TASK ORDER No. 9

CONTINUING PROFESSIONAL SERVICES
(Energy Management & Engineering Services)

THIS TASK ORDER FOR CONTINUING PROFESSIONAL SERVICES ("Task Order") is made on the day of _____, between the **City of Lake Worth Beach**, a Florida municipal corporation ("City") and **Enercon Services, Inc.,** a Florida CORPORATION ("CONSULTANT").

1.0 Project Description:

The City desires the CONSULTANT to provide those services as identified herein for the Project. The Project is described in the CONSULTANT's Proposal, dated August 14, 2026 and services are generally described as: Distribution Circuit 1104 Upgrades (the "Project").

2.0 Scope

Under this Task Order, the CONSULTANT will provide the City of Lake Worth Beach with Energy Management & Engineering Services for the Project as specified in the **CONSULTANT's proposal attached hereto and incorporated herein as Exhibit "1"**.

3.0 Schedule

The services to be provided under this Task Order shall be completed within 180 calendar days from the City's approval of this Task Order or the issuance of a Notice to Proceed.

4.0 Compensation

This Task Order is issued for a lump sum, not to exceed amount of $89,500.00. The attached proposal identifies all costs and expenses included in the lump sum, not to exceed amount.

5.0 Project Manager

The Project Manager for the CONSULTANT is Marina Sanchez , phone 561-812-1852 ; email: msanchez@enercon.com ; and, the Project Manager for the City is David Martyniuk, phone:561-586-1629; email: dmartyniuk@lakeworthbeachfl.gov .

6.0 Progress Meetings

The CONSULTANT shall schedule periodic progress review meetings with the City Project Manager as necessary but every 30 days as a minimum.

7.0 Compliance with section 787.06, Florida Statutes.

By signing this Task Order before a notary public and taking an oath under the penalty of perjury, the CONSULTANT attests and warrants that the CONSULTANT does not use coercion for labor or services as defined in section 787.06, Florida Statute.

8.0 Authorization

This Task Order is issued pursuant to the Continuing Professional Services Agreement (Energy Management & Engineering Services) based on RFQ#23-300 between the City of Lake Worth Beach and the CONSULTANT, dated April 12, 2023 ("Agreement" hereafter). If there are any conflicts between the terms and conditions of this Task Order and the Agreement, the terms and conditions of the Agreement shall prevail.

IN WITNESS WHEREOF, the parties hereto have made and executed this Task Order No. 9 as of the day and year set forth above.

CITY OF LAKE WORTH BEACH, FLORIDA

By: _____
Betty Resch, Mayor

ATTEST:

By: _____
Melissa Ann Coyne, MMC, City Clerk

APPROVED AS TO FORM AND LEGAL SUFFICIENCY:

By: _____
Glen J. Torcivia, City Attorney

APPROVED FOR FINANCIAL SUFFICIENCY:

By: _____
Yannick Ngendahayo, Financial Services Director

CONSULTANT: **ENERCON SERVICES, INC.**

By: Daniel E Scherle

Printed Name: DANIEL SCHERLE

[Corporate Seal]

STATE OF Florida)
COUNTY OF Palm Beach)

THE FOREGOING instrument was acknowledged before me by means of ☒ physical presence or ☐ online notarization on this 7th day of October 2026, by Daniel Scherle, as the Director [title] of **ENERCON SERVICES, INC** A corporation authorized to do business in the State of Florida, who is ☐ personally known to me or ☒ who has produced FL Driver's License as identification, and who did take an oath under penalty of perjury that the facts stated with regard to section 787.06, Florida Statutes, are true and correct, and that he or she is duly authorized to execute the foregoing instrument and bind **ENERCON SERVICES, INC** to the same.

