

PCA Monthly Revenues Minus Expenses Detail

		Actual Invoices							
Month	PCA Revenues	OUC	Stanton Energy	FPL Transmission	Power Plant Fuel	FMPA Solar II	Total PCA Expenditures	Difference	
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>>								\$732,451	
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0		\$1,287,593	\$221,149	
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0		\$998,410	\$376,253	
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0		\$862,438	\$348,752	
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0		\$1,085,353	-\$58,614	
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0		\$657,493	\$320,729	
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0		\$1,150,234	-\$261,084	
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0		\$1,117,319	-\$233,011	
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794		\$1,782,262	-\$743,648	
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087		\$1,910,717	-\$602,652	
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$386,313	\$3,466		\$1,830,774	-\$521,802	
Aug-24	\$1,346,381	\$1,169,165	\$179,743	\$430,934	\$0		\$1,779,841	-\$433,461	
Sep-24	\$1,283,835	\$1,365,527	\$143,793	\$364,945	\$0		\$1,874,266	-\$590,431	
Oct-24	\$1,263,600	\$947,275	\$79,905	\$365,216	\$0	\$25,240	\$1,417,636	-\$154,036	
Nov-24	\$1,037,083	\$626,152	\$53,216	\$305,255	\$4,734	\$53,060	\$1,042,417	-\$5,334	
Dec-24	\$926,568	\$401,534	\$151,175	\$258,978	\$47	\$61,431	\$873,166	\$53,402	
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036	\$974,506	-\$171,679	
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159	\$1,056,577	-\$330,231	
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425	\$1,131,811	-\$34,713	
Apr-25	\$1,121,356	\$752,006	\$132,182	-\$240,387	\$0	\$93,109	\$736,910	\$384,446	
May-25	\$1,237,116	\$1,090,550	\$114,378	\$339,225	\$0	\$107,276	\$1,651,429	-\$414,313	
Jun-25	\$1,693,086	\$1,272,655	\$117,174	\$325,611	\$0	\$78,281	\$1,793,720	-\$100,634	
TOTALS	\$25,663,616	\$19,218,674	\$2,619,419	\$6,065,541	\$38,990	\$665,017	\$26,813,922	→ -\$1,808,297	

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)
OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)
OUC July 2024 invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

