Mission Springs Water District

Kenwood Energy - Introduction

- Founded in 1999
- 35+ years of Energy Management Experience
- Consultants
- Represent the District
- Professional Engineer

KE Scope of Work

Peer Review of

- 1. Installation Cost
- 2. Savings Estimates
- 3. Cash Flows
- 4. Energy Service Contract
- 5. Final Thoughts

Proposal Cost Review

Common Metric is **\$/kW** of PV

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Proposal
$17,817,057.00
4,167 kW
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Proposed Cost = \$4,276 per kW

Kenwood Energy Historic Costs

	kW	In	stalled Cost	\$/kW	Year	Туре	Туре
County Airport	881.3	\$	3,128,544	\$ 3,550	2018	ESCO	Parking
Napa Wine Warehouse	720.9	\$	1,545,251	\$ 2,144	2021	RFP	Roof
Napa Winery	810.0	\$	2,161,654	\$ 2,669	2021	RFP	Roof&Grour
Napa Winery	165.0	\$	384,698	\$ 2,332	2023	RFP	Roof
Napa Winery	500.3	\$	1,045,086	\$ 2,089	2023	RFP	Roof
WWTP	1,129.0	\$	3,627,000	\$ 3,213	2023	ESCO	Ground
WWTP	1,074.5	\$	3,861,718	\$ 3,594	2023	ESCO	Ground
Warehouse	61.1	\$	167,641	\$ 2,743	2023	RFP	Roof
Water District	797.6	\$	1,833,020	\$ 2,298	2020	RFP	Ground
Vineyards	151.2	\$	450,576	\$ 2,980	2022	RFP	Floating
Average	629.1	\$	1,820,519	\$ 2,761			

Proposed Cost = \$4,276 per kW

Cost Comparison

- "Highest Cost" Includes:
 - Existing PV System Demolition
 - Long conduit runs with Step-up and step-down Transformers

	\$/kW				
Highest Cost	\$	3,594			
Proposed Cost	\$	4,276			
Ratio		84%			
Proposed Cost	\$	17,817,057			
Expected Cost	\$	14,975,681			
Delta	\$	2,841,376			

Budget Impact

		Proposed	Expected	
Contract Cost		\$ 17,817,057	\$ 14,975,681	
District Contingency	15%	\$ 2,672,559	\$ 2,246,352	
Total Budget		\$ 20,489,616	\$ 17,222,033	
		Delta	\$ 3,267,583	

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Savings Estimates – 1st Year

	NEM2			RES-BCT	Total		
Proposal	\$	497,884	\$	300,783	\$	798,667	
Peer Review	\$	494,899	\$	310,725	\$	805,624	
Peer/Proposal	99%		103%		101%		

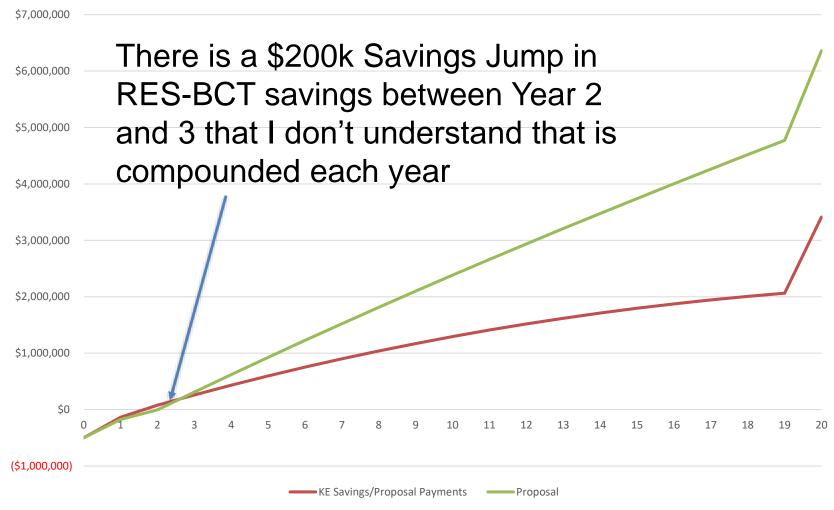


Inflation Reduction Act (IRA) Direct Payment

Requirement	Direct Payment Base	Direct Payment Adder	Apply (Y/N)	Projected IRA Direct Payment Percent [2]
Begin Construction before 2025			Υ	
Project meets definition of Advanced Energy Project	6%		Υ	6.0%
Prevailing Wages		24%	Υ	30.0%
Domestic Purchasing		10%	Ν	30.0%
Located in an Energy Community		10%	Ν	30.0%
Located in a Low Income Community		10%	Υ	40.0%
Supports a Low Income Apartment Bldg or LI households		10%	Ν	40.0%
Uses >/= 15% Tax Exempt Financing		-15%	Υ	34.0%

10% Low Income Bonus = \$1.78M

Discounted Cash Flows



Cash Flows

- ➤ 20 Year due to NEM "grandfathering"
- > Includes
 - The Low Income IRA Adder
 - ➤\$500k in initial costs
- > Does not include Contingency

Energy Service Contract

- **≻** Contract
- ➤ Attachment A List of Facilities
- ➤ Attachment B N/A
- ➤ Attachment C Scope of Work / Spec
- ➤ Attachment D Monitoring SOW
- ➤ Attachment E Measurement & Verification
- ➤ Attachment F Maintenance Services

Final Thoughts

- The cost doesn't have to be the lowest, but it should to be competitive
- KE Confirmed the Savings Estimates
- Cash Flows show a good ROI
- The ESC needs work
- Urgency related to IRA low-income adder
- Board Decision:
 - 1. Direct Staff to negotiate with Engie
 - 2. Pursue other path, e.g.: RFP
 - a. Could result in lower cost
 - b. Could consider a PPA

End