Jacqueline Cruz
Notary Public Signature

Notary Seal: JACQUELINE CRUZ
Commission # HH 336137
Expires November 29, 2026

Exhibit "1"

(Consultants Proposal-16 Pages))

DISTRIBUTION ENGINEERING CIRCUIT 1104 UPGRADES

POWER DELIVERY

ENERCON.COM

ENERCON

ENERCON

August 14, 2026
Proposal #: PD-LWB-26-006

Daniel Monteiro
Assistant Project Manager, Project Management Office
City of Lake Worth Beach
1900 2nd Ave N., Lake Worth Beach, FL 33460

Subject: Distribution Engineering Circuit 1104 Upgrades

Mr. Monteiro,

Enercon Services, Inc. (ENERCON) values the opportunity to submit this proposal to provide **Engineering Services** to the City of Lake Worth Beach (CLWB) for the 1104 Circuit Conversion & Hardening project. ENERCON has an experienced team of professionals with comprehensive experience in Transmission, Substation and Distribution engineering with electric utilities. ENERCON is the right choice for this work because:

- Our Power Delivery Engineering teams have successfully completed thousands of projects for major clients for over sixteen years. ENERCON is ranked #11 in Power on the ENR Top 500 ranked businesses.
- ENERCON has an exceptional track record of high-quality solutions and deliverables that our clients rely on for some of their most technically challenging programs such as storm hardening, grid modernization, reliability improvements and overhead to underground conversions. ENERCON is proud to perform work with sustained quality utilizing ISO 9001 compliant processes and procedures.
- ENERCON has provided Engineering Services for CLWB's 3N13 Circuit Conversion & Hardening project, demonstrating an understanding of CLWB's distribution design standards and project needs and expectations for this type of work.

This proposal is fully responsive to the RFP and our proposed technical scope for the requested work is detailed in the following pages. Please contact me at any time if there are questions or comments on this proposal. I may be reached on my cell at 813-310-7653 or by email at kangiulli@enercon.com.

Thank you for your consideration.
Sincerely,

Kristina Angiulli
Senior Manager, Business Development
Enercon Services, Inc.

cc: Daniel Scherle, P.E.
Marina Sanchez, P.E.
Skylar Zamniak

ENERCON

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ENERCON

About ENERCON

ENERCON is a multi-disciplinary engineering services firm focused on producing safe, high-quality engineering support for our clients. We provide a broad range of professional services to private, public and government sector clients. ENERCON's clients include most major utilities, municipal electric companies, chemical and nuclear fuel cycle facilities, oil and natural gas companies, the federal government and many Fortune 500 companies.



ENERCON, founded in 1965, expanded in 1989 to include Environmental and Industrial Services (E&IS) and added a Federal Services branch in 1992 to support local, state, and federal government agencies.

In 2008, ENERCON added a power delivery group to provide Distribution, Transmission and Substation engineering services for our clients. From jobs as small as single pole replacements, to miles of new transmission line routes, ENERCON has continued to provide Power Delivery engineering services to Investor-Owned Utilities (IOUs), Municipalities, and Electric Cooperatives. We have a strong presence and continue to expand our offices to support new clients.

ENERCON is committed to broadening participation and opportunity within the engineering and consulting industry. Our recent acquisitions reflect this commitment by strengthening our ability to partner with Disadvantaged Business Enterprises (DBEs) and other diverse organizations. DBE firms play a vital role in promoting equal opportunities and bringing unique perspectives to the electric power sector. Through these partnerships, we continue to support businesses that prioritize diversity in leadership and ownership, ensuring innovation and representation across all levels of our projects.

Headquartered near Atlanta, GA, ENERCON continues to grow with more than 2,700 employees across 49 offices. We are ranked #11 in Power on the ENR Top 500 list.

ENERCON operates as a matrix organization comprising independent divisions dedicated to generation, distribution, substation, transmission, environmental, and project management. This organizational structure has proven to enhance accountability to clients regarding budget and schedules. We achieve this through clear delineation between the teams executing the work and those overseeing the schedules and budgets associated with the tasks.

