

PCA Monthly Revenues Minus Expences Detail

		Actual Invoices						
Month	PCA Revenues	OUC	Stanton Energy	FPL Transmission	Power Plant Fuel	FMPA Solar II	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>&								

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)

OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)

OUC July 2024 invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

Transferred \$1,403,278 from RSF to Electric Fund 8/2024

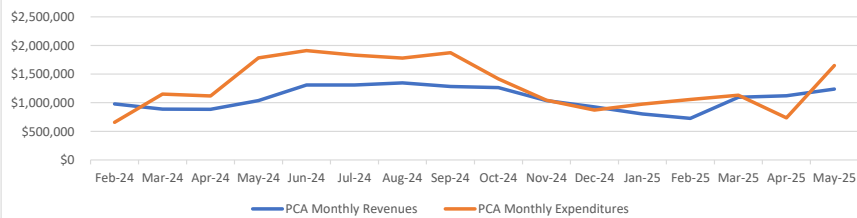
FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

# PCA Table & Graphs

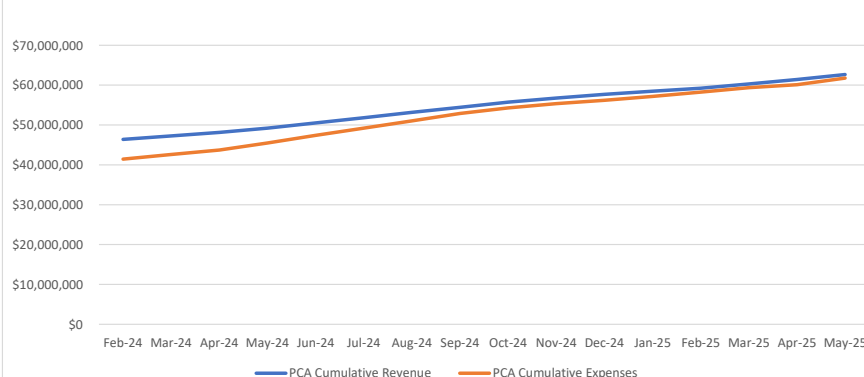
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Dec-21	\$1,103,969	\$942,601	\$161,368
Jan-22	\$1,194,586	\$1,023,131	\$171,455
Feb-22	\$1,025,360	\$926,824	\$98,536
Mar-22	\$1,119,913	\$1,273,434	(\$153,521)
Apr-22	\$1,347,197	\$1,591,498	(\$244,301)
May-22	\$1,266,715	\$2,310,587	(\$1,043,872)
Jun-22	\$1,758,533	\$2,583,598	(\$825,065)
Jul-22	\$1,959,972	\$3,743,037	(\$1,783,065)
Aug-22	\$2,229,001	\$3,782,608	(\$1,553,607)
Sep-22	\$3,044,528	\$3,315,729	(\$271,201)
Oct-22	\$2,754,939	\$1,656,627	\$1,098,312
Nov-22	\$2,305,698	\$1,313,150	\$992,548
Dec-22	\$2,267,120	\$948,626	\$1,318,494
Jan-23	\$2,123,484	\$786,317	\$1,337,167
Feb-23	\$1,864,011	\$886,202	\$977,809
Mar-23	\$2,376,106	\$1,047,496	\$1,328,610
Apr-23	\$2,295,461	\$908,816	\$1,386,645
May-23	\$2,064,788	\$1,146,676	\$918,112
Jun-23	\$1,398,725	\$1,109,974	\$288,751
Jul-23	\$1,522,057	\$1,817,096	(\$295,039)
Aug-23	\$1,667,765	\$1,843,451	(\$175,686)
Sep-23	\$1,599,657	\$1,592,772	\$6,885
Oct-23	\$1,508,742	\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$998,410	\$376,252
Dec-23	\$1,211,190	\$862,438	\$348,752
Jan-24	\$1,026,739	\$1,085,353	(\$58,614)
Feb-24	\$978,222	\$657,493	\$320,729
Mar-24	\$889,150	\$1,150,234	(\$261,084)
Apr-24	\$884,308	\$1,117,319	(\$233,011)
May-24	\$1,038,614	\$1,782,262	(\$743,648)
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)
Jul-24	\$1,308,972	\$1,830,774	(\$521,802)
Aug-24	\$1,346,381	\$1,779,841	(\$433,460)
Sep-24	\$1,283,835	\$1,874,266	(\$590,431)
Oct-24	\$1,263,600	\$1,417,636	(\$154,036)
Nov-24	\$1,037,083	\$1,042,417	(\$5,334)
Dec-24	\$926,568	\$873,166	\$53,402
Jan-25	\$802,827	\$974,506	(\$171,679)
Feb-25	\$726,346	\$1,056,577	(\$330,231)
Mar-25	\$1,097,098	\$1,131,811	(\$34,713)
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
TOTALS	\$62,660,459	\$61,771,402	\$889,057

