Water
- 6. Wastewater
- 7. Wrap-up

Raftelis Scope of Work



PLANNING

- Financial forecasting
 - NBU Revenue Requirements
- Capital financing
 - > Debt vs. Cash
- Financial policies
 - > Reserves
 - > Coverage



RATE DESIGN

- Pricing Objectives
- Consumption Analysis
 - Evaluate impact of previous rate structure changes on consumption and revenue
- Develop Rate Design scenarios based on pricing objectives



COMMUNICATIONS

- Customer and Stakeholder Communications
 - > CAP
 - > Customers



How do we develop a Rate Plan to meet the Revenue Requirements?

Financial Planning provides a roadmap for determining where the utility has been and where it needs to be to maintain financial goals and objectives

- Aligns financial strategy with organizational goals and policies
- Ensures adequate cash flow for operations and capital investment
- 3 Plans for long-term capital needs
- Provides transparency and accountability to stakeholders

Financial Plan Inputs



Customer Accounts, Billed Consumption, Revenue

- Estimating Income from customer rates, fees, and other sources.
- Consider demand trends and rate adjustments



Operating Expenses

- Reflects labor, materials, power costs, maintenance
- Forecasted based on historical trends and future needs



Capital Planning

Infrastructure
Investment funded
with cash, impact
fees (W/WW),
grants,
contributions in
aid of
construction, and
long-term debt



Financial Policies

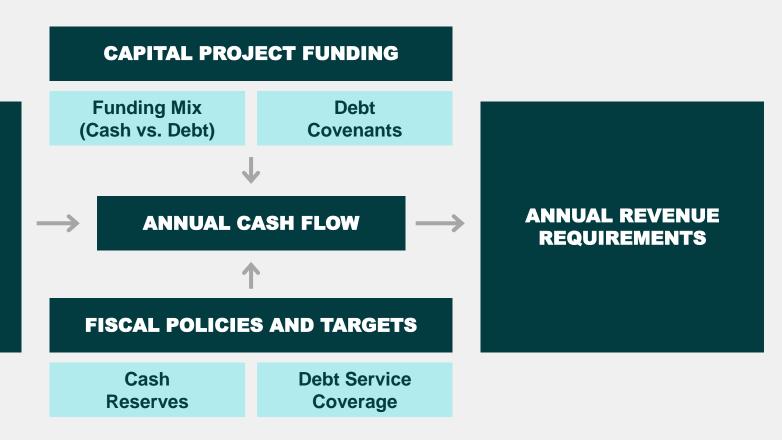
- Days Cash on Hand
- Debt to Capital Ratio
- Debt Service Coverage
- Power Stabilization Fund
- System Contingency Fund

Revenue Requirements & Financial Planning

FINANCIAL PLAN ELEMENTS

FINANCIAL PLAN INPUTS

- Customer accounts
- Billed consumption
- Revenues
- Operating expenses
- Capital plan
- Beginning cash position



Total Revenue Requirement Adjustments

Utility	2026	2027	2028	2029	2030
Electric	4.7%	3.2%	1.2%	1.6%	1.3%
Water	9.9%	9.9%	9.9%	9.9%	9.9%
Wastewater	7.7%	7.7%	7.7%	7.7%	7.7%

