

PCA Monthly Revenues Minus Expences Detail

Actual Invoices									
Month	PCA Revenues	OUC/FMPA	Stanton Energy	FPL Transmission	Power Plant Fuel	Rice Creek Solar	Whistling Duck Solar	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>>									\$732,451
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036		\$974,506	-\$171,679
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159		\$1,056,577	-\$330,231
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425		\$1,131,811	-\$34,713
Apr-25	\$1,121,356	\$752,006	\$132,182	-\$240,387	\$0	\$93,109		\$736,910	\$384,446
May-25	\$1,237,116	\$1,090,550	\$114,378	\$339,225	\$0	\$107,276		\$1,651,429	-\$414,313
Jun-25	\$1,693,086	\$1,272,655	\$117,174	\$325,611	\$0	\$78,281		\$1,793,720	-\$100,634
Jul-25	\$1,663,808	\$1,443,534	\$195,238	\$403,389	\$0	\$79,400		\$2,121,560	-\$457,752
Aug-25	\$1,708,592	\$1,440,626	\$192,914	\$352,084	\$0	\$100,005		\$2,085,630	-\$377,038
Sep-25	\$1,798,191	\$1,061,659	\$178,899	\$306,032	\$0	\$77,559		\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,229,219	\$113,826	\$309,453	\$0	\$66,199		\$1,718,698	-\$106,092
Nov-25	\$1,443,488	\$828,200	\$69,327	\$280,559	\$0	\$72,843		\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$723,657	\$153,758	\$246,554	\$6,845	\$54,044	\$12,926	\$1,197,784	\$34,925
Jan-26	\$1,203,421	\$1,312,874	\$0	\$184,683	\$3,740	\$53,209	\$142,675	\$1,697,182	-\$493,761
Feb-26	\$1,131,830	\$1,284,991	\$0	\$0	\$56,278	\$79,964	\$167,230	\$1,588,462	-\$456,633
Mar-26	\$1,392,700	\$822,311	\$0	\$0	\$2,917	\$92,314	\$207,538	\$1,125,080	\$267,620
Apr-26	\$1,389,160	\$1,134,257	\$0	\$0	\$0	\$92,547	\$223,144	\$1,449,948	-\$60,788
May-26	\$1,636,541	\$1,637,645	\$0	\$0	\$0	\$89,229	\$213,339	\$1,940,213	-\$303,672
Jun-26	\$1,984,345	\$1,783,203	\$0	\$0	\$0	\$94,729	\$213,517	\$2,091,449	-\$107,104
Jul-26	\$2,084,811	\$1,989,236	\$0	\$0	\$0	\$92,347	\$216,577	\$2,298,160	-\$213,349
Aug-26	\$2,179,773	\$2,216,301	\$0	\$0	\$0	\$88,249	\$189,885	\$2,494,434	-\$314,661
TOTALS	\$48,125,592	\$38,126,387	\$3,523,382	\$8,148,296	\$108,771	\$1,797,655	\$155,602	\$40,303,575	→ -\$2,284,240

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)

OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)

OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

Transferred \$1,403,278 from RSF to Electric Fund 8/2024

FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

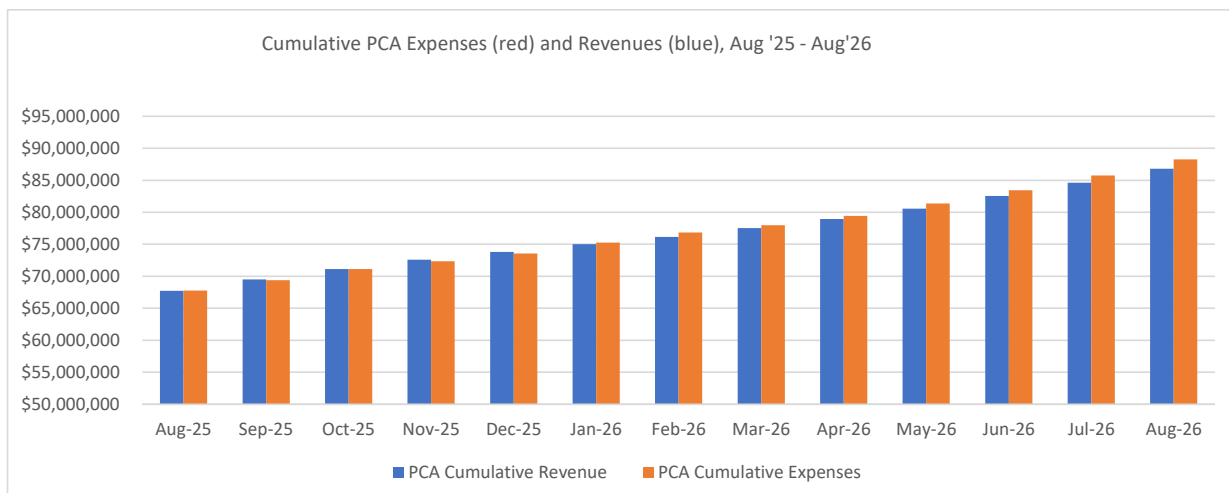
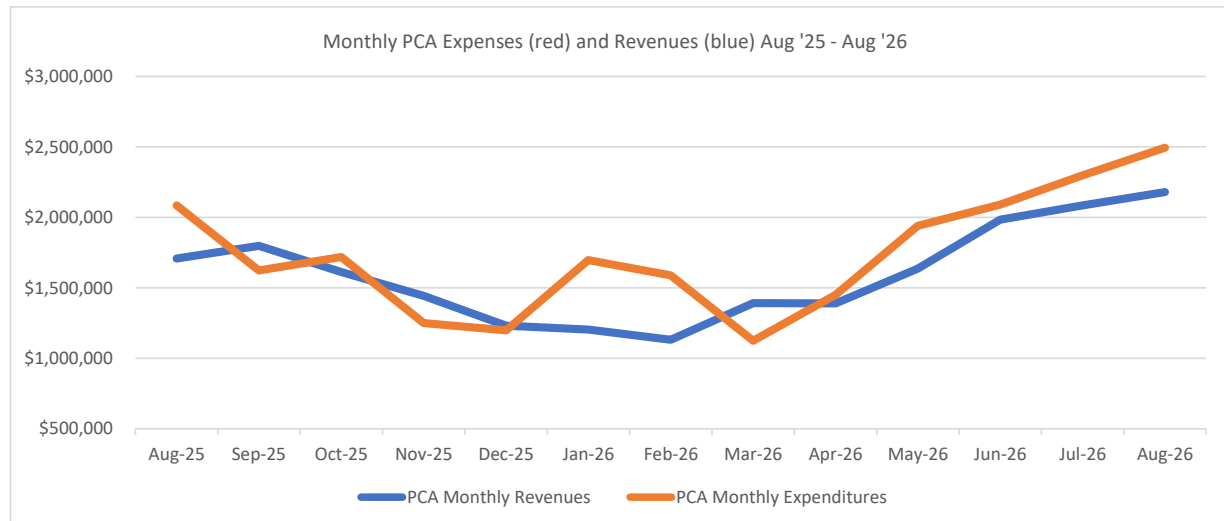
Sept 2025 a transfer from the RSF was approved for \$1,745,662. RSF was at \$2,245,662 which included the RSF balance of \$2,096,722 & \$148,940 in interest. RSF was left with \$500K

