



Bonneville

POWER ADMINISTRATION

**COMBINED BILL
FINAL**

McCleary, City of
ATTN: Lori Hanson
Utility Accounts Manager
100 S 3rd St
McCleary, WA 98557-9652

Bill ID: OCT23-PAT01-10078
Issue Date: November 9, 2023
Bill Period: October 2023
Period Ending: October 31, 2023

PAYMENT SUMMARY	
-----------------	--

Total Amount of This Bill	\$127,709
Total Amount Due	\$127,709

AMOUNT DUE TO:

Bonneville Power Administration	\$127,709
--	------------------

Due Date: **November 29, 2023**

FINAL

Please remit payment to BPA electronically. For instructions and payment options, refer to <https://www.bpa.gov/energy-and-services/customers-and-contractors/how-to-pay-bpa>

Questions concerning this bill may be directed to the Revenue Analyst, Gwen Hickman in Customer Billing at 360-619-6037 or at gehickman@bpa.gov.

RECEIVABLES DUE FROM THE PUBLIC

NOTICE OF DEBTOR RIGHTS

This invoice represents a claim and demand for payment of the United States of America, Department of Energy, acting by and through the Bonneville Power Administration (BPA) for collection. Please review the invoice for the basis of the indebtedness.

This debt will be collected in accordance with the Debt Collection Improvement Act and associated regulations posted by the US Department of Treasury (Treasury) in Part 900 of Title 31 in the Code of Federal Regulation (CFR) and the US Department of Energy in Part 1015 of the Title 10 of the CFR. Additional information may be found at: <https://fiscal.treasury.gov/dms/legal-authorities/debt-collection-authorities.html>

1. Please be advised that pursuant to 10 CFR §1015.202 as a debtor to BPA, you have the right to:
 - a. Receive a written notice concerning the basis for the indebtedness;
 - b. The right to inspect and copy BPA records related to the debt;
 - c. Request a reconsideration of the debt including a consideration for waiver or compromise;
 - d. Request to discuss alternative methods of payment;
 - e. BPA will authorize the US Treasury to utilize collection tools such as credit bureau reporting, private collection agencies, administrative wage garnishment, Federal salary offset, tax refund offset, administrative offset, litigation, and other tools, as appropriate, to collect the debt;
 - f. Prior to referring a debt for litigation, BPA will advise each person determined to be liable for the debt that, unless the debt can be collected administratively, litigation may be initiated. This notification will comply with Executive Order 12988 (3 CFR, 1996 Comp, pp. 157-163).
2. A written request to inspect and copy records associated with this debt, or to request a review, or request a repayment agreement must be received by BPA within 15 days from the due date of this invoice and sent to:

U.S Department of Energy, Bonneville Power Administration
Manager, Financial Operations
P.O. Box 3621, FTO-2
Portland, OR 97208-3621
Email: AR@bpa.gov
3. Failure to pay this debt on time and in full will result in late charges including possible fees and other charges assessed in accordance with the applicable terms and conditions of the contract or 10 CFR §1015.212.
4. BPA reserves the right to pursue internal administrative offset at its sole discretion consistent 10 CFR §1015.203 against any payable due to the debtor should this debt become delinquent.
5. If payment is not received or you have not contacted BPA to make payment arrangements by 60 days from the invoice due date, BPA may refer the debt to the U.S. Department of the Treasury to enforce collection without further notice to you.
6. Pursuant to 31 U.S.C. §3716(c)(6), BPA is required to transfer all debts over 120 days delinquent to the US Treasury Cross Servicing for purposes of debt collection.
7. Except as otherwise contractually provided, payments made by a debtor are applied to the outstanding balance of the debt in the following order: penalties, administrative costs, interest and principal.
8. If you have filed for bankruptcy and the automatic bankruptcy stay is in effect, you are not subject to offset while the stay is in effect. Please notify BPA Manager of Finance Operations noted above of the stay by sending evidence concerning the bankruptcy.
9. Excess collections will be refunded to the debtor, unless prohibited by law following receipt of a written request for a refund by the debtor.
10. If you have any questions regarding your payment, please contact Accounts Receivable, at 503-230-5788 or email the BPA A/R Department at AR@bpa.gov.

Questions concerning this bill may be directed to the Revenue Analyst, Gwen Hickman in Customer Billing at 360-619-6037 or at gehickman@bpa.gov.

