

City of Mercer Island Water Supply Reliability Action Plan October 17, 2023





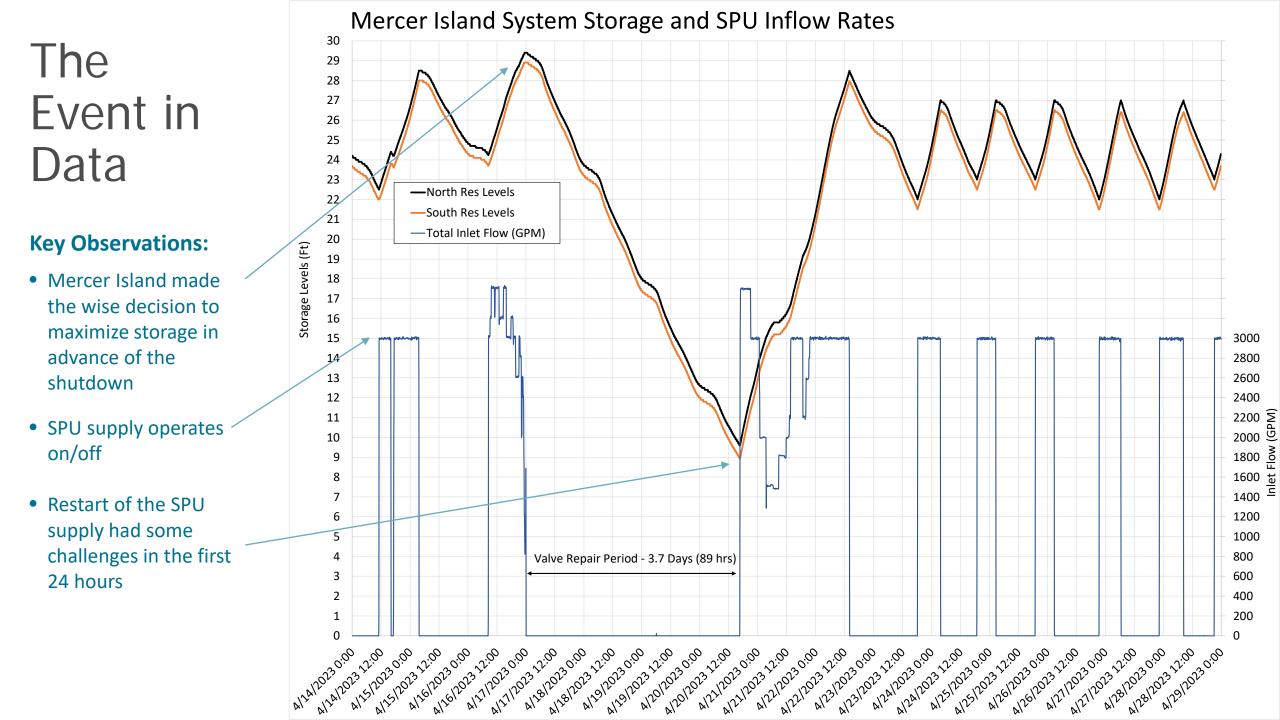
Brief Review of Events that Led Us Here

Mercer Island Pipelines Subregional System - Valve Issues



Seattle Public Utilities

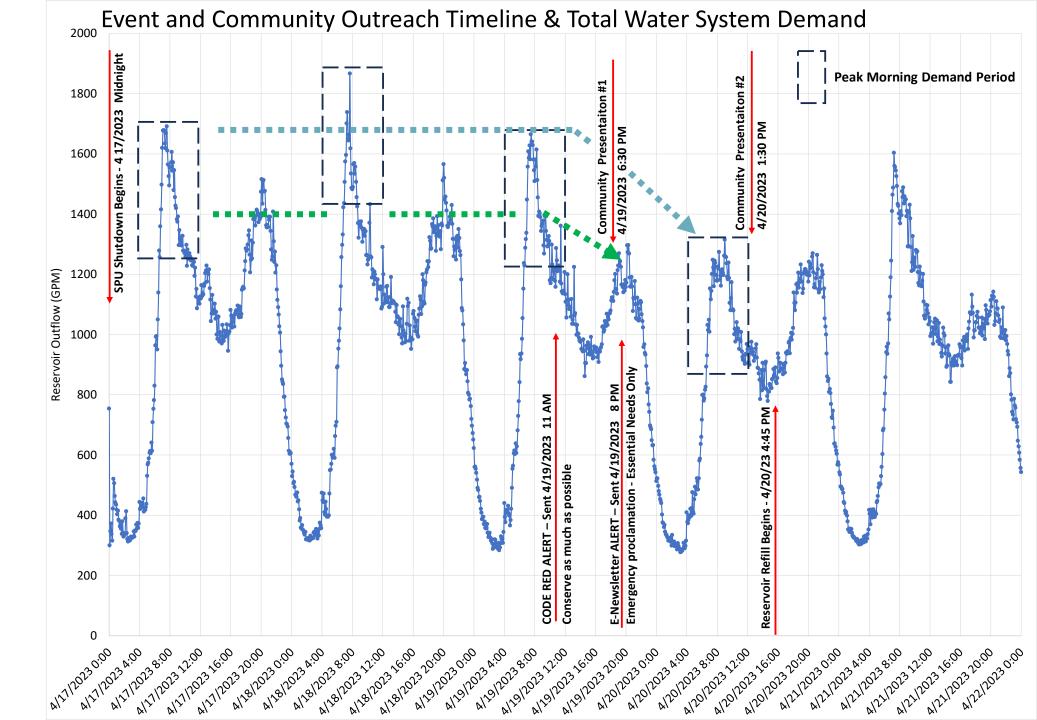




The Event in Data

Key Observations:

- In non-peak season, total system demands range from 300 gpm -1800 gpm
- ~15% reduction in the evening peak on 4/19/23
- 20% reduction in morning peak demands between 4/19 and 4/20/2023 with less than one day public notice



Project Objectives

To evaluate and develop nearand long-term opportunities to improve system reliability and reduce risk of future water supply emergencies

Overview of Project Approach

- ✓ Data/information request and review
- ✓ Conduct interviews
 - City leadership
 - Public Works management and staff
 - Fire Department leadership
- ✓ Conduct brief review of resiliency activities by others/industry
- ✓ Develop list of potential *Actions Items* to improve resiliency
- ✓ Develop *Evaluation Criteria* to assess capabilities, benefits, barriers, trade-offs for each *Action Item*
- ✓ Begin collaboration with Utility Board
- Apply *Evaluation Criteria* to *Action Items*
- Refine, prioritize, and develop draft Action Plan
- Present draft Action Plan to Utility Board
- Present Action Plan to City Council

Action List Categories

INFRASTRUCTURE PROGRAMMATIC PERSONNEL

Additional Pipeline Additional Storage Secondary Supply

Examples:

Enhanced Planning O&M Evaluations Community Engagement Staffing Training

Action Items Under Consideration

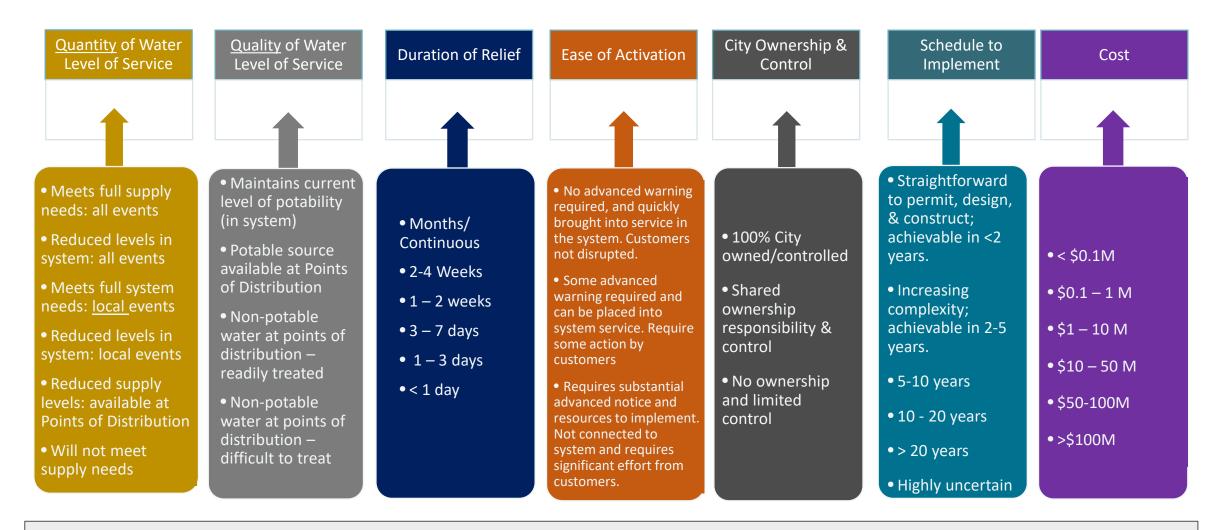