January 2026 OUC/FMPA includes final adjustment from OUC of \$13,267.41

PCA Table & Graphs

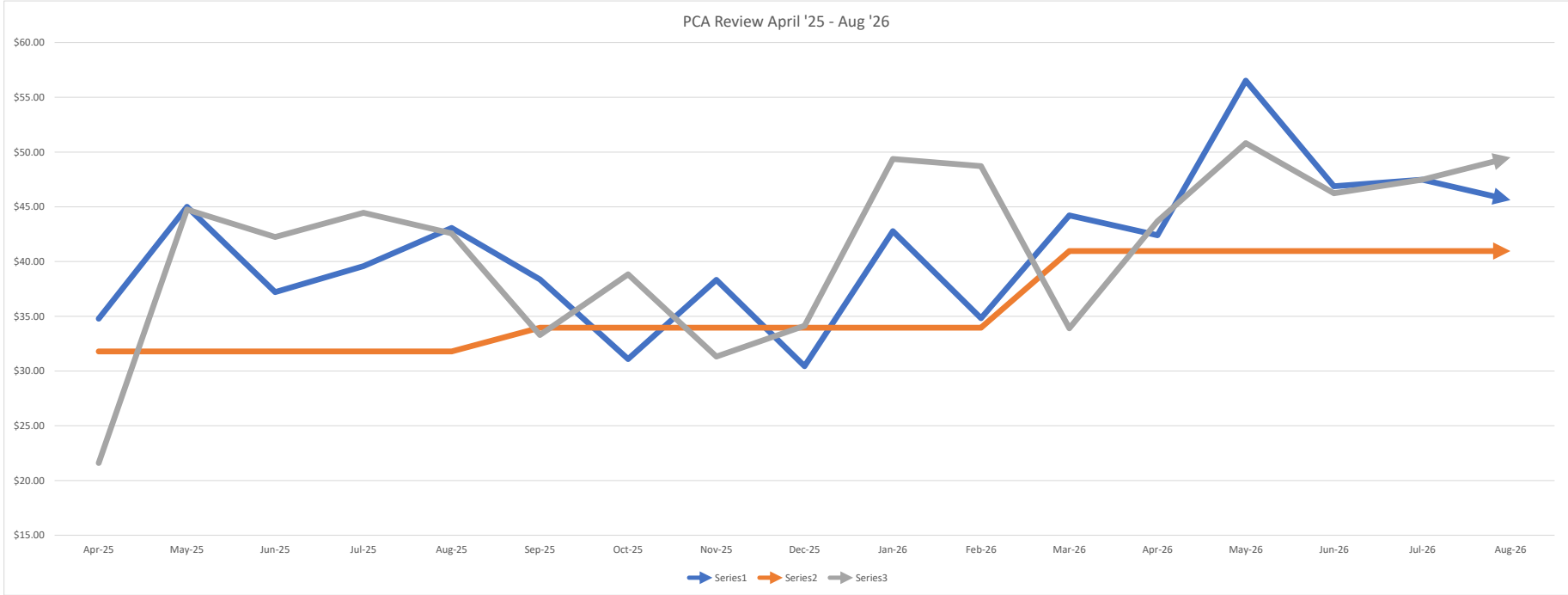
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
Jun-25	\$1,693,086	\$1,793,720	(\$100,634)
Jul-25	\$1,663,808	\$2,121,560	(\$457,752)
Aug-25	\$1,708,592	\$2,085,630	(\$377,038)
Sep-25	\$1,798,191	\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,718,698	(\$106,092)
Nov-25	\$1,443,488	\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$1,197,784	\$34,926
Jan-26	\$1,203,421	\$1,697,182	(\$493,761)
Feb-26	\$1,131,830	\$1,588,462	(\$456,632)
Mar-26	\$1,392,700	\$1,125,080	\$267,620
Apr-26	\$1,389,160	\$1,449,948	(\$60,788)
May-26	\$1,636,541	\$1,940,213	(\$303,672)
Jun-26	\$1,984,345	\$2,091,449	(\$107,104)
Jul-26	\$2,084,811	\$2,298,160	(\$213,349)
Aug-26	\$2,179,773	\$2,494,434	(\$314,661)
TOTALS	\$86,815,521	\$88,248,800	(\$1,433,279)

