Discuss and Consider Adopting Resolution #2023-169 by the Board of Trustees of New Braunfels Utilities Approving Proposed Amendments to Chapter 130, Article III, Sections 130-56, 130-57, and 130-58 of the Code of Ordinances of the City of New Braunfels (i) Adjusting Electric Rates and Charges for Fiscal Year 2024; (ii) Providing for Adjustments of Electric Rates and Charges for Fiscal Year 2025; (iii) Resolving Other Matters Incident and Related Thereto; and (iv) Authorizing Presentation of Same to The City Council of New Braunfels for its Consideration and Passage





## **Electric Rate Recommendations**

#### Revenue Sufficiency

Overall rates set to recover the total Cost of Service (COS) and Revenue Requirement Equity and Fairness in Rate Making

Gradualism (phase-in of increases)

Similar rate increases for most classes. Existing rates align with COS results. Utility Financial Stability and Strength

> Moves to balanced 50/50 debt and rate funded capital

Reduced cost of debt; ensures financial strength, flexibility for NBU



# FY 2024/2025 Electric Rate Design

- Over two-year rate plan:
  - Positions NBU to cash fund a portion of capital improvements (rather than 100% debt), there are no surplus or excess funds
- Rate increases are not driven by ERCOT market prices; power supply and transmission costs are a direct pass-through.
- Bridge to ERCOT market redesign (timing)
- Average System Revenue Increase
  - 2024: 4.8% | 2025: 5.9%
- Drivers: ~67% capital; ~<1% personnel; ~32% other O&M



## Recommendations – Residential Electric Usage at 1,200 kWh

ELECTRIC - AVERAGE RESIDENTIAL BILL*			
	Current	FY 2024	FY 2025
Customer Bill	\$158.78	\$167.29	\$175.64
YOY % Change		5.4%	5.0%

\*Assuming winter generation rate and April 2023 GCRF Note: This bill comparison does not reflect the planned decrease to the Replenish Reserves rate in FY24 in order to show the impacts of the rate adjustments as a result of the rate design.



### **Residential Electric Bill Comparison Average Use – 1,200 kWh**



\*Assumes planned decrease in reserve replenishment - March current monthly rates all entities, except NBU at April rate