PCA Cumulative Revenue	PCA Cumulative Expenses
\$1,103,969	\$942,601
\$2,298,555	\$1,965,732
\$3,323,915	\$2,892,556
\$4,443,828	\$4,165,990
\$5,791,025	\$5,757,488
\$7,057,740	\$8,068,075
\$8,816,273	\$10,651,673
\$10,776,245	\$14,394,710
\$13,005,246	\$18,177,318
\$16,049,774	\$21,493,047
\$18,804,713	\$23,149,674
\$21,110,411	\$24,462,824
\$23,377,531	\$25,411,450
\$25,501,015	\$26,197,767
\$27,365,026	\$27,083,969
\$29,741,132	\$28,131,465
\$32,036,593	\$29,040,281
\$34,101,381	\$30,186,957
\$35,500,106	\$31,296,931
\$37,022,163	\$33,114,027
\$38,689,928	\$34,957,478
\$40,289,585	\$36,550,250
\$41,798,327	\$37,837,843
\$43,172,989	\$38,836,253
\$44,384,179	\$39,698,691
\$45,410,918	\$40,784,044
\$46,389,140	\$41,441,537
\$47,278,290	\$42,591,771
\$48,162,598	\$43,709,090
\$49,201,212	\$45,491,352
\$50,509,277	\$47,402,069
\$51,818,249	\$49,232,843
\$53,164,630	\$51,012,684
\$54,448,465	\$52,886,950
\$55,712,065	\$54,304,586
\$56,749,148	\$55,347,003
\$57,675,716	\$56,220,169
\$58,478,543	\$57,194,675
\$59,204,889	\$58,251,252
\$60,301,987	\$59,383,063
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402

Monthly PCA Expenses (red) and Revenues (blue) Feb '24 - May '25



Cumulative PCA Expenses (red) and Revenues (blue), Feb '24 - May '25



PCA Review Oct 22 - May 25

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Oct 22 PCA \$/MWh	\$38.96	\$60.92	\$38.47	45,573	43,063	\$1,775,541	\$1,656,627	\$2,776,289.07	\$2,754,939	\$1,098,312
Nov 22 PCA \$/MWh	\$33.06	\$60.92	\$36.32	33,529	36,153	\$1,108,437	\$1,313,150	\$2,042,566.60	\$2,305,698	\$992,548
Dec 22 PCA \$/MWh	\$29.97	\$60.92	\$26.69	35,793	35,541	\$1,072,766	\$948,626	\$2,180,502.81	\$2,267,120	\$1,318,494
Jan 23 PCA\$/MWh	\$30.44	\$60.92	\$23.56	32,861	33,374	\$1,000,344	\$786,317	\$2,001,892.12	\$2,123,484	\$1,337,167
Feb 23 PCA \$/MWh	\$33.08	\$60.92	\$30.23	28,320	29,313	\$936,685	\$886,202	\$1,725,254.40	\$1,864,011	\$977,809
Mar 23 PCA \$/MWh	\$41.55	\$60.92	\$28.79	30,894	36,387	\$1,283,666	\$1,047,496	\$1,882,062.48	\$2,376,106	\$1,328,610
April 23 PCA \$/MWh	\$25.92	\$60.92	\$27.66	36,886	32,851	\$956,104	\$908,816	\$2,247,095.12	\$2,295,461	\$1,386,645
May 23 PCA \$/MWh	\$35.58	\$53.63	\$31.05	34,740	36,934	\$1,235,877	\$1,146,676	\$1,863,106.20	\$2,064,788	\$918,112
June 23 PCA \$/MWh	\$33.03	\$31.33	\$27.08	41,479	40,984	\$1,370,203	\$1,109,974	\$1,299,537.07	\$1,398,726	\$288,752
July 23 PCA \$/MWh	\$46.56	\$31.33	\$41.25	45,370	44,049	\$2,112,400	\$1,817,096	\$1,421,442.10	\$1,522,057	-\$295,039
Aug 23 PCA \$/MWh	\$49.96	\$31.33	\$39.41	48,178	46,774	\$2,406,901	\$1,843,451	\$1,509,416.74	\$1,667,765	-\$175,686
Sept 23 PCA \$/MWh	\$48.22	\$31.33	\$34.28	47,862	46,468	\$2,307,918	\$1,592,772	\$1,499,516.46	\$1,599,657	\$6,885
Oct 23 PCA \$/MWh	\$29.14	\$31.33	\$29.23	43,925	44,043	\$1,279,900	\$1,287,593	\$1,376,170.25	\$1,508,742	\$221,149
Nov 23 PCA \$/MWh	\$30.87	\$31.33	\$24.56	36,877	40,654	\$1,138,302	\$998,410	\$1,155,356.41	\$1,374,662	\$376,252
Dec 23 PCA \$/MWh	\$22.29	\$31.33	\$23.59	36,252	36,553	\$807,882	\$862,438	\$1,135,775.16	\$1,211,190	\$348,752
Jan 24 PCA \$/MWh	\$23.62	\$31.33	\$34.08	35,042	31,849	\$827,836	\$1,085,353	\$1,097,865.86	\$1,026,739	-\$58,614
Feb 24 PCA \$/MWh	\$31.56	\$31.33	\$21.68	30,778	30,334	\$971,236	\$657,493	\$964,274.74	\$978,222	\$320,729
Mar 24 PCA \$/MWh	\$28.32	\$24.38	\$33.77	38,206	34,058	\$1,082,070	\$1,150,234	\$931,462.28	\$889,150	-\$261,084
Apr 24 PCA \$/MWh	\$30.91	\$24.38	\$32.89	33,180	33,967	\$1,025,675	\$1,117,319	\$808,928	\$884,308	-\$233,011
May 24 PCA \$/MWh	\$35.20	\$24.38	\$45.80	37,303	38,912	\$1,313,069	\$1,782,262	\$909,447	\$1,038,614	-\$743,648
June 24 PCA \$/MWh	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
July 24 PCA \$/MWh	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug 24 PCA \$/MWh	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep 24 PCA \$/MWh	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct 24 PCA \$/MWh	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov 24 PCA \$/MWh	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec 24 PCA \$/MWh	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan 25 PCA \$/MWh	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb 25 PCA \$/MWh	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar 25 PCA \$/MWh	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
April 25 PCA \$/MWh	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May 25 PCA \$/MWh	\$45.00	\$31.79	\$44.74	39202	36911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313

### Rate Stabilization Fund Balance as of May '25 - \$2,096,722

