



PCA (Power Cost Adjustment) Review March 2025

PCA Monthly Revenues Minus Expences Detail

		Actual Invoices						
Month	PCA Revenues	OUC	Stanton Energy	FPL Transmission	Power Plant Fuel	FMPPA Solar II	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>>								\$732,451
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0		\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0		\$998,410	\$376,253
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0		\$862,438	\$348,752
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0		\$1,085,353	-\$58,614
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0		\$657,493	\$320,729
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0		\$1,150,234	-\$261,084
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0		\$1,117,319	-\$233,011
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794		\$1,782,262	-\$743,648
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087		\$1,910,717	-\$602,652
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$386,313	\$3,466		\$1,830,774	-\$521,802
Aug-24	\$1,346,381	\$1,169,165	\$179,743	\$430,934	\$0		\$1,779,841	-\$433,461
Sep-24	\$1,283,835	\$1,365,527	\$143,793	\$364,945	\$0		\$1,874,266	-\$590,431
Oct-24	\$1,263,600	\$947,275	\$79,905	\$365,216	\$0	\$25,240	\$1,417,636	-\$154,036
Nov-24	\$1,037,083	\$626,152	\$53,216	\$305,255	\$4,734	\$53,060	\$1,042,417	-\$5,334
Dec-24	\$926,568	\$401,534	\$151,175	\$258,978	\$47	\$61,431	\$873,166	\$53,402
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036	\$974,506	-\$171,679
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159	\$1,056,577	-\$330,231
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425	\$1,131,811	-\$34,713
TOTALS	\$21,612,059	\$16,103,464	\$2,255,686	\$5,641,092	\$38,990	\$386,351	\$23,293,772	→ -\$1,677,795

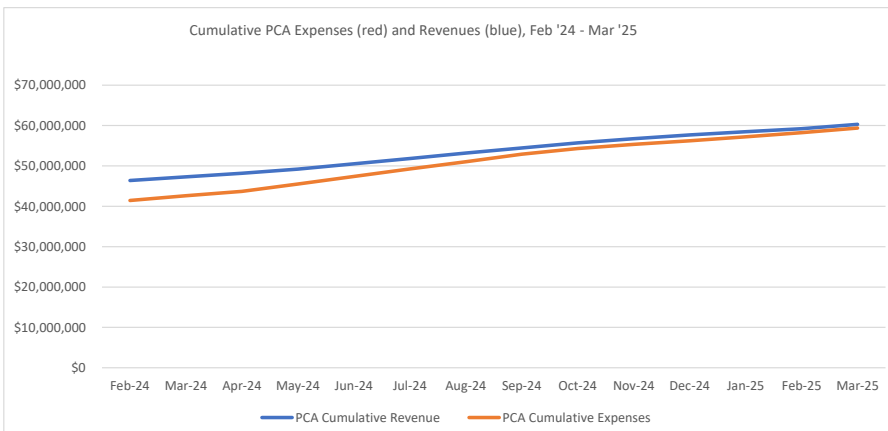
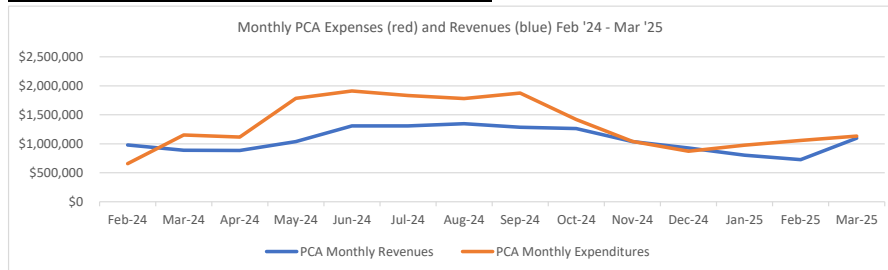
PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)
OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)
OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)
Transferred \$1,403,278 from RSF to Electric Fund 8/2024

