

PCA Monthly Revenues Minus Expenses Detail

Actual Invoices									
Month	PCA Revenues	OUC/FMPA	Stanton Energy	FPL Transmission	Power Plant Fuel	Rice Creek Solar	Whistling Duck Solar	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>									\$732,451
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0			\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0			\$998,410	\$376,253
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0			\$862,438	\$348,752
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0			\$1,085,353	-\$58,614
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0			\$657,493	\$320,729
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0			\$1,150,234	-\$261,084
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0			\$1,117,319	-\$233,011
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794			\$1,782,262	-\$743,648
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087			\$1,910,717	-\$602,652
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$386,313	\$3,466			\$1,830,774	-\$521,802
Aug-24	\$1,346,381	\$1,169,165	\$179,743	\$430,934	\$0			\$1,779,841	-\$433,461
Sep-24	\$1,283,835	\$1,365,527	\$143,793	\$364,945	\$0			\$1,874,266	-\$590,431
Oct-24	\$1,263,600	\$947,275	\$79,905	\$365,216	\$0	\$25,240		\$1,417,636	-\$154,036
Nov-24	\$1,037,083	\$626,152	\$53,216	\$305,255	\$4,734	\$53,060		\$1,042,417	-\$5,334
Dec-24	\$926,568	\$401,534	\$151,175	\$258,978	\$47	\$61,431		\$873,166	\$53,402
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036		\$974,506	-\$171,679
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159		\$1,056,577	-\$330,231
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425		\$1,131,811	-\$34,713
Apr-25	\$1,121,356	\$752,006	\$132,182	-\$240,387	\$0	\$93,109		\$736,910	\$384,446
May-25	\$1,237,116	\$1,090,550	\$114,378	\$339,225	\$0	\$107,276		\$1,651,429	-\$414,313
Jun-25	\$1,693,086	\$1,272,655	\$117,174	\$325,611	\$0	\$78,281		\$1,793,720	-\$100,634
Jul-25	\$1,663,808	\$1,443,534	\$195,238	\$403,389	\$0	\$79,400		\$2,121,560	-\$457,752
Aug-25	\$1,708,592	\$1,440,626	\$192,914	\$352,084	\$0	\$100,005		\$2,085,630	-\$377,038
Sep-25	\$1,798,191	\$1,061,659	\$178,899	\$306,032	\$0	\$77,559		\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,229,219	\$113,826	\$309,453	\$0	\$66,199		\$1,718,698	-\$106,092
Nov-25	\$1,443,488	\$828,200	\$69,327	\$280,559	\$0	\$72,843		\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$723,657	\$153,758	\$246,554	\$6,845	\$54,044	\$12,926	\$1,197,784	\$34,925
Jan-26	\$1,203,421	\$1,312,874	\$0	\$184,683	\$3,740	\$53,209	\$142,675	\$1,697,182	-\$493,761
Feb-26	\$1,131,830	\$1,284,991	\$0	\$0	\$0	\$79,964	\$167,230	\$1,532,184	-\$400,355
Mar-26	\$1,392,700	\$822,311	\$0	\$0	\$0	\$92,314	\$207,538	\$1,122,163	\$270,537
TOTALS	\$38,850,961	\$29,365,745	\$3,523,382	\$8,148,296	\$49,575	\$1,340,554	\$155,602	\$40,303,575	→ -\$1,225,470

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)
 OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)
 OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