ENERCON

Our People

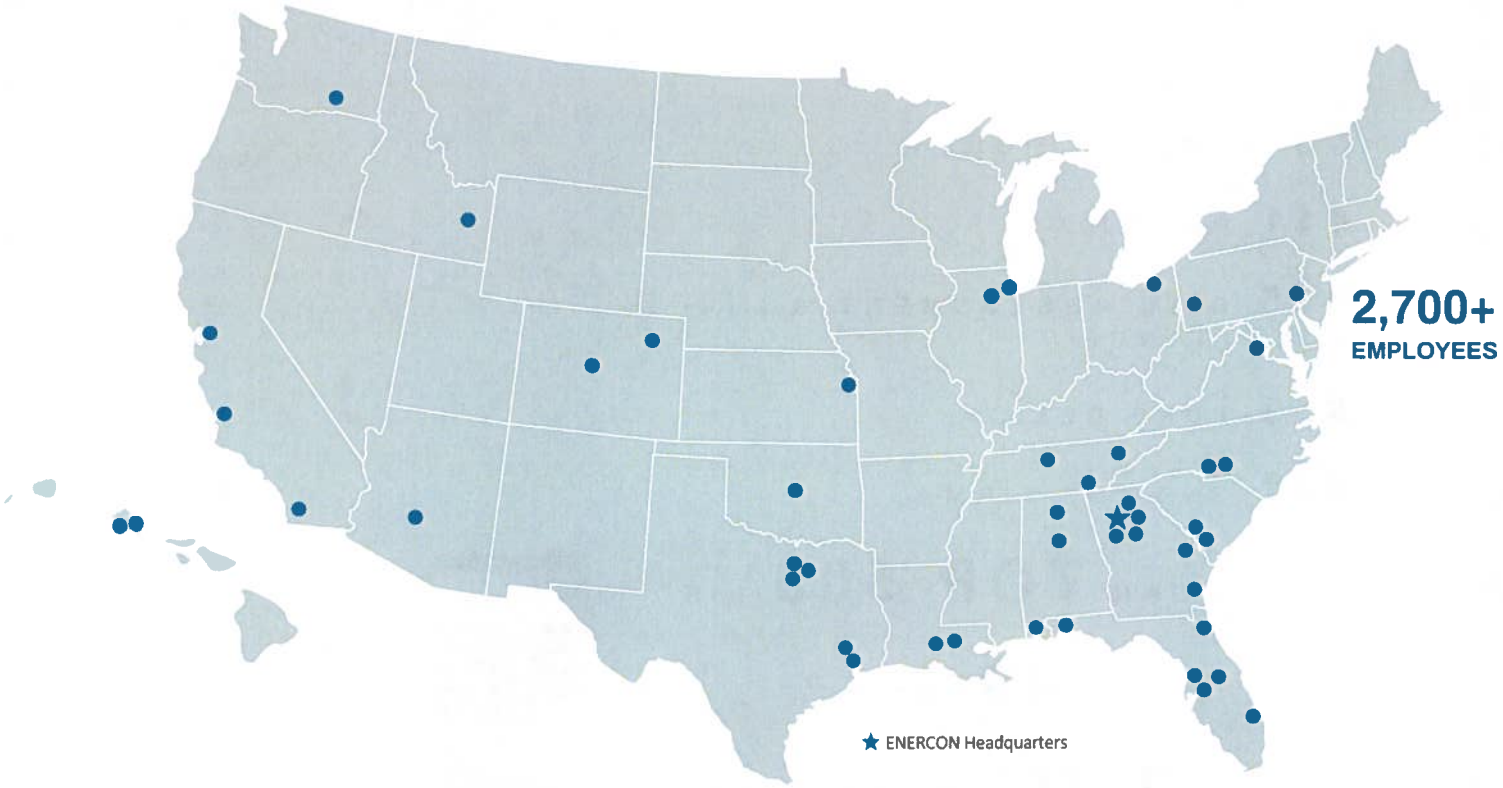
2,700+ PROFESSIONALS

ENERCON is fully capable of delivering a vast range of engineering services, including the support for future and evolving energy demands. When challenges arise, ENERCON develops solutions to meet them. Our workforce, combined with the expertise and resources gained through long-standing client and industry relationships, forms the very foundation of our business and our ability to deliver consistent value. ENERCON currently employs more than 2,700 professionals across the country. Our current staff encompasses all engineering disciplines, such as Civil/Structural, Mechanical, Chemical, Electrical, I&C and Environmental as well as Professional Geologists and Lands Surveyors.