DOES NOT INCLUDE FPL RATE CASE REFUND EXPECTED MAY 2025 IN THE AMOUNT OF \$494,536.82

PCA Table & Graphs

Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference	PCA Cumulative Revenue	PCA Cumulative Expenses
Dec-21	\$1,103,969	\$942,601	\$161,368	\$1,103,969	\$942,601
Jan-22	\$1,194,586	\$1,023,131	\$171,455	\$2,298,555	\$1,965,732
Feb-22	\$1,025,360	\$926,824	\$98,536	\$3,323,915	\$2,892,556
Mar-22	\$1,119,913	\$1,273,434	(\$153,521)	\$4,443,828	\$4,165,990
Apr-22	\$1,347,197	\$1,591,498	(\$244,301)	\$5,791,025	\$5,757,488
May-22	\$1,266,715	\$2,310,587	(\$1,043,872)	\$7,057,740	\$8,068,075
Jun-22	\$1,758,533	\$2,583,598	(\$825,065)	\$8,816,273	\$10,651,673
Jul-22	\$1,959,972	\$3,743,037	(\$1,783,065)	\$10,776,245	\$14,394,710
Aug-22	\$2,229,001	\$3,782,608	(\$1,553,607)	\$13,005,246	\$18,177,318
Sep-22	\$3,044,528	\$3,315,729	(\$271,201)	\$16,049,774	\$21,493,047
Oct-22	\$2,754,939	\$1,656,627	\$1,098,312	\$18,804,713	\$23,149,674
Nov-22	\$2,305,698	\$1,313,150	\$992,548	\$21,110,411	\$24,462,824
Dec-22	\$2,267,120	\$948,626	\$1,318,494	\$23,377,531	\$25,411,450
Jan-23	\$2,123,484	\$786,317	\$1,337,167	\$25,501,015	\$26,197,767
Feb-23	\$1,864,011	\$886,202	\$977,809	\$27,365,026	\$27,083,969
Mar-23	\$2,376,106	\$1,047,496	\$1,328,610	\$29,741,132	\$28,131,465
Apr-23	\$2,295,461	\$908,816	\$1,386,645	\$32,036,593	\$29,040,281
May-23	\$2,064,788	\$1,146,676	\$918,112	\$34,101,381	\$30,186,957
Jun-23	\$1,398,725	\$1,109,974	\$288,751	\$35,500,106	\$31,296,931
Jul-23	\$1,522,057	\$1,817,096	(\$295,039)	\$37,022,163	\$33,114,027
Aug-23	\$1,667,765	\$1,843,451	(\$175,686)	\$38,689,928	\$34,957,478
Sep-23	\$1,599,657	\$1,592,772	\$6,885	\$40,289,585	\$36,550,250
Oct-23	\$1,508,742	\$1,287,593	\$221,149	\$41,798,327	\$37,837,843
Nov-23	\$1,374,662	\$998,410	\$376,252	\$43,172,989	\$38,836,253
Dec-23	\$1,211,190	\$862,438	\$348,752	\$44,384,179	\$39,698,691
Jan-24	\$1,026,739	\$1,085,353	(\$58,614)	\$45,410,918	\$40,784,044
Feb-24	\$978,222	\$657,493	\$320,729	\$46,389,140	\$41,441,537
Mar-24	\$889,150	\$1,150,234	(\$261,084)	\$47,278,290	\$42,591,771
Apr-24	\$884,308	\$1,117,319	(\$233,011)	\$48,162,598	\$43,709,090
May-24	\$1,038,614	\$1,782,262	(\$743,648)	\$49,201,212	\$45,491,352
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)	\$50,509,277	\$47,402,069
Jul-24	\$1,308,972	\$1,830,774	(\$521,802)	\$51,818,249	\$49,232,843
Aug-24	\$1,346,381	\$1,779,841	(\$433,460)	\$53,164,630	\$51,012,684
Sep-24	\$1,283,835	\$1,874,266	(\$590,431)	\$54,448,465	\$52,886,950
Oct-24	\$1,263,600	\$1,417,636	(\$154,036)	\$55,712,065	\$54,304,586
Nov-24	\$1,037,083	\$1,042,417	(\$5,334)	\$56,749,148	\$55,347,003
Dec-24	\$926,568	\$873,166	\$53,402	\$57,675,716	\$56,220,169
Jan-25	\$802,827	\$974,506	(\$171,679)	\$58,478,543	\$57,194,675
Feb-25	\$726,346	\$1,056,577	(\$330,231)	\$59,204,889	\$58,251,252
Mar-25	\$1,097,098	\$1,131,811	(\$34,713)	\$60,301,987	\$59,383,063
TOTALS	\$60,301,987	\$59,383,063	\$918,924		