Transferred \$1,403,278 from RSF to Electric Fund 8/2024

FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

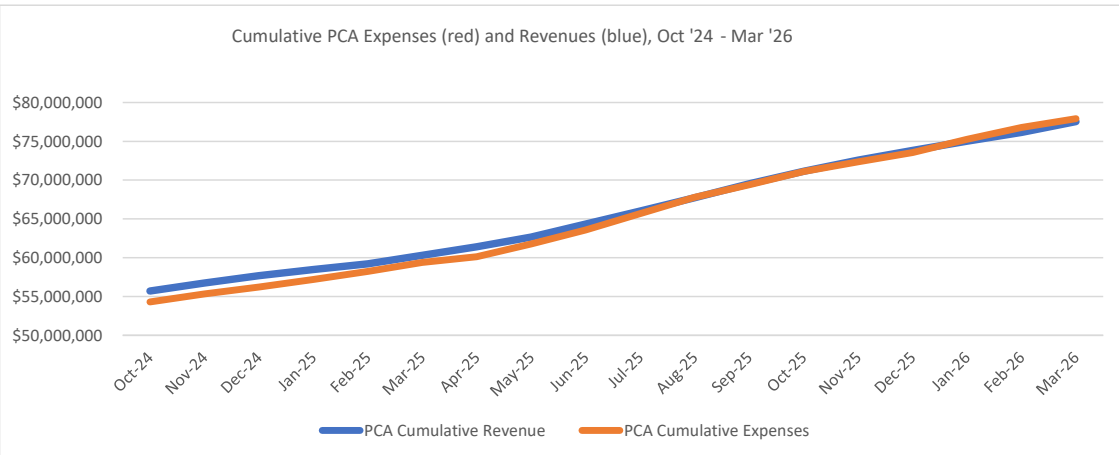
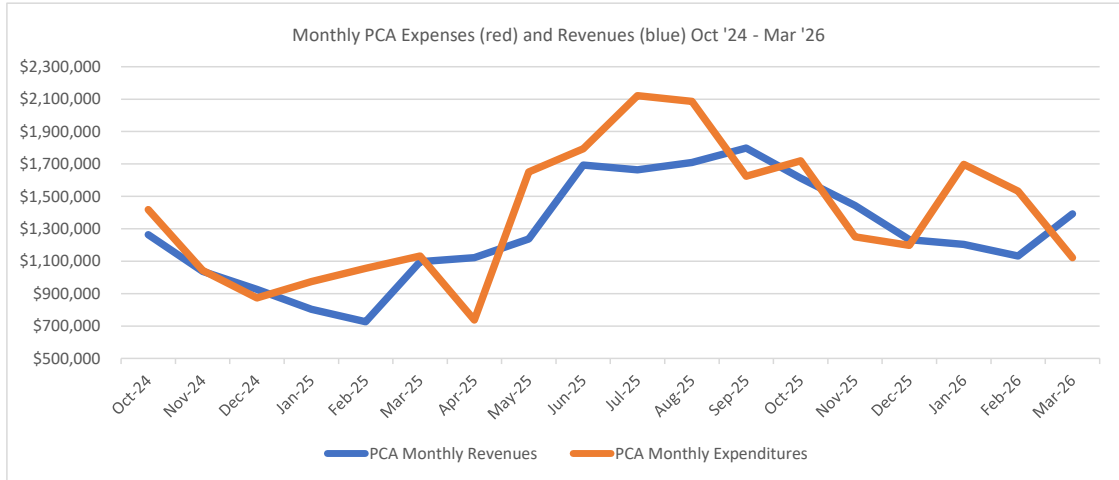
Sept 2025 a transfer from the RSF was approved for \$1,745,762. RSF was at \$2,245,662 which included the RSF balance of \$2,096,722 & \$148,940 in interest. RSF was left with \$500K