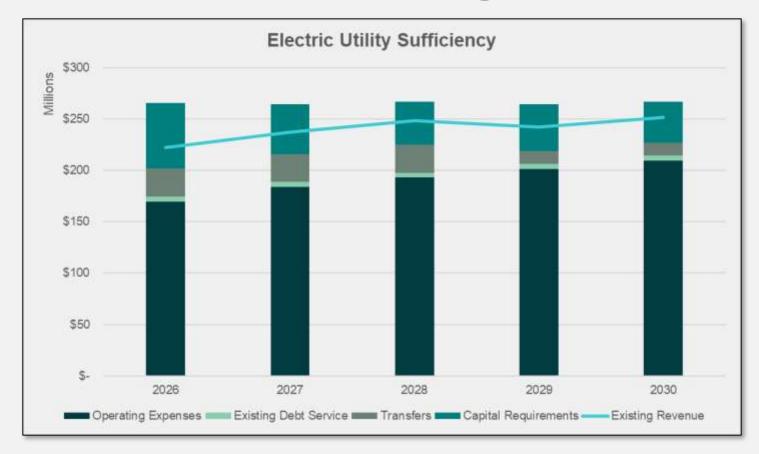


Electric





Electric Results at Existing Rates





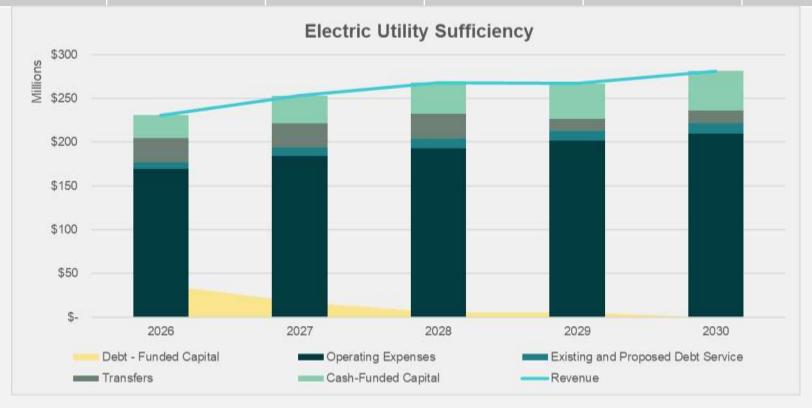
Existing financial position shows the utility is meeting Operating, Existing Debt, and Transfer requirements and has additional funds to cash fund capital. The remaining capital will need to be funded by debt and require rate increases to support debt obligations.

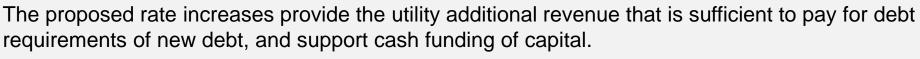


Electric Forecast at Proposed Revenue Requirement Adjustment



Year	2026	2027	2028	2029	2030
Revenue Adjustment*	4.7%	3.2%	1.2%	1.6%	1.3%







Electric Rates



Residential

Customer Charge, per month	Existing	Proposed (FY 2026)	Proposed (FY 2027)
Electric Service Availability Charge, per month	\$20.00	\$22.80	\$24.97
Delivery Charge, per kWh	\$0.02646	\$.03016	\$0.03303

Small General Service

Customer Charge, per month	Existing	Proposed (FY 2026)	Proposed (FY 2027)
Electric Service Availability Charge, per month	\$35.46	\$40.42	\$44.26
Delivery Charge, per kWh	\$0.01560	\$.01778	\$.01947





Residential

kWh	Charges	FY 2025	Proposed (FY 2026)	Proposed (FY 2027)
1200	Availability & Delivery	\$51.75	\$59.00	\$64.60
	Cost recovery*	87.24	87.24	87.24
	Total Bill	\$138.99	\$146.24	\$151.84

²





Small General Service

kWh	Charges	FY 2025	Proposed (FY 2026)	Proposed (FY 2027)
1200	Availability & Delivery	\$54.18	\$61.77	\$67.63
	Cost Recovery*	87.24	87.24	87.24
	Total Bill	\$141.42	\$149.01	\$154.87

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Electric – Fidelity to CAP Pricing Objectives





Rate and Revenue Stability



Financial Sufficiency



Minimal Customer Impacts



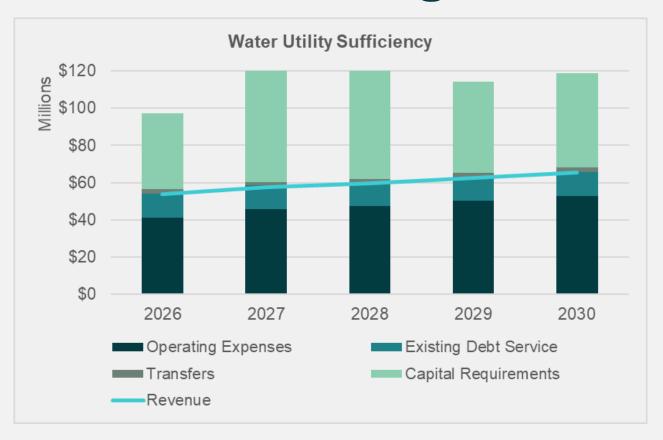


Water



Financial Outlook at Existing Rates – Water







Existing financial position shows the utility does not have sufficient revenue to cover operating expenses, debt service, and transfers.