DOES NOT INCLUDE FPL RATE CASE REFUND EXPECTED MAY 2025 IN THE AMOUNT OF \$494,536.82

PCA Review Oct 22 - Mar 24

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Oct 22 PCA \$/MWh	\$38.96	\$60.92	\$38.47	45,573	43,063	\$1,775,541	\$1,656,627	\$2,776,289.07	\$2,754,939	\$1,098,312
Nov 22 PCA \$/MWh	\$33.06	\$60.92	\$36.32	33,529	36,153	\$1,108,437	\$1,313,150	\$2,042,566.60	\$2,305,698	\$992,548
Dec 22 PCA \$/MWh	\$29.97	\$60.92	\$26.69	35,793	35,541	\$1,072,766	\$948,626	\$2,180,502.81	\$2,267,120	\$1,318,494
Jan 23 PCA \$/MWh	\$30.44	\$60.92	\$23.56	32,861	33,374	\$1,000,344	\$786,317	\$2,001,892.12	\$2,123,484	\$1,337,167
Feb 23 PCA \$/MWh	\$33.08	\$60.92	\$30.23	28,320	29,313	\$936,685	\$886,202	\$1,725,254.40	\$1,864,011	\$977,809
Mar 23 PCA \$/MWh	\$41.55	\$60.92	\$28.79	30,894	36,387	\$1,283,666	\$1,047,496	\$1,882,062.48	\$2,376,106	\$1,328,610
April 23 PCA \$/MWh	\$25.92	\$60.92	\$27.66	36,886	32,851	\$956,104	\$908,816	\$2,247,095.12	\$2,295,461	\$1,386,645
May 23 PCA \$/MWh	\$35.58	\$53.63	\$31.05	34,740	36,934	\$1,235,877	\$1,146,676	\$1,863,106.20	\$2,064,788	\$918,112
June 23 PCA \$/MWh	\$33.03	\$31.33	\$27.08	41,479	40,984	\$1,370,203	\$1,109,974	\$1,299,537.07	\$1,398,726	\$288,752
July 23 PCA \$/MWh	\$46.56	\$31.33	\$41.25	45,370	44,049	\$2,112,400	\$1,817,096	\$1,421,442.10	\$1,522,057	-\$295,039
Aug 23 PCA \$/MWh	\$49.96	\$31.33	\$39.41	48,178	46,774	\$2,406,901	\$1,843,451	\$1,509,416.74	\$1,667,765	-\$175,686
Sept 23 PCA \$/MWh	\$48.22	\$31.33	\$34.28	47,862	46,468	\$2,307,918	\$1,592,772	\$1,499,516.46	\$1,599,657	\$6,885
Oct 23 PCA \$/MWh	\$29.14	\$31.33	\$29.23	43,925	44,043	\$1,279,900	\$1,287,593	\$1,376,170.25	\$1,508,742	\$221,149
Nov 23 PCA \$/MWh	\$30.87	\$31.33	\$24.56	36,877	40,654	\$1,138,302	\$998,410	\$1,155,356.41	\$1,374,662	\$376,252
Dec 23 PCA \$/MWh	\$22.29	\$31.33	\$23.59	36,252	36,553	\$807,882	\$862,438	\$1,135,775.16	\$1,211,190	\$348,752
Jan 24 PCA \$/MWh	\$23.62	\$31.33	\$34.08	35,042	31,849	\$827,836	\$1,085,353	\$1,097,865.86	\$1,026,739	-\$58,614
Feb 24 PCA \$/MWh	\$31.56	\$31.33	\$21.68	30,778	30,334	\$971,236	\$657,493	\$964,274.74	\$978,222	\$320,729
Mar 24 PCA \$/MWh	\$28.32	\$24.38	\$33.77	38,206	34,058	\$1,082,070	\$1,150,234	\$931,462.28	\$889,150	-\$261,084
Apr 24 PCA \$/MWh	\$30.91	\$24.38	\$32.89	33,180	33,967	\$1,025,675	\$1,117,319	\$808,928	\$884,308	-\$233,011
May 24 PCA \$/MWh	\$35.20	\$24.38	\$45.80	37,303	38,912	\$1,313,069	\$1,782,262	\$909,447	\$1,038,614	-\$743,648
June 24 PCA \$/MWh	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
July 24 PCA \$/MWh	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug 24 PCA \$/MWh	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep 24 PCA \$/MWh	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct 24 PCA \$/MWh	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov 24 PCA \$/MWh	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec 24 PCA \$/MWh	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan 24 PCA \$/MWh	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb 24 PCA \$/MWh	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar 24 PCA \$/MWh	\$34.78	\$32	\$33.83	34313	33,460	1193469	\$1,131,811	\$1,090,810	1097098	-\$34,713

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Rate Stabilization Fund Balance as of March '25 - \$2,096,722