January 2026 OUC/FMPA includes final adjustment from OUC of \$13,267.41

PCA Table & Graphs

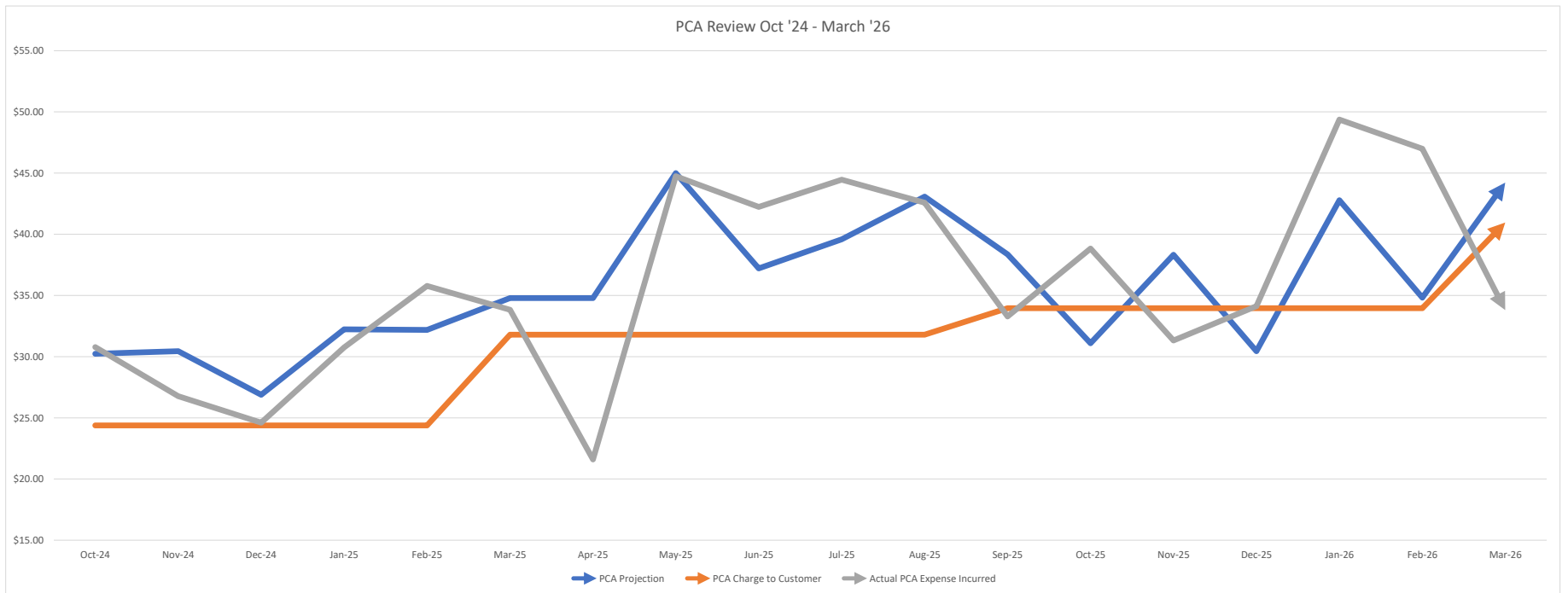
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)
Jul-24	\$1,308,972	\$1,830,774	(\$521,802)
Aug-24	\$1,346,381	\$1,779,841	(\$433,460)
Sep-24	\$1,283,835	\$1,874,266	(\$590,431)
Oct-24	\$1,263,600	\$1,417,636	(\$154,036)
Nov-24	\$1,037,083	\$1,042,417	(\$5,334)
Dec-24	\$926,568	\$873,166	\$53,402
Jan-25	\$802,827	\$974,506	(\$171,679)
Feb-25	\$726,346	\$1,056,577	(\$330,231)
Mar-25	\$1,097,098	\$1,131,811	(\$34,713)
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
Jun-25	\$1,693,086	\$1,793,720	(\$100,634)
Jul-25	\$1,663,808	\$2,121,560	(\$457,752)
Aug-25	\$1,708,592	\$2,085,630	(\$377,038)
Sep-25	\$1,798,191	\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,718,698	(\$106,092)
Nov-25	\$1,443,488	\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$1,197,784	\$34,926
Jan-26	\$1,203,421	\$1,697,182	(\$493,761)
Feb-26	\$1,131,830	\$1,532,184	(\$400,354)
Mar-26	\$1,392,700	\$1,122,163	\$270,537
TOTALS	\$77,540,891	\$77,915,401	(\$374,510)

PCA Cumulative Revenue	PCA Cumulative Expenses
\$50,509,277	\$47,402,069
\$51,818,249	\$49,232,843
\$53,164,630	\$51,012,684
\$54,448,465	\$52,886,950
\$55,712,065	\$54,304,586
\$56,749,148	\$55,347,003
\$57,675,716	\$56,220,169
\$58,478,543	\$57,194,675
\$59,204,889	\$58,251,252
\$60,301,987	\$59,383,063
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402
\$64,353,545	\$63,565,122
\$66,017,353	\$65,686,682
\$67,725,945	\$67,772,312
\$69,524,136	\$69,396,461
\$71,136,742	\$71,115,159
\$72,580,230	\$72,366,088
\$73,812,940	\$73,563,872
\$75,016,361	\$75,261,054
\$76,148,191	\$76,793,238
\$77,540,891	\$77,915,401