COMBINED BILL

Customer Name: McCleary, City of
 Bill ID: OCT23-PAT01-10078
 Issue Date: November 09, 2023

Bill Period: October 2023
 Period Ending: October 31, 2023

POWER

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
PF-24	Composite Charge LF	13069	2,075,946	DOL @	0.05264	109,278
PF-24	Non Slice Charge LF	13069	(364,823)	DOL @	0.05264	(19,204)
PF-24	HLH Load Shaping	13069	232,719	KWH @	0.04771	11,103
PF-24	LLH Load Shaping	13069	(93,507)	KWH @	0.03291	(3,077)
PF-24	Demand	13069	1,872	KW @	10.37000	19,413
PF-22	Load Shaping Charge True Up	13069	0	KWH @	0.00181	0 ¹
Sub Totals						\$117,513

TRANSMISSION

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
NT-24	NT Service Charge	10742	3,161	KW @	2.03100	6,420
ACS-24	SCD NT Long Term Firm	10742	3,161	KW @	0.38900	1,230
ACS-24	GSR NT Long Term Firm	10742	3,161	KW @	0.00000	0
ACS-24	Reg & Frequency Response	10742	2,359,991	KWH @	0.00044	1,038
ACS-24	Spin Reserve Requirement	10742	72,244	KWH @	0.01105	798
ACS-24	Supp Reserve Requirement	10742	72,244	KWH @	0.00722	522
RC-24	Regional Comp Enforcement	10742	2,359,991	KWH @	0.00004	94
RC-24	Regional Coordinator Service	10742	2,359,991	KWH @	0.00004	94
Sub Totals						\$10,196

Total	\$127,709
--------------	------------------

Notes:

(1) BPA has calculated the Load Shaping Charge True-Up for the previous fiscal year to be \$0.

Questions concerning this bill may be directed to the Revenue Analyst, Gwen Hickman in Customer Billing at 360-619-6037 or at gehickman@bpa.gov.

CUSTOMER LOAD REPORT

Customer:	MCCLEARY, CITY OF	Bill Period:
Bill ID:	OCT23-PAT01-10078	Period Ending:
Issue Date:	November 09, 2023	

Customer System Peak (CSP) 10/27 @ 9:00
 Transmission System Peak (TSP) 10/23 @ 19:00

BPA BALANCING AUTHORITY			Demand (kW)		Energy (kWh)			U
Point of Delivery (POD)	Meter Point/ Schedule	Meter Point No.	CSP Net Value	TSP Net Value	HLH Net Value	LLH Net Value	Total Energy Net Value	De (
McCleary 69 kV	Elma Out-McCleary	1104	6,923	3,161	1,576,326	783,665	2,359,991	
CUSTOMER LOAD TOTAL			6,923	3,161	1,576,326	783,665	2,359,991	

For loss coefficients, and meter usage without losses applied refer to the Customer Portal: <https://customerportal.bpa.gov>.

Notes:

LOAD FOLLOWING REPORT

Customer:	MCCLEARY, CITY OF	Bill Period:
Bill ID:	OCT23-PAT01-10078	Period Ending:
Issue Date:	November 09, 2023	

TOCA: 0.05264 %
 CDQ: 1,262 kW
 above RHWM: 0 kW

RHWM Tier 1 System Capability
 HLH: 2,552,444,036
 LLH: 1,666,359,726

Tier 1

HLH Load Shaping	
	Quantity
HLH Energy	1,576,326
above RHWM	0
Tier 1 HLH Energy	1,576,326
HLH SSL	(1,343,607)
HLH Load Shaping	232,719 kWh

LLH Load Shaping	
	Quantity
LLH Energy	783,665
above RHWM	0
Tier 1 LLH Energy	783,665
LLH SSL	(877,172)
LLH Load Shaping	(93,507) kWh

Demand above RI : Super Demand Ct

OPERATING RESERVES SUPPLEMENT

Customer:	MCCLEARY, CITY OF	Bill Period:
Bill ID:	OCT23-PAT01-10078	Period Ending:
Issue Date:	November 09, 2023	

Operating Reserves	01TX-10742		Ancillary Service	
			Generation	Load
BPA Balancing Authority				
Metered Energy (kWh)			2,359,991	2,359,991
Real Power Losses (2.04%) x Metered Energy			48,144	48,144
<i>Subtotal (kWh)</i>			2,408,135	2,408,135
Non BPA Balancing Authority				
Metered Energy (kWh)			0	0
Real Power Losses = (2.04%) x Metered Energy*			0	0
<i>Subtotal (kWh)</i>			0	0

* Losses for delivery of generation to a transfer provider Balancing Authority (BA) represents a load on the BPA Transmission system. This amount does not represent losses on the transfer provider system.

Subtotal: (kWh)	2,408,135	2,408,135
Factor:	1.5%	1.5%
Obligation: (kWh)	36,122	36,122

Spinning Reserve Requirement: kWh	72,244	CA Spinning Reserve Requirement
Supplemental Reserve Requirement: kWh	72,244	CA Supplemental Reserve Requirement

Prepared by: Gwen Hickman 360-619-6037
 gehickman@bpa.gov