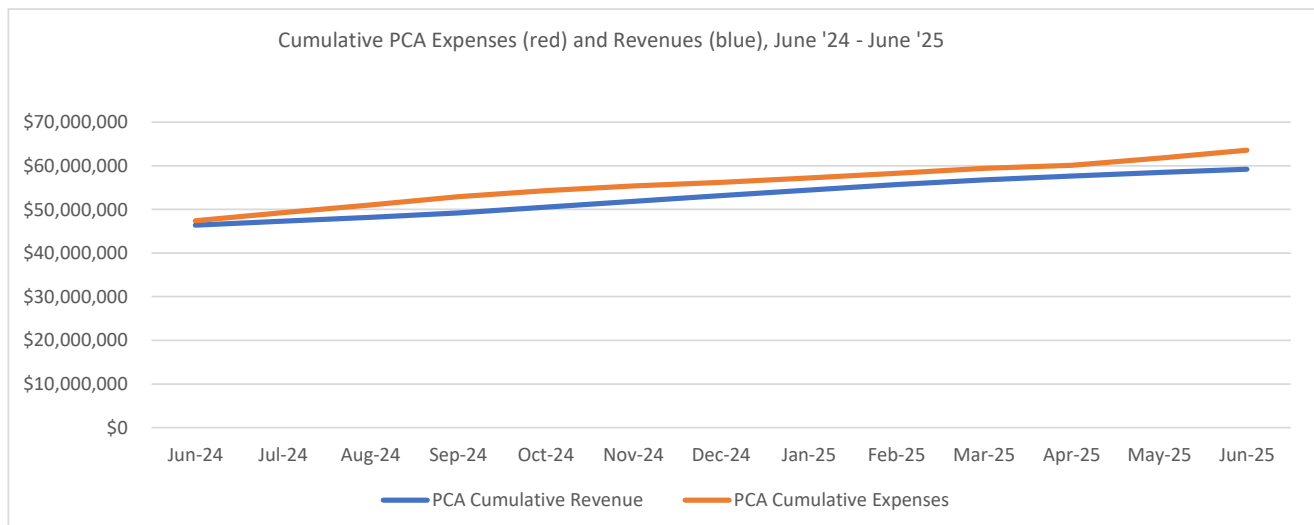
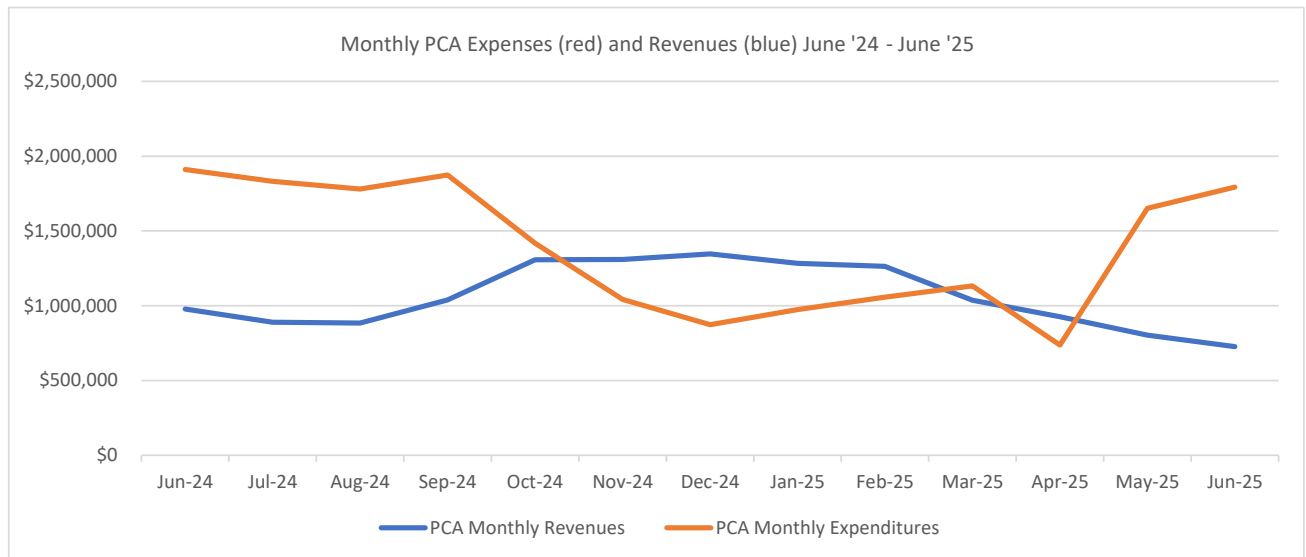
Transferred \$1,403,278 from RSF to Electric Fund 8/2024

FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

PCA Table & Graphs

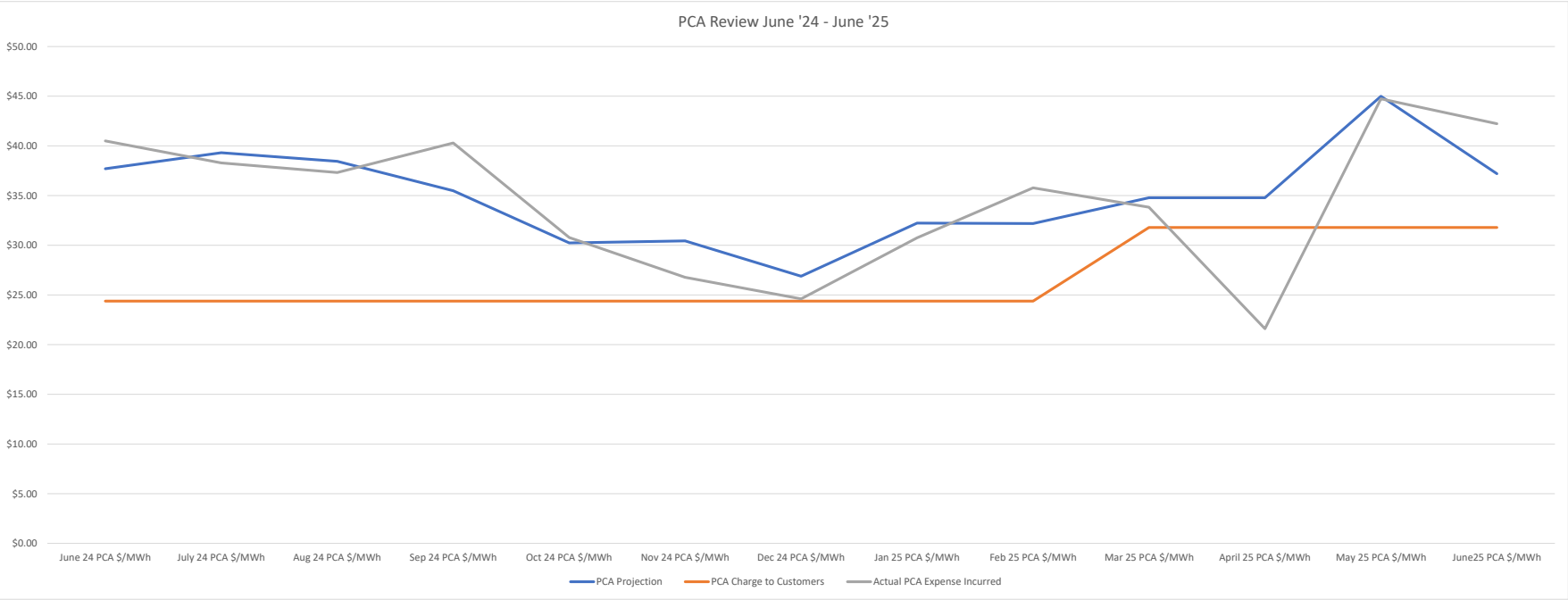
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)
Jul-24	\$1,308,972	\$1,830,774	(\$521,802)
Aug-24	\$1,346,381	\$1,779,841	(\$433,460)
Sep-24	\$1,283,835	\$1,874,266	(\$590,431)
Oct-24	\$1,263,600	\$1,417,636	(\$154,036)
Nov-24	\$1,037,083	\$1,042,417	(\$5,334)
Dec-24	\$926,568	\$873,166	\$53,402
Jan-25	\$802,827	\$974,506	(\$171,679)
Feb-25	\$726,346	\$1,056,577	(\$330,231)
Mar-25	\$1,097,098	\$1,131,811	(\$34,713)
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
Jun-25	\$1,693,086	\$1,793,720	(\$100,634)
TOTALS	\$64,353,545	\$63,565,122	\$788,423

PCA Cumulative Revenue	PCA Cumulative Expenses
\$50,509,277	\$47,402,069
\$51,818,249	\$49,232,843
\$53,164,630	\$51,012,684
\$54,448,465	\$52,886,950
\$55,712,065	\$54,304,586
\$56,749,148	\$55,347,003
\$57,675,716	\$56,220,169
\$58,478,543	\$57,194,675
\$59,204,889	\$58,251,252
\$60,301,987	\$59,383,063
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402
\$64,353,545	\$63,565,122