ENERCON places innovation and our experienced people at the core of what we do. This gives us the flexibility to adjust to any client's needs and offer total solutions for current and future projects with the highest quality.

Our Power Delivery Group is led by a team with substantial utility experience from across the country. Our goal is to work alongside our clients to build a stronger, smarter and more resilient grid.

49 OFFICE LOCATIONS



ENERCON

YOUR TOTAL POWER PARTNER

ENERCON's Power Delivery group's goal is to work alongside our electric utility partners to build a stronger, smarter, and more resilient grid. Our team is comprised of Professional Engineers (licensed in all fifty states), subject matter experts, senior, mid-level, and junior (EIT) engineers, schedulers, as well as Project Managers. Projects are staffed and supported through multiple regional offices, based on where the services are required. Once project-specific scopes of work and client information are received, customized teams are assembled.

Greater than 700 Professional Engineers

Business Licenses in all 50 States

Professional Geologists and Land Surveyors



#3 NUCLEAR POWER

#11 POWER

#15 SITE ASSESSMENT & COMPLIANCE

#69 PURE DESIGN

#81 ENR TOP FIRM

ENR **TOP 500** LIST

49 OFFICES

2,700+ EMPLOYEES

ENERCON

Commitment to Safety

HEALTH & SAFETY PLAN

Safeguarding our clients and their stakeholders is a priority. Our formalized Safety Management System includes a Health & Safety Management Plan, corporate objectives, an Incident Reporting and Investigation Procedures and Subcontractor Safety Procedure. All employees receive continuous training and oversight to ensure compliance with ENERCON's robust processes and systems, industry standards, and OSHA requirements. In addition, we adhere to each client's specific safety protocols and requirements and incorporate them into our pre-project briefings to ensure every ENERCON team member is fully trained before project commencement.

Safety is our top priority.

We incorporate client-specific safety protocols and requirements into our pre-project brief to ensure every ENERCON team member is trained before project commencement.

ALL ENERCON EMPLOYEES ARE TRAINED **FROM DAY ONE** WITH SAFETY AS THE **TOP PRIORITY.**

We implement a proactive safety training program which includes new hire safety orientation, program/project specific training, and periodic safety training for all 2,700+ employees. The safety training includes a review of any ENERCON, client or subcontractor safety events, if any.

"A" RATING WITH ISNETWORLD FOR OVER 23 YEARS

TABLE 1: SAFETY METRICS
(MORE INFORMATION CAN BE PROVIDED UPON REQUEST)

	2025	2024	2023
Total Recordable Cases	0	1	1
Experience Modifier Rate	.83	.83	.67
OSHA Violations	0	0	0

Our lessons learned provide a focus on mitigating unsafe activities, best practices and our team members role in maintaining a safe work environment.

At ENERCON, we are dedicated to safety as a core excellence value and are committed to exceeding all regulatory and client requirements. As our standard, ENERCON leads by maintaining an "A" rating with ISNetworld Avetta and other 3rd party safety verification systems.

Our internal programs encourage every employee to use their authority to stop work should they perceive a situation as potentially hazardous. Each employee is equipped with a digital safety reporting app, which allows real-time reporting and prevention from the road or on-site.

Excellence Through Quality Assurance & Quality Control

ENERCON's Quality Assurance and Quality Control philosophy is grounded in the belief that quality is not something discovered at the end of a project, but rather intentionally built into every phase of the work. Planning, control, verification, and continuous improvement are integral from contract award through final delivery.

Our Quality Management system, which is ISO 9001-compliant, promotes disciplined, consistent, and client-focused project execution. ENERCON diligently reevaluates the requirements, scope, codes and standards, schedules, and technical expectations before work begins. Project plans, when applicable, define responsibilities, resources, communication pathways, and quality control activities to guide effective execution.

