



# Bonneville

## POWER ADMINISTRATION

**COMBINED BILL  
REVISED FINAL**

**McCleary, City of**  
ATTN: Lori Hanson  
Utility Accounts Manager  
100 S 3rd St  
McCleary, WA 98557-9652

Bill ID: OCT24-PAT02-10078  
Issue Date: November 27, 2024  
Bill Period: October 2024  
Period Ending: October 31, 2024

### PAYMENT SUMMARY

Total Amount of This Bill	\$140,716
Total Amount Due Through OCT24-PAT01-10078	\$91,811
<b>Total Amount Due</b>	<b>\$48,905</b>

AMOUNT DUE TO:

<b>Bonneville Power Administration</b>	<b>\$48,905</b>
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Due Date: **December 17, 2024**

REVISED  
FINAL

Please remit payment to BPA electronically. For instructions and payment options, refer to <https://www.bpa.gov/energy-and-services/customers-and-contractors/how-to-pay-bpa>

Questions concerning this bill may be directed to the Revenue Analyst, Rhonda Haynes in Customer Billing at 503-230-3678 or at [rlhaynes@bpa.gov](mailto:rlhaynes@bpa.gov).

RECEIVABLES DUE FROM THE PUBLIC

NOTICE OF DEBTOR RIGHTS

This invoice represents a claim and demand for payment of the United States of America, Department of Energy, acting by and through the Bonneville Power Administration (BPA) for collection. Please review the invoice for the basis of the indebtedness.

This debt will be collected in accordance with the Debt Collection Improvement Act and associated regulations posted by the US Department of Treasury (Treasury) in Part 900 of Title 31 in the Code of Federal Regulation (CFR) and the US Department of Energy in Part 1015 of the Title 10 of the CFR. Additional information may be found at: <https://fiscal.treasury.gov/dms/legal-authorities/debt-collection-authorities.html>

1. Please be advised that pursuant to 10 CFR §1015.202 as a debtor to BPA, you have the right to:
  - a. Receive a written notice concerning the basis for the indebtedness;
  - b. The right to inspect and copy BPA records related to the debt;
  - c. Request a reconsideration of the debt including a consideration for waiver or compromise;
  - d. Request to discuss alternative methods of payment;
  - e. BPA will authorize the US Treasury to utilize collection tools such as credit bureau reporting, private collection agencies, administrative wage garnishment, Federal salary offset, tax refund offset, administrative offset, litigation, and other tools, as appropriate, to collect the debt;
  - f. Prior to referring a debt for litigation, BPA will advise each person determined to be liable for the debt that, unless the debt can be collected administratively, litigation may be initiated. This notification will comply with Executive Order 12988 (3 CFR, 1996 Comp, pp. 157-163).
2. A written request to inspect and copy records associated with this debt, or to request a review, or request a repayment agreement must be received by BPA within 15 days from the due date of this invoice and sent to:

U.S Department of Energy, Bonneville Power Administration  
Manager, Financial Operations  
P.O. Box 3621, FTO-2  
Portland, OR 97208-3621  
Email: AR@bpa.gov
3. Failure to pay this debt on time and in full will result in late charges including possible fees and other charges assessed in accordance with the applicable terms and conditions of the contract or 10 CFR §1015.212.
4. BPA reserves the right to pursue internal administrative offset at its sole discretion consistent 10 CFR §1015.203 against any payable due to the debtor should this debt become delinquent.
5. If payment is not received or you have not contacted BPA to make payment arrangements by 60 days from the invoice due date, BPA may refer the debt to the U.S. Department of the Treasury to enforce collection without further notice to you.
6. Pursuant to 31 U.S.C. §3716(c)(6), BPA is required to transfer all debts over 120 days delinquent to the US Treasury Cross Servicing for purposes of debt collection.
7. Except as otherwise contractually provided, payments made by a debtor are applied to the outstanding balance of the debt in the following order: penalties, administrative costs, interest and principal.
8. If you have filed for bankruptcy and the automatic bankruptcy stay is in effect, you are not subject to offset while the stay is in effect. Please notify BPA Manager of Finance Operations noted above of the stay by sending evidence concerning the bankruptcy.
9. Excess collections will be refunded to the debtor, unless prohibited by law following receipt of a written request for a refund by the debtor.
10. If you have any questions regarding your payment, please contact Accounts Receivable, at 503-230-5788 or email the BPA A/R Department at AR@bpa.gov.