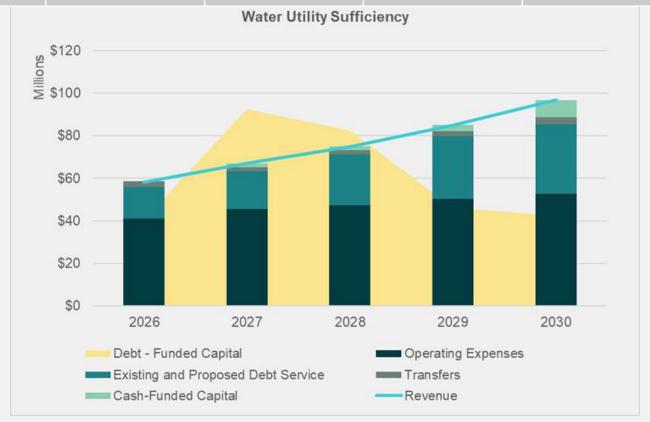
To cover operating expenses, debt, transfers and cash fund capital, additional rate increases would be required.



Water Forecast at Proposed Rates

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Year	2026	2027	2028	2029	2030
Revenue Adjustment	9.9%	9.9%	9.9%	9.9%	9.9%





With 9.9% rate increases and issuing debt, the utility can fund all capital projects, and cash fund capital at end of study period.



Prior Water Rate Structure Change Analysis

Description	Prior Tier Thresholds (in gallons)	Current Tier Thresholds (in gallons)
Tier 1	0 - 7,500	0 - 3,000
Tier 2	7,501 - 15,000	3,001 - 6,000
Tier 3	15,001 – 25,000	6,001 - 12,000
Tier 4	>25,000	>12,000



Residential Water Rates – Fixed Charges

Customer Charge, per month	Existing	Proposed (FY 2026)	Proposed (FY 2027)
5/8"	\$16.05	\$17.64	\$19.39
1"	\$29.10	\$31.98	\$35.15
1.5"	\$33.00	\$36.27	\$39.86
2"	\$40.00	\$43.96	\$48.31
3"	\$58.10	\$63.85	\$70.17
4"	\$68.50	\$75.28	\$82.73

Residential Water Rates – Volumetric Charges



Description	Tier Threshold (in gallons)	Existing	Proposed (FY 2026)	Proposed (FY 2027)
Tier 1	0 - 3,000	\$2.15	\$2.36	\$2.60
Tier 2	3,001 - 6,000	\$5.20	\$5.71	\$6.28
Tier 3	6,001 – 12,000	\$8.00	\$8.79	\$9.66
Tier 4	>12,001	\$12.25	\$13.46	\$14.80

Residential Water Rates – Customer Bill Impact



Usage (in gallons)	Existing	Proposed (FY 2026)	Proposed (FY 2027)
3,000	\$22.50	\$24.73	\$27.18
6,000	\$38.10	\$41.87	\$46.02
15,000	\$139.41	\$156.88	\$175.11
30,000	\$350.76	\$395.27	\$441.59

Monthly Average Usage – 4,905 gallons 35% of customers use less than 3,000 gallons on average 74% of customers use less than 6,000 gallons on average



Small General Service Water Rates – Fixed Charges



Customer Charge, per month	Existing	Proposed (FY 2026)	Proposed (FY 2027)
5/8"	\$22.00	\$24.18	\$26.57
1"	\$24.25	\$26.65	\$29.29
1.5"	\$31.25	\$34.34	\$37.74
2"	\$40.00	\$43.96	\$48.31
3"	\$60.00	\$65.94	\$72.47
4"	\$91.00	\$100.01	\$109.91
6"	\$157.91	\$173.54	\$190.72
8"	\$185.00	\$203.32	\$223.44
10"	\$225.00	\$247.28	\$271.76





Description	Tier Threshold (in gallons)	Existing	Proposed (FY 2026)	Proposed (FY 2027)
Tier 1	0 - 5,000	\$3.75	\$4.12	\$4.53
Tier 2	5,001 - 35,000	\$5.75	\$6.32	\$6.94
Tier 3	35,001 – 75,000	\$8.00	\$8.79	\$9.66
Tier 4	>75,001	\$12.00	\$13.19	\$14.49





Usage (in gallons)	Existing	Proposed (FY 2026)	Proposed (FY 2027)
5,000	\$49.95	\$56.93	\$64.07
35,000	\$277.65	\$319.41	\$361.51
75,000	\$671.25	\$768.29	\$866.81
100,000	\$1,017.25	\$1,158.74	\$1,303.40