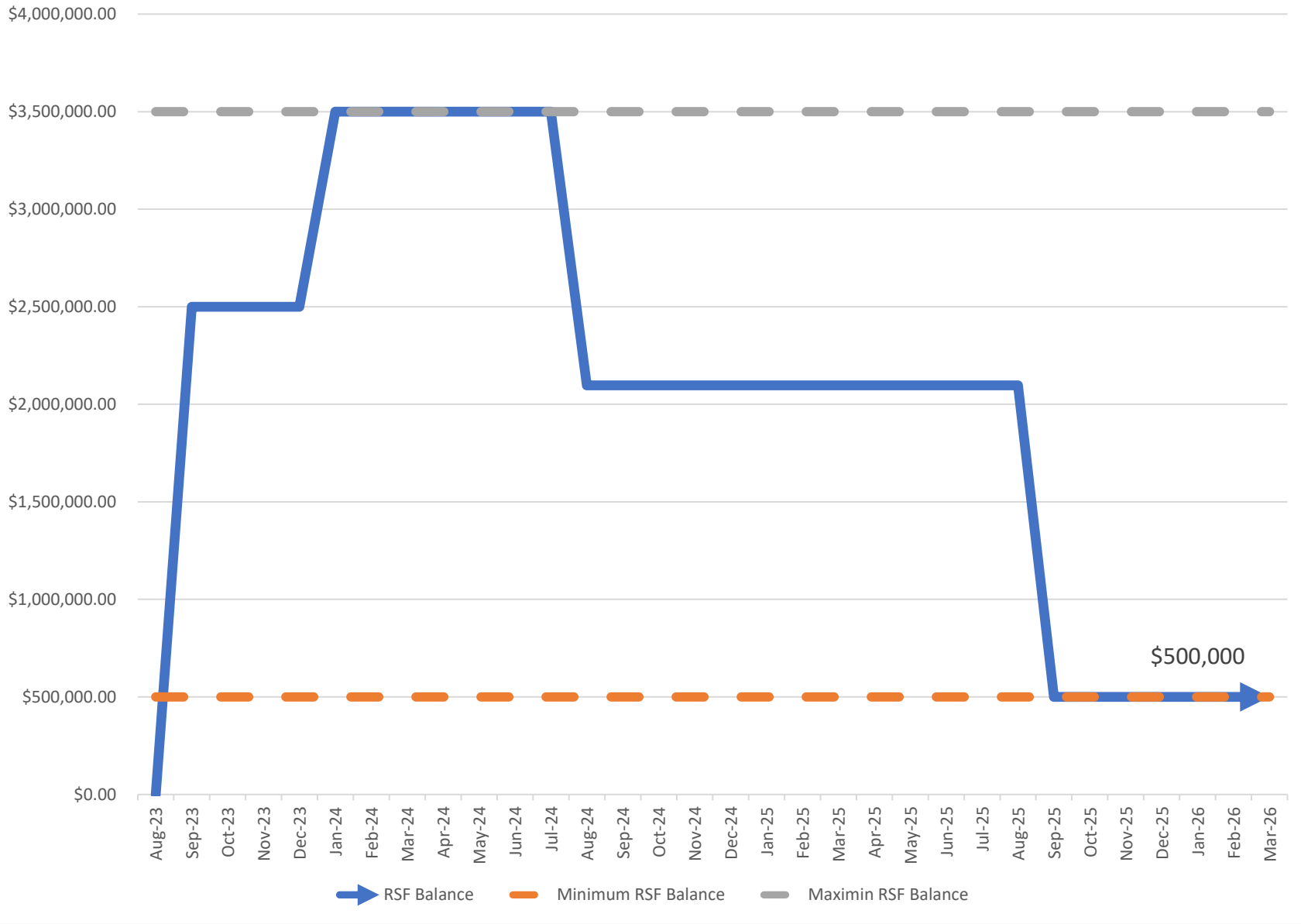


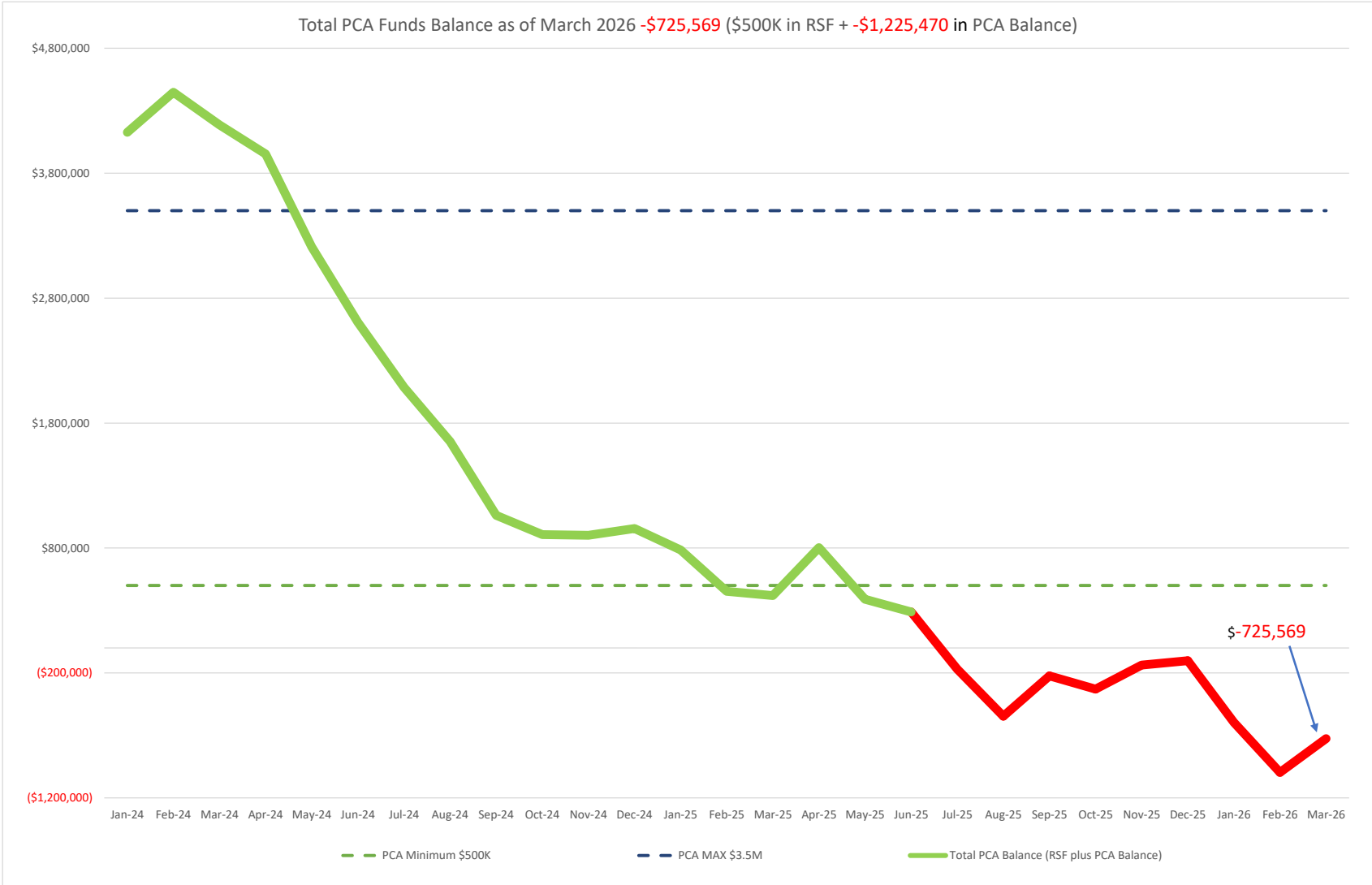
PCA Review - March '26

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Jun-24	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
Jul-24	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug-24	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep-24	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct-24	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov-24	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec-24	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan-25	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb-25	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar-25	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
Apr-25	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May-25	\$45.00	\$31.79	\$44.74	39,202	36,911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313
Jun-25	\$37.21	\$31.79	\$42.24	47,532	42,465	\$1,768,599	\$1,793,720	\$1,511,042	\$1,693,086	-\$100,634