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Questions concerning this bill may be directed to the Revenue Analyst, Rhonda Haynes in Customer Billing at 503-230-3678 or at [rlhaynes@bpa.gov](mailto:rlhaynes@bpa.gov).

Bonneville Power Administration, P.O. Box 3621, Portland, OR 97208-3621

***Thank you, we appreciate your business.***



# COMBINED BILL

Customer Name: McCleary, City of  
 Bill ID: OCT24-PAT02-10078  
 Issue Date: November 27, 2024

Bill Period: October 2024  
 Period Ending: October 31, 2024

## POWER

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
PF-24	Composite Charge LF = 5AM	13069	2,075,946	DOL @	0.05264	109,278
PF-24	Non Slice Charge LF	13069	(364,823)	DOL @	0.05264	(19,204)
PF-24	HLH Load Shaping	13069	(184,347)	KWH @	0.04771	(8,795)
PF-24	LLH Load Shaping	13069	(490,312)	KWH @	0.03291	(16,136)
PF-24	Demand	13069	969	KW @	10.37000	10,049
PF-24	Tier 2 Short Term	13069	811,704	KWH @	0.06025	48,905
PF-24	Load Shaping Charge True Up	13069	837,804	KWH @	0.01037	8,688 <sup>1</sup>
	Remarketed RECs 2201-2209	13069	1	MO @	(10.00000)	(10)
	Remarketed RECs 2210-2212	13069	1	MO @	(3.00000)	(3)
	Remarketed RECs 2301-2309	13069	1	MO @	(344.00000)	(344)
	Remarketed RECs 2310-2312	13069	1	MO @	(100.00000)	(100)

*SAME UP*

*48,905*

**Sub Totals** **\$132,328**

## TRANSMISSION

Rate Schedule	Service Description	Contract Number	Service Amount	Service Unit	Rate	Amount \$
NT-24	NT Service Charge	10742	2,415	KW @	2.03100	4,905
ACS-24	SCD NT Long Term Firm	10742	2,415	KW @	0.38900	939
ACS-24	GSR NT Long Term Firm	10742	2,415	KW @	0.00000	0
ACS-24	Reg & Frequency Response	10742	2,357,824	KWH @	0.00044	1,037
ACS-24	Spin Reserve Requirement	10742	72,178	KWH @	0.01105	798
ACS-24	Supp Reserve Requirement	10742	72,178	KWH @	0.00722	521
RC-24	Regional Comp Enforcement	10742	2,357,824	KWH @	0.00004	94
RC-24	Regional Coordinator Service	10742	2,357,824	KWH @	0.00004	94

**Sub Totals** **\$8,388**

**Total** **\$140,716**

### Notes:

This Revised Bill is issued to include the Tier 2 Short Term line item that was missing.

*113007*

- (1) This is 1/3 of the Load Shaping Charge True-Up for the previous fiscal year, as per the customer's preference to divide the charge across three consecutive billing months.

Questions concerning this bill may be directed to the Revenue Analyst, Rhonda Haynes in Customer Billing at 503-230-3678 or at [rlhaynes@bpa.gov](mailto:rlhaynes@bpa.gov).