| ure . | SPU Supply Infrastructure | Second/parallel SPU supply line from east |
|---------------|--|---|
| | | Second/new SPU supply line from west |
| | | Comprehensive SPU valve renewal with robust bypass capabilities |
| | | Selective SPU supply line renewal/ hardening |
| | | New storage (Shorewood) |
| | | New storage (south end) |
| | | Expand existing storage (if feasible) |
| | | Capability to fill existing storage from tanker trucks |
| | Storage | Seismic valve strategy (both tanks/one tank only) |
| | Management | In-line emergency water storage tanks |
| rcti | | Portable / field deployable water storage tanks - to support fire response |
| itru | | Portable / field deployable water storage tanks - to be used for defined points of distribution |
| nfrastructure | | Emergency tenders |
| luf | Develop/ Enhance Secondary Supplies | Expand emergency well capacity – Non-potable |
| | | Current and/or expand emergency well - Potable |
| | | Lake non-potable (includes improved access for firefighting water supply) |
| | | Lake potable (treatment plant, operational capabilities) |
| | Incremental System | Replace most seismically vulnerable Pipe (AC and Cast Iron) with ductile iron; |
| | Hardening - Seismic | Use strategic placement of Earthquake Resistant Ductile Iron Pipe (ERDIP) |
| | Events | Shake-Alert System control to critical rotating (pumping) equipment |
| | Energy Management/ Resilience | Evaluate in-conduit hydroelectric generation (SPU fill into storage) |
| | | Optimize Reservoir Pump Station with smaller capacity duty pumps |
| | | optimize Reservoir Fullip Station with smaller capacity duty pullips |