Quality Control is maintained through qualified personnel, controlled design inputs, independent checks, and reviews of client deliverables. Licensed Professional Engineers perform independent verification, approval, and sealing of these deliverables as part of the quality assurance process. Identified issues are addressed through ENERCON's corrective action program, reinforcing dependable results and continual improvement for our clients.



ENERCON

Project Approach, Scope & Deliverables

SCOPE OF WORK

The City of Lake Worth Beach Utilities is seeking engineering services for feeder back-bone conversion of the 4kV Line to an improved 26.4kV System Voltage Line. In addition, Storm Hardening of OH distribution power poles, wire, and the design of fused lateral taps. ENERCON acknowledges the overall scope for this project consists of evaluating and designing improvements to the existing distribution infrastructure and creating a timeline, cost estimate and identifying any added services ENERCON can provide.

1104 Overhead Distribution Hardening

After review, ENERCON's Feeder Conversion design scope for the 1104 circuit will include the following initiatives:

- Primary Feeder Backbone Conductor
  - ~4,000 ft of the existing feeder is small wire and should be upgraded to 556 AAC with 4/0 AL neutral (8th Ave N and 14th Ave N).
  - Feeder backbone to be analyzed and upgraded if necessary to meet CLWB minimum conductor size and type. All 336AAC & 556AAC shall be left existing unless 3 or more splices are found in span.
- Underground Feeder Backbone
  - ~600 ft of existing underground feeder to be upgraded to CLWB standard conductor size and rating (Federal Hwy crossings).
- Primary Lateral Conductor
  - ~9 fused lateral taps to be analyzed and upgraded per CLWB standards.
  - All primary & neutral lateral conductors to be upgraded to 1/0 AAC.
  - Main secondary trunk lines to be upgraded to 4/0 AL Triplex
- Step Down Transformers
  - Install ~9 step down transformers to aid in the first stage of construction.
- Poles
  - ~175 Distribution Poles to be analyzed and upgraded if necessary, ensuing ADA Compliance
- Replacement of all 4kV Transformers with 15.2kV Transformers, upgrading fuses and risers in association
- Installation of 45kV Rated Polymer Insulators at new and retrofitted locations
- Installation of 25kV Rated Surge Arresters at necessary locations

DESIGN PROCESS & METHODOLGY

The below steps are the process that ENERCON plans to implement when working on the engineering design for the City of Lake Worth Beach. The steps below can be modified to better coordinate with program manager review and/or preferences.

Design Initiation

- ENERCON will thoroughly review and align with the City of Lake Worth Beach's established standards, procedures, and design requirements. This includes completing any necessary onboarding processes, accessing relevant documentation, and coordinating with representatives to ensure full compliance and integration with project expectations.

Pre-Design Tasks

- ENERCON will conduct a site walkdown to verify existing field conditions and obtain field notes, pictures, and measurements of all locations within scope of work.
- A Pre-Engineering meeting with all interested parties will be scheduled: Lake Worth Beach Project Owners, ENERCON Project Manager, ENERCON Engineering Supervisor, ENERCON Lead Responsible Engineer (LRE), Constructor, etc.
- ENERCON to identify all potential permits that will be required.

60% Design Deliverables

During the 60% design ENERCON will prepare and submit the noted deliverables for the City of Lake Worth Beach to review.

- Construction drawing outlining 60% Design, including:
  - Existing pole locations
  - Proposed midspan/inter-set pole locations
  - Proposed pole and equipment sizes
  - Proposed installation of 26.4kV Feeder reconductor with span lengths
  - Proposed removal of 4kV Feeder with span lengths
  - Proposed installation of Primary Lateral Conductor and Secondary Wire
  - Proposed installation of all upgraded OHTX, fuses, risers
  - PoleForeman files for proposed and maintained poles
  - Ownership jurisdictions, parcel lines, street names, tie downs, visible construction hazards, etc.