Jul-25	\$39.58	\$31.79	\$44.45	47,998	47,724	\$1,899,917	\$2,121,560	\$1,525,856	\$1,663,808	-\$457,752
Aug-25	\$43.07	\$31.79	\$42.58	48,169	48,984	\$2,074,745	\$2,085,630	\$1,531,293	\$1,708,592	-\$377,038
Sep-25	\$38.36	\$33.96	\$33.29	46,863	48,795	\$1,797,745	\$1,624,149	\$1,591,467	\$1,798,191	\$174,042
Oct-25	\$31.09	\$33.96	\$38.83	46,396	44,261	\$1,442,678	\$1,718,696	\$1,575,608	\$1,612,606	-\$106,090
Nov-25	\$38.33	\$33.96	\$31.33	35,746	39,933	\$1,369,974	\$1,250,929	\$1,213,934	\$1,443,488	\$192,559
Dec-25	\$30.44	\$33.96	\$34.13	35,747	35,097	\$1,088,293	\$1,197,784	\$1,213,968	\$1,232,710	\$34,926
Jan-26	\$42.78	\$33.96	\$49.37	32,007	34,376	\$1,369,111	\$1,697,182	\$1,086,958	\$1,203,421	-\$493,761
Feb-26	\$34.82	\$33.96	\$46.99	29,753	32,609	\$1,036,018	\$1,532,184	\$1,010,412	\$1,131,830	-\$400,354
Mar-26	\$44.22	\$40.96	\$33.81	33,711	33,189	\$1,490,728	\$1,122,163	\$1,380,803	\$1,392,700	\$270,537