## CUSTOMER LOAD REPORT

<b>Customer:</b>	MCCLEARY, CITY OF	<b>Bill Period:</b>	October 2024
<b>Bill ID:</b>	OCT24-PAT02-10078	<b>Period Ending:</b>	October 31, 2024
<b>Issue Date:</b>	November 27, 2024		

Customer System Peak (CSP)                      10/23 @ 9:00  
 Transmission System Peak (TSP)                10/01 @ 19:00

BPA BALANCING AUTHORITY			Demand (kW)		Energy (kWh)			Utility Delivery (kW)	Transfer Service Delivery	Reg & Freq (kWh)
Point of Delivery (POD)	Meter Point/ Schedule	Meter Point No.	CSP Net Value	TSP Net Value	HLH Net Value	LLH Net Value	Total Energy Net Value			
McCleary 69 kV	Elma Out-McCleary	1104	6,005	2,415	1,630,572	727,252	2,357,824	0	0	2,357,824
<b>CUSTOMER LOAD TOTAL</b>			<b>6,005</b>	<b>2,415</b>	<b>1,630,572</b>	<b>727,252</b>	<b>2,357,824</b>	<b>0</b>	<b>0</b>	<b>2,357,824</b>

For loss coefficients, and meter usage without losses applied refer to the Customer Portal: <https://www.bpa.gov/customerportal/>.

**Notes:**

## LOAD FOLLOWING REPORT

<b>Customer:</b>	MCCLEARY, CITY OF	<b>Bill Period:</b>	October 2024
<b>Bill ID:</b>	OCT24-PAT02-10078	<b>Period Ending:</b>	October 31, 2024
<b>Issue Date:</b>	November 27, 2024		

TOCA: 0.05264 %  
 CDQ: 1,262 kW  
 above RHWM: 1,091 kW

*RHWM Tier 1 System Capability*

HLH: 2,552,444,036  
 LLH: 1,666,359,726

*Monthly Hours*

HLH: 432  
 LLH: 312

### Tier 1

HLH Load Shaping	
	Quantity
HLH Energy	1,630,572
above RHWM	(471,312)
Tier 1 HLH Energy	1,159,260
HLH SSL	(1,343,607)
HLH Load Shaping	(184,347) kWh

LLH Load Shaping	
	Quantity
LLH Energy	727,252
above RHWM	(340,392)
Tier 1 LLH Energy	386,860
LLH SSL	(877,172)
LLH Load Shaping	(490,312) kWh

Demand	
	Quantity
Demand CSP	6,005
above RHWM	(1,091)
aHLH	(2,683)
CDQ	(1,262)
Super Peak	0
Demand Charge	969 kW

## OPERATING RESERVES SUPPLEMENT

<b>Customer:</b>	MCCLEARY, CITY OF	<b>Bill Period:</b>	October 2024
<b>Bill ID:</b>	OCT24-PAT02-10078	<b>Period Ending:</b>	October 31, 2024
<b>Issue Date:</b>	November 27, 2024		

<b>Operating Reserves</b>	<b>01TX-10742</b>	<b>Ancillary Service</b>	<b>Control Area Service</b>
		<u>Generation</u>	<u>Load</u>
		<u>Generation</u>	<u>Load</u>

**BPA Balancing Authority**

Metered Energy (kWh)	2,357,824	2,357,824	0	0
Real Power Losses (2.04%) x Metered Energy	48,100	48,100	0	0
<i>Subtotal (kWh)</i>	<b>2,405,924</b>	<b>2,405,924</b>	<b>0</b>	<b>0</b>

**Non BPA Balancing Authority**

Metered Energy (kWh)	0	0	0	0
Real Power Losses = (2.04%) x Metered Energy*	0	0	0	0
<i>Subtotal (kWh)</i>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* Losses for delivery of generation to a transfer provider Balancing Authority (BA) represents a load on the BPA Transmission system. This amount does not represent losses on the transfer provider system.

Subtotal: (kWh)	2,405,924	2,405,924	0	0
Factor:	1.5%	1.5%	1.5%	1.5%
Obligation: (kWh)	<b>36,089</b>	<b>36,089</b>	<b>0</b>	<b>0</b>

Spinning Reserve Requirement: kWh	<b>72,178</b>	CA Spinning Reserve Requirement: kWh	<b>0</b>
Supplemental Reserve Requirement: kWh	<b>72,178</b>	CA Supplemental Reserve Requirement: kWh	<b>0</b>