1. ENERCON engineers will start preliminary design, loading analysis, and construction prints utilizing all field data, any provided survey data, and the provided distribution standards.
2. Preliminary designs are sent to an ENERCON lead responsible engineer (LRE) for internal Q/A review to verify design standards, constructability, and accuracy.
3. ENERCON LRE comments are incorporated by the engineering team and returned to the LRE for review. ENERCON aims to keep this iterative review process to a maximum of two rounds prior to approval.
4. Upon LRE approval, designs are sent to an ENERCON Supervisor for high level review (repeat review process to approval)
5. ENERCON Supervisor approves or sends comments to designer. Once all deliverables are approved by the ENERCON Supervisor they will be submitted for the client's review.

90% Design Deliverables

During the 90% design ENERCON will prepare and submit the noted deliverables for The City of Lake Worth Beach to review.

- Updated construction drawings with all 60% comments incorporated.
- Permit Exhibits for all Overhead and Underground proposed work
- Complete bill-of-material (BOM)
- Fabrication drawings for all proposed ductile pole

To ensure that all 60% comments received from the client are correctly incorporated and that all remaining deliverables are completed on schedule ENERCON will follow the process below for the 90% design deliverables.

1. Upon preliminary design approval by an ENERCON Supervisor, the Bill of Materials (BOM) are created and sent to review by LRE (repeat review process to approval)
    a. ENERCON believes that it will be cost efficient for The City of Lake Worth Beach to have the permits, fabrication drawings and BOM to be kept as a 90% deliverable as it allows all design decisions to be finalized first and mitigates the need for multiple reviews of these deliverables.
2. Once the design, construction drawing, BOM, and permits are approved, all 90% documents are sent to the client for review.
3. Client comments received and incorporated by ENERCON Engineering Team.
4. ENERCON LRE reviews the client comment incorporation.
5. When all 90% comments have been correctly incorporated, ENERCON will work with The City of Lake Worth Beach to schedule a Pre-Construction meeting with all involved parties.

100% Design and Post Construction Deliverables

After the completion of any 90% feedback ENERCON will work with The City of Lake Worth Beach to take the actions below to push the project to being ready for construction and will remain an invested party throughout the project construction and close-out process.

- ENERCON to attend Pre-Construction meeting.
- IFC drawings with all Pre-Construction comments incorporated. Drawings include:
    - Construction Drawing
    - Permit Exhibits
- ENERCON will provide construction support to assist with questions from the constructor or assist in resolving conflicts identified during construction.
- Post construction deliverables include:
    - Record drawings of the installed underground system
    - As-built drawings documenting any changes made after the IFC drawings.