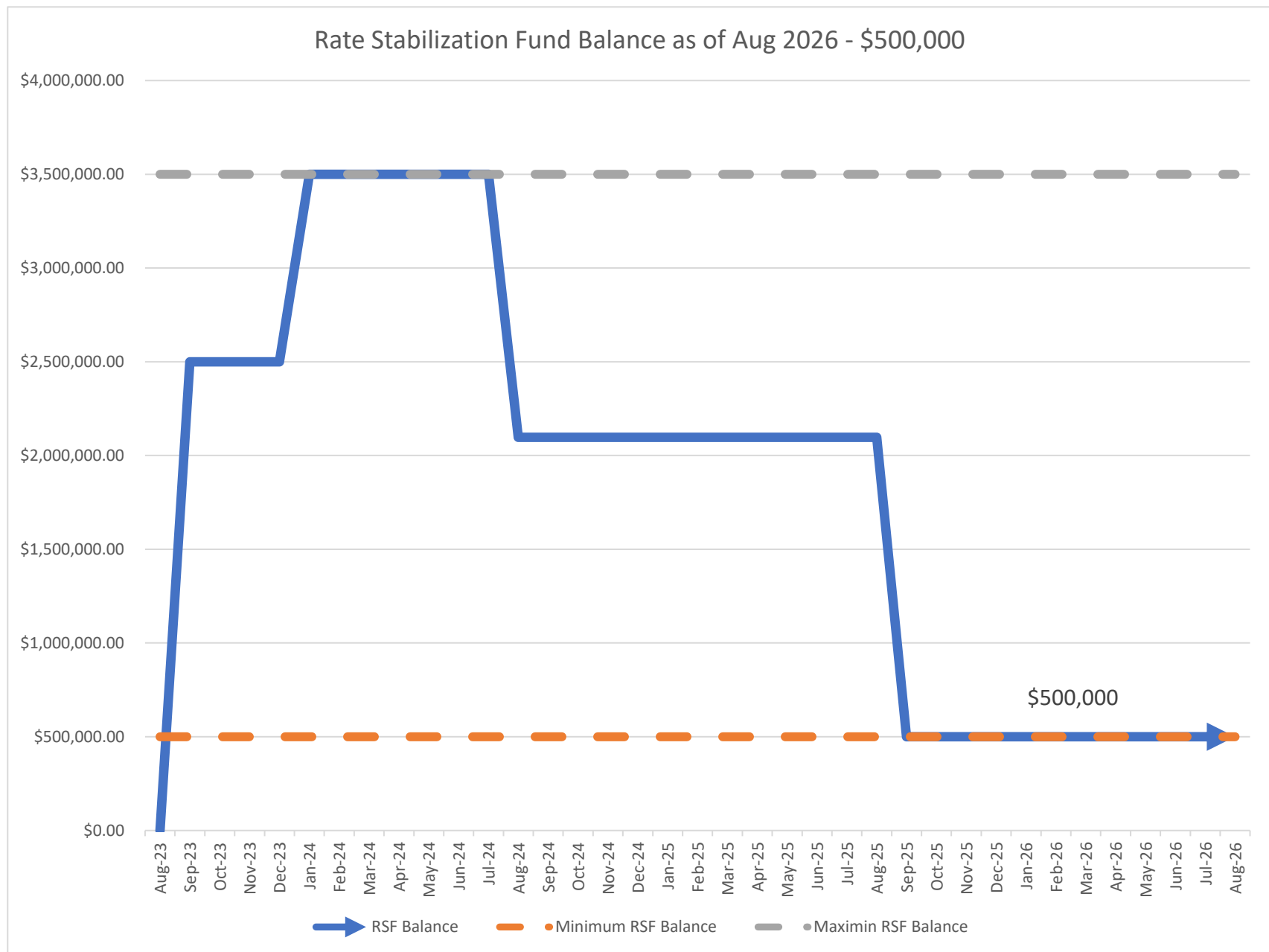
PCA Cumulative Revenue	PCA Cumulative Expenses
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402
\$64,353,545	\$63,565,122
\$66,017,353	\$65,686,682
\$67,725,945	\$67,772,312
\$69,524,136	\$69,396,461
\$71,136,742	\$71,115,159
\$72,580,230	\$72,366,088
\$73,812,940	\$73,563,872
\$75,016,361	\$75,261,054
\$76,148,191	\$76,849,516
\$77,540,891	\$77,974,596
\$78,930,051	\$79,424,544
\$80,566,592	\$81,364,757
\$82,550,937	\$83,456,206
\$84,635,748	\$85,754,366
\$86,815,521	\$88,248,800

