

APPLICATION OF ONCOR ELECTRIC §
DELIVERY COMPANY LLC FOR §
AUTHORITY TO CHANGE RATES §

BEFORE THE
GOVERNING BODY OF THE
CITY OF MANOR

**PETITION AND STATEMENT OF INTENT OF
ONCOR ELECTRIC DELIVERY COMPANY LLC
FOR AUTHORITY TO CHANGE RATES**

TO THE HONORABLE GOVERNING BODY OF THE CITY OF MANOR:

Oncor Electric Delivery Company LLC (“Oncor” or “Company”), an investor-owned electric utility within the terms of the Public Utility Regulatory Act, Texas Utilities Code Title 2 (“PURA”),¹ hereby submits this Petition and Statement of Intent (“Petition”), respectfully showing the following:

I. INTRODUCTION AND REQUESTED ACTION

In accordance with PURA §§ 36.102 and 16 Tex. Administrative Code §§ 22.243 and 25.231, Oncor hereby files this Petition and related materials demonstrating that Oncor’s existing rates do not permit the Company to recover its reasonable cost of service and earn a reasonable return.

Oncor has prepared its filing using actual January 1, 2024 through December 31, 2024 test year books and records, adjusted for known and measurable changes, and using traditional and widely accepted ratemaking principles. The proposed revenue requirement and rate design are factually supported, and the Company strongly believes that an increase is appropriate and justified. Therefore, Oncor is hereby requesting that the Honorable Governing Body approve the changes in the Company’s rates proposed in this proceeding. A detailed Summary of Electric Delivery Revenues by Rate Class is included as Exhibit 1 to this Petition. Simultaneous with this filing, Oncor is filing a system-wide rate case and related Rate Filing Package with the Public Utility Commission of Texas (“Commission”), *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates* (“Commission Petition”).

¹ TEX. UTIL. CODE §§ 11.001-66.016.

II. CONTACT INFORMATION AND AUTHORIZED REPRESENTATIVES

Oncor's business address and telephone numbers are:

Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202-1234
(888) 313-6862

Oncor's designated legal and business representatives for purposes of this proceeding are:

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General inquiries concerning this RFP should be directed to Mr. Matthew A. Troxle at the above-stated Oncor address or at 214.486.5743. All pleadings, motions, orders, and other documents filed in this proceeding should be served upon Mr. Urbantke at the above-stated address and sent to regulatory@oncor.com.

III. JURISDICTION

Each municipality in Oncor's service area that has not ceded jurisdiction to the Commission has exclusive original jurisdiction over the rates, operations, and services of Oncor in such municipality pursuant to PURA § 33.001. Oncor is filing this Petition

with all of its original jurisdiction cities, a list of which is included as Exhibit 3 to the Commission Petition included in this package. The Commission has exclusive jurisdiction over the rates, operations, and services of Oncor in areas outside municipalities pursuant to PURA § 32.001(a)(1) and for those municipalities that have ceded jurisdiction to the Commission pursuant to PURA § 33.002(b). A list of such municipalities is included as Exhibit 2 to the attached Commission Petition.

Oncor anticipates that it will appeal the actions of its original jurisdiction cities to the Commission and that it will seek consolidation of those appeals with the pending Commission Petition. It is Oncor's intention to seek one set of system-wide rates for all customer classes served on the Oncor and Oncor NTU system, just as system-wide rates are in place today.

IV. EFFECTIVE DATE

The proposed effective date of the requested rate change is July 31, 2025, which is at least 35 days after the filing of this Petition as allowed under PURA § 36.102.

V. TEST YEAR

The test year upon which this RFP is based is the 12-month period ending December 31, 2024 ("Test Year").

VI. FILING OVERVIEW

This filing consists of a cover letter, this Petition (including Exhibit 1 - Summary of Electric Delivery Revenues by Rate Class), table of contents, the Petition filed with the Commission and the exhibits thereto, proposed tariffs, and direct testimony summaries.

VII. CONCLUSION

Oncor respectfully prays that this Honorable Governing Body approve and authorize the changes in the Company's rates proposed herein and grant Oncor such other and further relief to which it may be justly entitled.

Respectfully submitted,

Oncor Electric Delivery Company LLC

By: 

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**ATTORNEYS FOR ONCOR ELECTRIC
DELIVERY COMPANY LLC**

2025 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
SUMMARY OF ELECTRIC DELIVERY REVENUES BY RATE CLASS

Line	Rate Class Description	Number of Customers	Present Revenues ¹	Change	Proposed Revenues ²	Change Pct
			(a)	(b)	(c)	(d)
1	Residential	3,462,111	\$2,580,905,272	\$317,904,421	\$2,898,809,693	12.3%
2	Secondary <= 10 kW	287,174	\$93,725,157	-\$860,323	\$92,864,834	-0.9%
3	Secondary > 10 kW	234,639	\$1,756,680,019	\$185,355,399	\$1,942,035,417	10.6%
4	Primary DL <= 10 kW	3,135	\$1,756,235	\$2,765,049	\$4,521,284	157.4%
5	Primary > 10 kW Dist. Line	7,018	\$381,413,705	\$82,980,877	\$464,394,582	21.8%
6	Primary > 10 kW Substation	163	\$78,526,823	\$21,136,368	\$99,663,191	26.9%
7	Transmission	340	\$210,042,143	\$66,414,244	\$276,456,387	31.6%
8	Lighting	51,221	\$64,581,935	\$32,942,469	\$97,524,404	51.0%
9	Retail Electric Delivery Revenues	4,045,801	\$5,167,631,289	\$708,638,504	\$5,876,269,793	13.7%
10	Wholesale Substation	18	\$1,796,211	\$148,164	\$1,944,375	8.2%
11	Wholesale DLS	52	\$8,861,401	-\$75,971	\$8,785,429	-0.9%
12	Other Revenue	-	\$68,238,685	\$12,775,644	\$81,014,329	18.7%
13	Grand Total	4,045,871	\$5,246,527,585	\$721,486,341	\$5,968,013,926	13.8%
14						
15	Network Transmission Revenue		1,737,120,067	\$174,336,145	\$1,911,456,212	10.0%
16	Transmission Related Other Revenues		\$46,131,717	\$0	\$46,131,717	0.0%
17	Total Cost of Service		\$7,029,779,369	\$895,822,486	\$7,925,601,855	12.7%
18						
19	Less Affiliate NTS (in TCRF)		\$619,650,986	\$62,187,740	\$681,838,726	10.0%
20	Net Total Cost of Service		\$6,410,128,383	\$833,634,746	\$7,243,763,129	13.0%

¹ Test-Year revenues have been adjusted to normalize billing units, to remove the revenues associated with Energy Efficiency Cost Recovery Factor and to increase test-year revenues to reflect TCOS, DCRF, and TCRF adjustments.

² Includes TCRF