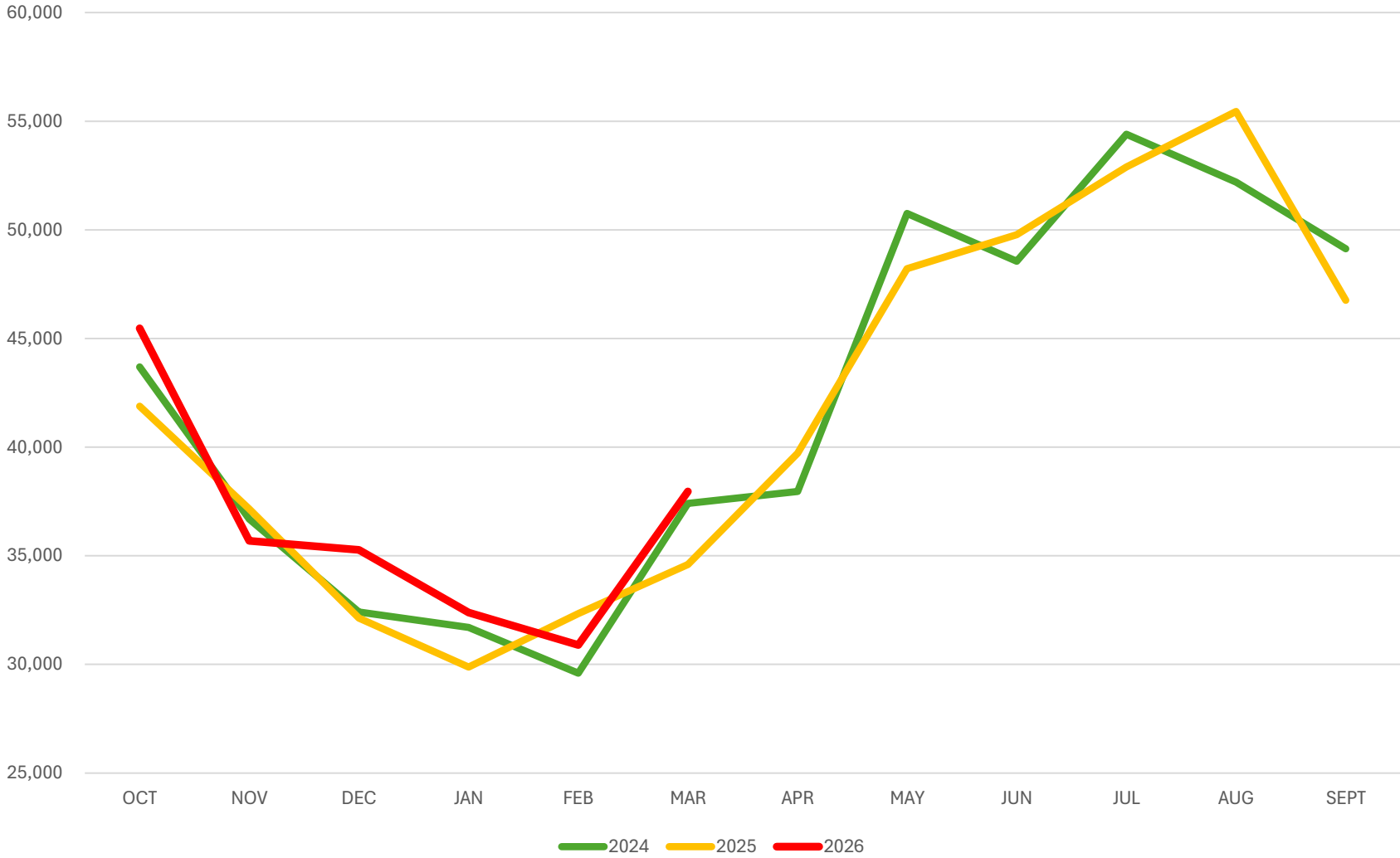


Rate Stabilization Fund Balance as of March 2026 - \$500,000

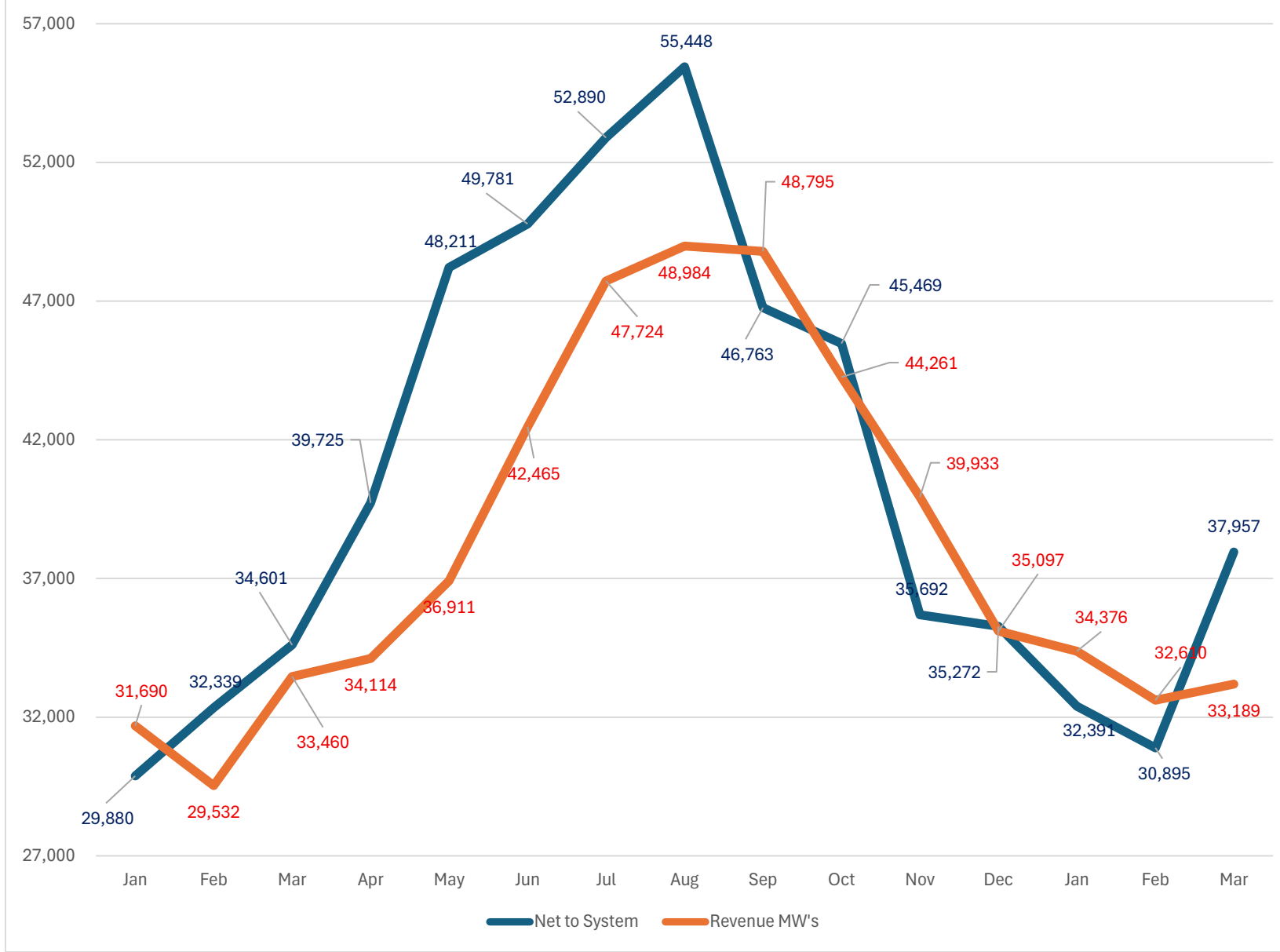




