PCA Monthly Revenues Minus Expences Detail

			Actual				
Month	PCA Revenues	OUC	Stanton Energy	FPL Transmission	Power Plant Fuel	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '						ch '23>>>>	\$732,451
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0	\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0	\$998,410	\$376,253
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0	\$862,438	\$348,752
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0	\$1,085,353	-\$58,614
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0	\$657,493	\$320,729
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0	\$1,150,234	-\$261,084
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0	\$1,117,319	-\$233,011
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794	\$1,782,262	-\$743,648
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087	\$1,910,717	-\$602,652
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$375,000	\$3,466	\$1,819,461	-\$510,488
TOTALS	\$13,128,322	\$9,990,087	\$1,077,630	\$3,175,987	\$20,347	\$10,533,873	-\$1,403,278

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)

OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)

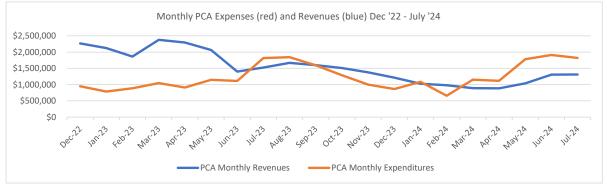
OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

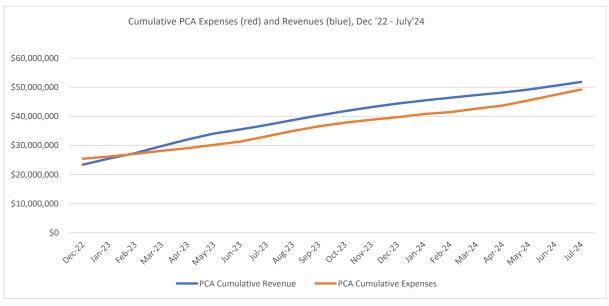
FPL Transmission Expense for July '24 is ESTIMATED. Invoice has not been received as of 8/15/24

PCA Table & Graphs

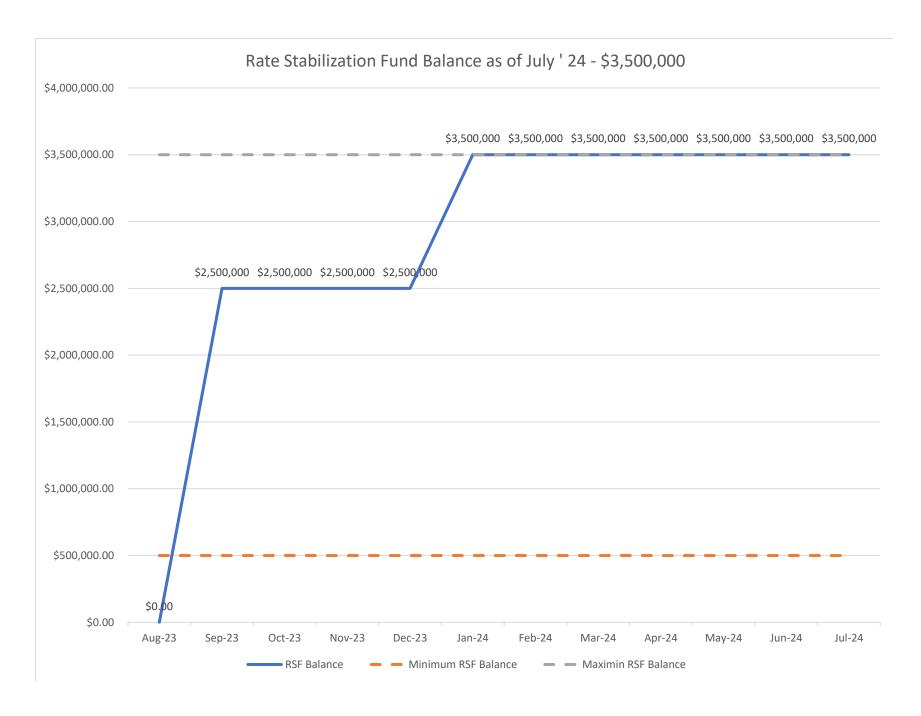
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference		
Dec-22	\$2,267,120	\$948,626	\$1,318,494		
Jan-23	\$2,123,484	\$786,317	\$1,337,167		
Feb-23	\$1,864,011	\$886,202	\$977,809		
Mar-23	\$2,376,106	\$1,047,496	\$1,328,610		
Apr-23	\$2,295,461	\$908,816	\$1,386,645		
May-23	\$2,064,788	\$1,146,676	\$918,112		
Jun-23	\$1,398,725	\$1,109,974	\$288,751		
Jul-23	\$1,522,057	\$1,817,096	(\$295,039)		
Aug-23	\$1,667,765	\$1,843,451	(\$175,686)		
Sep-23	\$1,599,657	\$1,592,772	\$6,885		
Oct-23	\$1,508,742	\$1,287,593	\$221,149		
Nov-23	\$1,374,662	\$998,410	\$376,252		
Dec-23	\$1,211,190	\$862,438	\$348,752		
Jan-24	\$1,026,739	\$1,085,353	(\$58,614)		
Feb-24	\$978,222	\$657,493	\$320,729		
Mar-24	\$889,150	\$1,150,234	(\$261,084)		
Apr-24	\$884,308	\$1,117,319	(\$233,011)		
May-24	\$1,038,614	\$1,782,262	(\$743,648)		
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)		
Jul-24	\$1,308,972	\$1,819,461	(\$510,489)		
TOTALS	\$51,818,249	\$49,221,530	\$2,596,719		