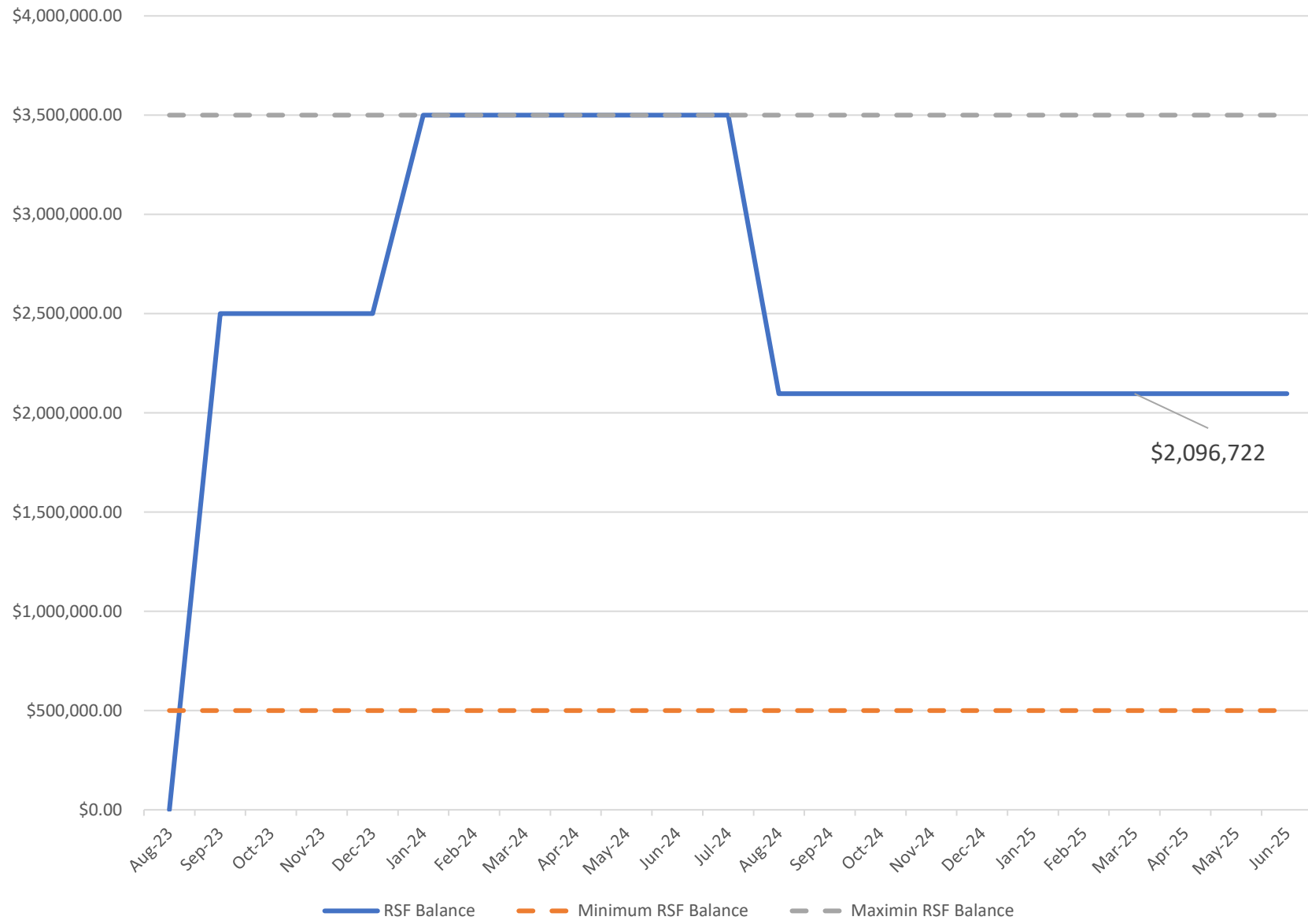


PCA Review Oct 22 - May '25

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
June 24 PCA \$/MWh	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
July 24 PCA \$/MWh	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug 24 PCA \$/MWh	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep 24 PCA \$/MWh	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct 24 PCA \$/MWh	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov 24 PCA \$/MWh	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec 24 PCA \$/MWh	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan 25 PCA \$/MWh	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb 25 PCA \$/MWh	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar 25 PCA \$/MWh	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
April 25 PCA \$/MWh	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May 25 PCA \$/MWh	\$45.00	\$31.79	\$44.74	39202	36911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313
June25 PCA \$/MWh	\$37.21	\$31.79	\$42.24	47532	42465	\$1,768,599	\$1,793,720	\$1,511,042	1693086	-\$100,634



Rate Stabilization Fund Balance as of June '25 - \$2,096,722



Total PCA Funds Balance as of June 2025 \$288,424 (\$2.09M in RSF + **-\$1,808,297** in PCA Balance)