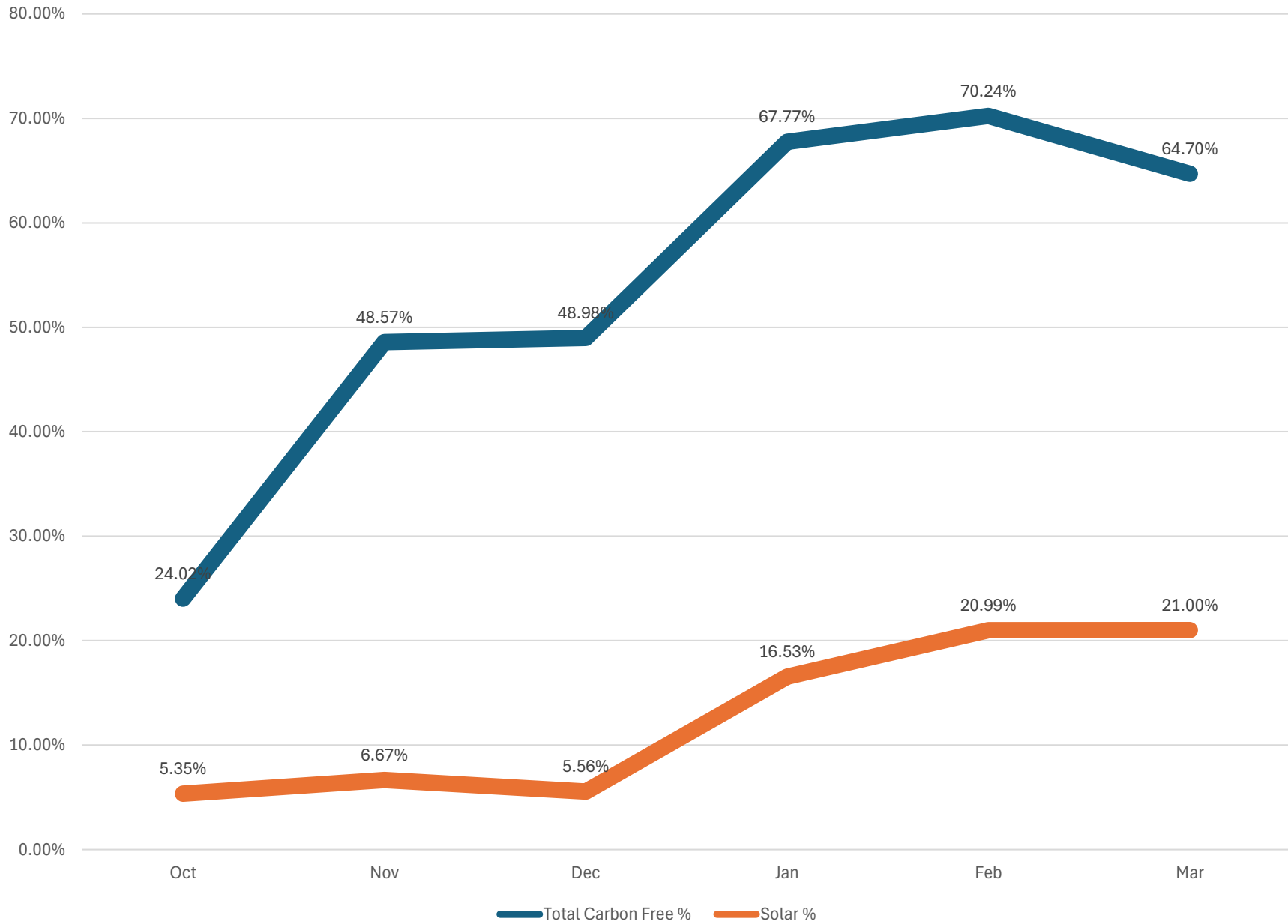
Monthly MWhs Net to System FY24 - FY 26



Net to System (delivered MW's) vs Revenue MW's Jan 25- March 26



FY26 Percentage of LWB Solar MWh's and Total Carbon Free MWhs



Percent Total Carbon Free and Percent Solar MWh's FY22- FY26