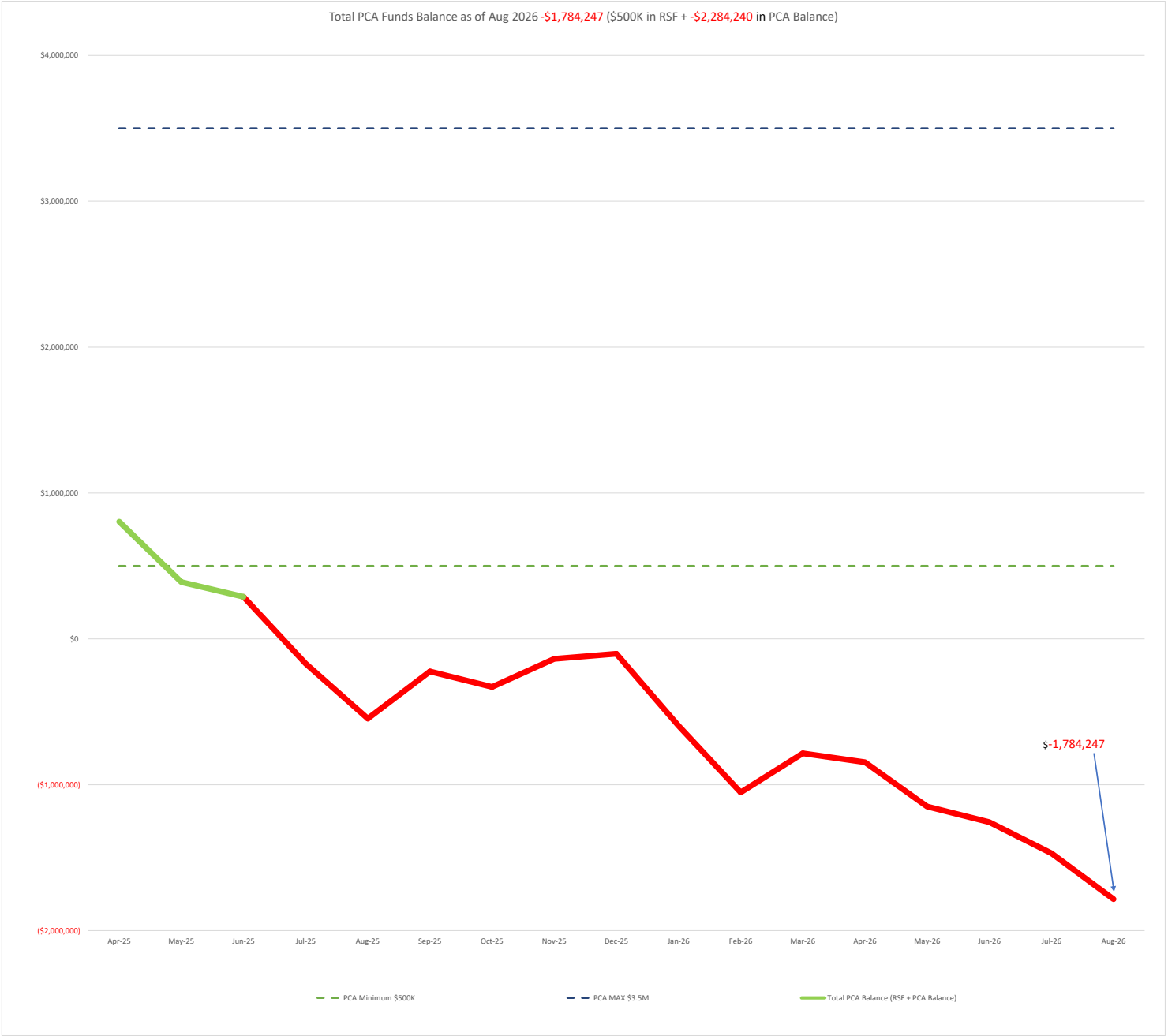


PCA Review - August '26

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Jan-25	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb-25	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar-25	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
Apr-25	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May-25	\$45.00	\$31.79	\$44.74	39,202	36,911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313
Jun-25	\$37.21	\$31.79	\$42.24	47,532	42,465	\$1,768,599	\$1,793,720	\$1,511,042	\$1,693,086	-\$100,634
Jul-25	\$39.58	\$31.79	\$44.45	47,998	47,724	\$1,899,917	\$2,121,560	\$1,525,856	\$1,663,808	-\$457,752
Aug-25	\$43.07	\$31.79	\$42.58	48,169	48,984	\$2,074,745	\$2,085,630	\$1,531,293	\$1,708,592	-\$377,038
Sep-25	\$38.36	\$33.96	\$33.29	46,863	48,795	\$1,797,745	\$1,624,149	\$1,591,467	\$1,798,191	\$174,042
Oct-25	\$31.09	\$33.96	\$38.83	46,396	44,261	\$1,442,678	\$1,718,696	\$1,575,608	\$1,612,606	-\$106,090
Nov-25	\$38.33	\$33.96	\$31.33	35,746	39,933	\$1,369,974	\$1,250,929	\$1,213,934	\$1,443,488	\$192,559
Dec-25	\$30.44	\$33.96	\$34.13	35,747	35,097	\$1,088,293	\$1,197,784	\$1,213,968	\$1,232,710	\$34,926
Jan-26	\$42.78	\$33.96	\$49.37	32,007	34,376	\$1,369,111	\$1,697,182	\$1,086,958	\$1,203,421	-\$493,761
Feb-26	\$34.82	\$33.96	\$48.71	29,753	32,609	\$1,036,018	\$1,588,462	\$1,010,412	\$1,131,830	-\$456,632
Mar-26	\$44.22	\$40.96	\$33.90	33,711	33,189	\$1,490,728	\$1,125,080	\$1,380,803	\$1,392,700	\$267,620
Apr-26	\$42.41	\$40.96	\$43.68	33,710	33,194	\$1,429,586	\$1,449,948	\$1,380,762	\$1,389,160	-\$60,788
May-26	\$56.52	\$40.96	\$50.82	37,187	38,179	\$2,101,912	\$1,940,213	\$1,523,180	\$1,636,541	-\$303,672
Jun-26	\$46.88	\$40.96	\$46.24	42,783	45,227	\$2,005,876	\$2,091,449	\$1,752,392	\$1,984,345	-\$107,104
Jul-26	\$47.48	\$40.96	\$47.48	48,082	48,399	\$2,283,146	\$2,298,160	\$1,969,439	\$2,084,811	-\$213,349
Aug-26	\$45.62	\$40.96	\$49.52	49,351	50,373	\$2,251,282	\$2,494,434	\$2,021,417	\$2,179,773	-\$314,661







Percent Total Carbon Free and Percent Solar MWh's FY22- FY26