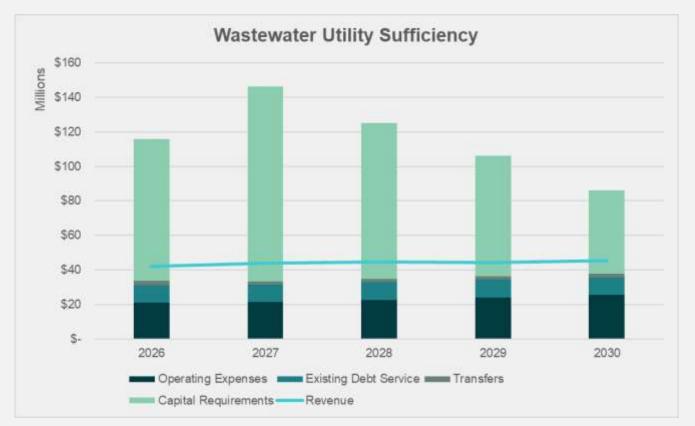


Wastewater Utility





Wastewater Forecast at Current Rates



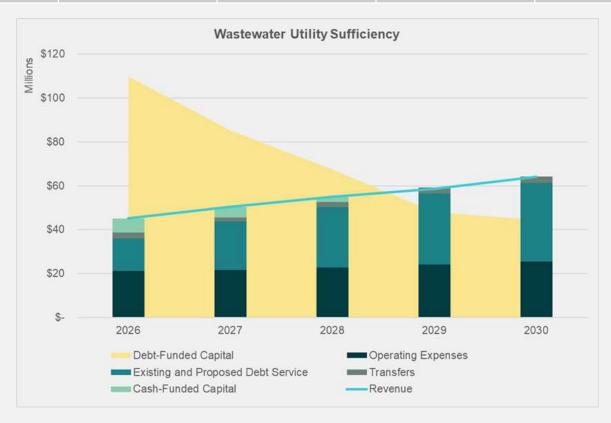


The current financial position indicates that the wastewater utility generates enough revenue to cover operating expenses, service existing debt, and cash fund a small amount of capital The additional capital needs will be addressed by issuing debt each year to fund the remaining infrastructure, and rate increases will be necessary to cover the proposed debt issuances



Wastewater Forecast at Proposed Rates

Year	2026	2027	2028	2029	2030
Revenue Adjustment	7.7%	7.7%	7.7%	7.7%	7.7%









Fixed Charges

Customer Charge, per	Existing	Proposed	Proposed
month		(FY 2026)	(FY 2027)
All Meter Sizes	\$33.60	\$36.19	\$38.97

Volumetric Charges

Description	Existing	Proposed (FY 2026)	Proposed (FY 2027)
All usage	\$7.90	\$8.51	\$9.16





Usage (in	Existing	Proposed	Proposed
gallons)		(FY 2026)	(FY 2027)
4,600	\$69.94	\$75.33	\$81.13

Small General Service Wastewater Rates – Fixed Charges



Customer Charge, per month	Existing	Proposed (FY 2026)	Proposed (FY 2027)
5/8"	\$39.12	\$42.13	\$45.38
1"	\$42.45	\$45.72	\$49.24
1.5"	\$59.21	\$63.77	\$68.68
2"	\$75.31	\$81.11	\$87.35
3"	\$116.22	\$125.17	\$134.81
4"	\$167.40	\$180.29	\$194.17
6"	\$301.70	\$324.93	\$349.95
10"	\$520.66	\$560.75	\$603.93





Description	Existing	Proposed (FY 2026)	Proposed (FY 2027)
All usage	\$8.18	\$8.81	\$9.49





Usage (in gallons)	Existing	Proposed (FY 2026)	Proposed (FY 2027)
7,000	\$96.38	\$103.80	\$111.79
25,000	\$243.62	\$262.38	\$282.58
300,000	\$2,493.12	\$2,685.09	\$2,891.84
450,000	\$3,720.12	\$4,006.57	\$4,315.08

Water/Wastewater – Fidelity to CAP Pricing Objectives







Essential Use Affordability



Revenue Stability



Conservation Pricing Signal

Wrap-Up



Proposed rates were validated through two independent Raftelis Financial Planning Models and made available to NBU staff



Raftelis Report will be received by NBU Board at May Board Meeting





Thank you!

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