PCA Cumulative						
Expenses						
\$25,411,450						
\$26,197,767						
\$27,083,969						
\$28,131,465						
\$29,040,281						
\$30,186,957						
\$31,296,931						
\$33,114,027						
\$34,957,478						
\$36,550,250						
\$37,837,843						
\$38,836,253						
\$39,698,691						
\$40,784,044						
\$41,441,537						
\$42,591,771						
\$43,709,090						
\$45,491,352						
\$47,402,069						
\$49,221,530						





PCA Review Oct 22 - July 24		PCA \$/MWHr		Sale	s (MWHr)	Ī	PCA Exp	ense (\$)	PCA Rev	enue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWHr)	Actual PCA Expense Incurred (\$/MWh)	Projected N Sales	1Wh Energy Sales Receipts		Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues		PCA Revenue minus Expense
Oct 22 PCA \$/MWh	\$38.96	\$60.92	\$38.47	45,573	43,063		\$1,775,541	\$1,656,627	\$2,776,289.07	\$2,754,939		\$1,098,312
Nov 22 PCA \$/MWh	\$33.06	\$60.92	\$36.32	33,529	36,153		\$1,108,437	\$1,313,150	\$2,042,566.60	\$2,305,698		\$992,548
Dec 22 PCA \$/MWh	\$29.97	\$60.92	\$26.69	35,793	35,541		\$1,072,766	\$948,626	\$2,180,502.81	\$2,267,120		\$1,318,494
Jan 23 PCA/\$MWh	\$30.44	\$60.92	\$23.56	32,861	33,374		\$1,000,344	\$786,317	\$2,001,892.12	\$2,123,484		\$1,337,167
Feb 23 PCA \$/MWh	\$33.08	\$60.92	\$30.23	28,320	29,313		\$936,685	\$886,202	\$1,725,254.40	\$1,864,011		\$977,809
Mar 23 PCA \$/MWh	\$41.55	\$60.92	\$28.79	30,894	36,387		\$1,283,666	\$1,047,496	\$1,882,062.48	\$2,376,106		\$1,328,610
April 23 PCA \$/MWh	\$25.92	\$60.92	\$27.66	36,886	32,851		\$956,104	\$908,816	\$2,247,095.12	\$2,295,461		\$1,386,645
May 23 PCA \$/MWh	\$35.58	\$53.63	\$31.05	34,740	36,934		\$1,235,877	\$1,146,676	\$1,863,106.20	\$2,064,788		\$918,112
June 23 PCA \$/MWh	\$33.03	\$31.33	\$27.08	41,479	40,984		\$1,370,203	\$1,109,974	\$1,299,537.07	\$1,398,726		\$288,752
July 23 PCA \$/MWh	\$46.56	\$31.33	\$41.25	45,370	44,049		\$2,112,400	\$1,817,096	\$1,421,442.10	\$1,522,057		-\$295,039
Aug 23 PCA \$/MWh	\$49.96	\$31.33	\$39.41	48,178	46,774		\$2,406,901	\$1,843,451	\$1,509,416.74	\$1,667,765		-\$175,686
Sept 23 PCA \$/MWh	\$48.22	\$31.33	\$34.28	47,862	46,468		\$2,307,918	\$1,592,772	\$1,499,516.46	\$1,599,657		\$6,885
Oct 23 PCA \$/MWh	\$29.14	\$31.33	\$29.23	43,925	44,043		\$1,279,900	\$1,287,593	\$1,376,170.25	\$1,508,742		\$221,149
Nov 23 PCA \$/MWh	\$30.87	\$31.33	\$24.56	36,877	40,654		\$1,138,302	\$998,410	\$1,155,356.41	\$1,374,662		\$376,252
Dec 23 PCA \$/MWh	\$22.29	\$31.33	\$23.59	36,252	36,553		\$807,882	\$862,438	\$1,135,775.16	\$1,211,190		\$348,752
Jan 24 PCA \$/MWh	\$23.62	\$31.33	\$34.08	35,042	31,849		\$827,836	\$1,085,353	\$1,097,865.86	\$1,026,739		-\$58,614
Feb 24 PCA \$/MWh	\$31.56	\$31.33	\$21.68	30,778	30,334		\$971,236	\$657,493	\$964,274.74	\$978,222		\$320,729
Mar 24 PCA \$/MWh	\$28.32	\$24.38	\$33.77	38,206	34,058		\$1,082,070	\$1,150,234	\$931,462.28	\$889,150		-\$261,084
Apr 24 PCA \$/MWh	\$30.91	\$24.38	\$32.89	33,180	33,967		\$1,025,675	\$1,117,319	\$808,928	\$884,308		-\$233,011
May 24 PCA \$/MWh	\$35.20	\$24.38	\$45.80	37,303	38,912		\$1,313,069	\$1,782,262	\$909,447	\$1,038,614		-\$743,648
June 24 PCA \$/MWh	\$37.70	\$24.38	\$40.50	41,393	47,180		\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065		-\$602,652
July 24 PCA \$/MWh	\$39.31	\$24.38	\$38.29	46,251	47,523		\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	L	-\$510,489



Page 4