Action Items Under Consideration

| | | Develop Part Event Level of Comics (LOC) parts (staff and a discussion) |
|--------------|--|--|
| | Enhance | Develop Post-Event Level of Service (LOS) goals (staff and policymakers) |
| | | Review 2004 Seismic Vulnerability Analysis for currency |
| | | Standby power: |
| | Planning | - Refueling Evaluation & Plan (New 500 KW Genset; First Hill Genset) |
| | | - Establish priority restoration of service (with PSE) |
| | | Evaluation of regional power loss on Island, impacts to sewer lift stations, and lake water quality implications |
| U | Supply Curtailment | Voluntary curtailment (all system) |
| ati | | Mandatory curtailment (all system) |
| L E | | Pre-planned geographic isolation (e.g. serve Town Center only) |
| Programmatic | O&M Evaluations | Operational flexibility (Loss of storage, loss of pump stations, ability to bypass with SPU) |
| log | | Surge control - operation of hydrants and pumps, communications with fire department |
| | | Assess water loss metrics |
| | | Contingency plans for taking reservoirs/pump stations out of service |
| | | Optimize infrastructure reliability (valve, hydrant exercise /condition assessment) |
| | Community Engagement/ Communications Strategy | Personal preparedness |
| | | Scaled response (pre-defined triggers, conditions, and steps) |
| | | Prepare "offline" webpages with information, explanations, and messaging |

| | Staffing | Emergency planning & community outreach |
|------|----------|---|
| nnel | | Volunteer staffing (Emergency Well(s)) |
| erso | Training | Internal cross-training |
| ď | | Joint/SPU/Regional cross-training |

Evaluation Criteria Categories



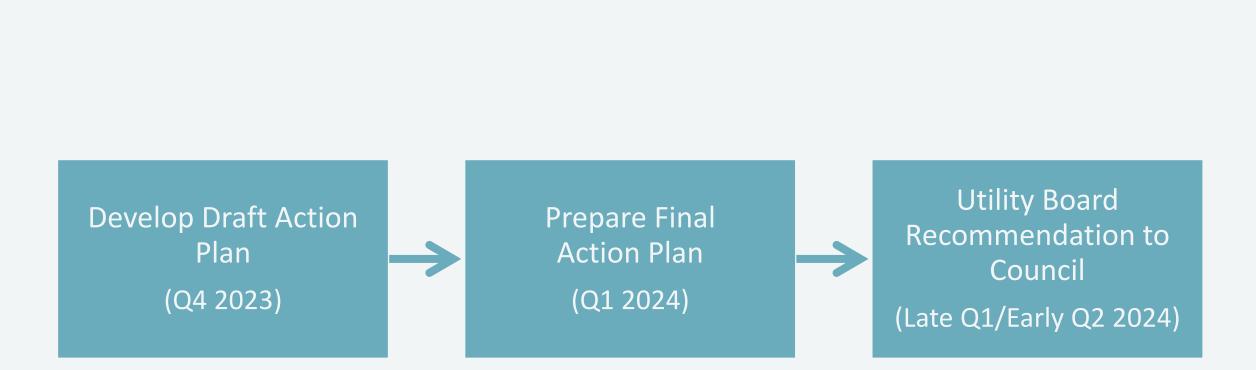
Working with Mercer Island Steering Team to develop weighting factors for these criteria

Will Use Phased Approach for Action Plan

Potential Early Action Items

- Enhanced Secondary Groundwater Supply
 - Conduct Feasibility Study for permanently connecting emergency well to system
 - Engage critical agencies (WDOE & WDOH)
- Enhanced Storage
- Enhanced Planning
 - Coordination with SPU re: system improvements
 - Review/update 2004 Seismic Vulnerability Analysis
 - Continue to build preparedness plans

Next Steps



THANK YOU

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