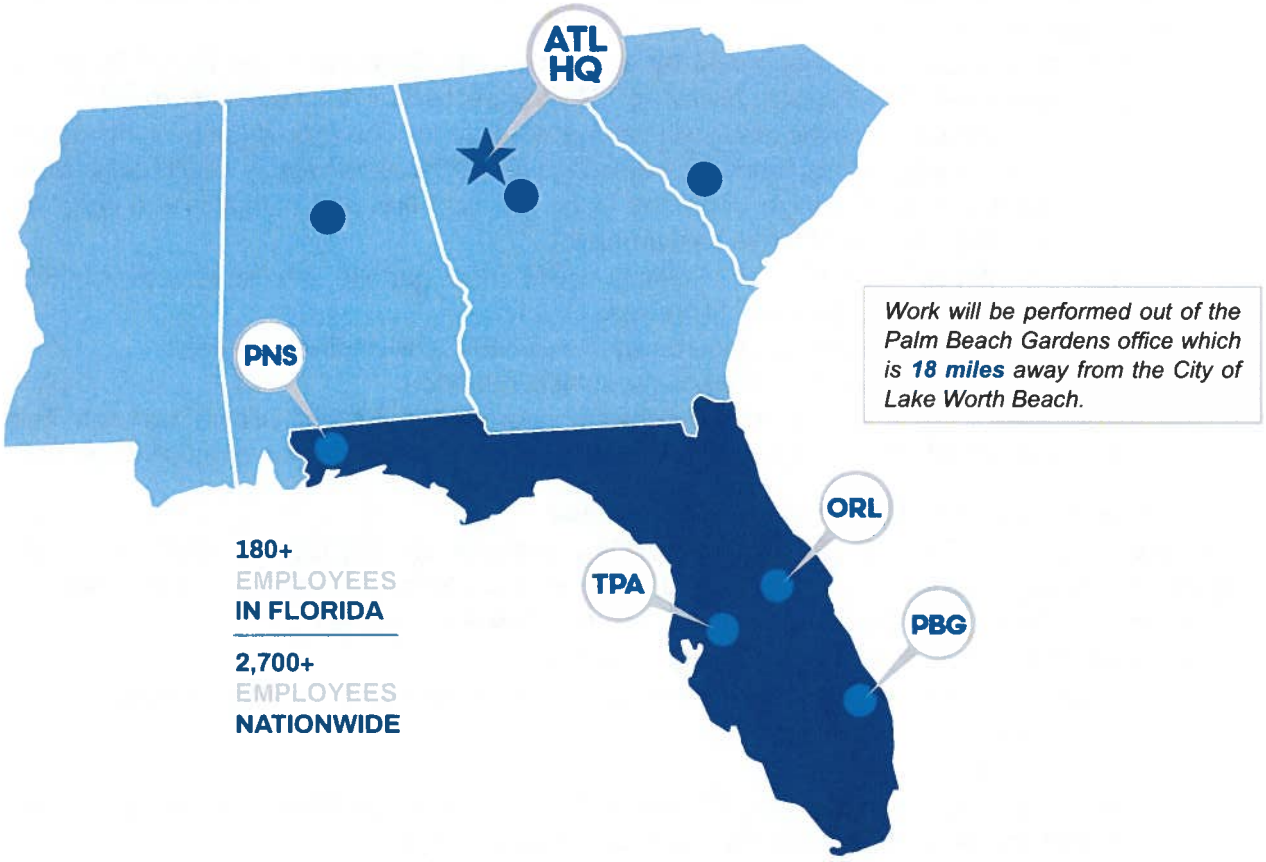
ENERCON

Team Members

ENERCON will utilize the same experienced team members who supported the previous City of Lake Worth Beach Circuit Upgrade projects to complete this work.

Location

ENERCON has four offices in Florida with over 180 employees located near or in those offices. Our Palm Beach Gardens office contains most of the team members who would be assigned to this CLWB project.



*Work will be performed out of the Palm Beach Gardens office which is **18 miles** away from the City of Lake Worth Beach.*

Project Experience

Florida Power & Light Major Projects and Construction Services – NASA Saturn Extension, Kennedy Space Center, FL

The NASA Saturn Distribution Extension Project was created to extend future feeder networks 6+ miles to space technology customers and government contracted entities within the Kennedy Space Center. The project scope also included design and layout of medium voltage electrical services at The Kuiper Satellite processing facility. The distribution design incorporated 25+ conflicting underground utilities routes within KSC and provided detailed construction drawings that indicated all depth separation requirements to ensure electrical safety during planning and construction. The distribution design also coordinated with both transmission and substation development to ensure that project boundaries were outlined, necessary permitting requirements were followed, and overlap was communicated with consideration to industry standards and environmental conservation.

ENERCON's services on this project includes; cultivation and coordination of scope of work, Substation/Distribution Interconnection design and engineering, Construction drawing sets displaying high-level electrical plans, enhanced detail electrical plans, material construction profile plans totaling 72 pages of distribution construction prints, CAD files of the distribution design and permit plans, cable pull analysis, feeder switching order and number assignment, as-built change requests from customer and FPL project manager, permit package creation and coordination with FDEP, ROW MOT, and FPL Transmission. Project checklist documents pertaining to the specific design work (Underground Directional Bore Design, Underground Substation Interconnection)

Design engineering project summary: underground directional bore of 8-8"/8-6"/2-6" conduit spanning +5.1 Miles parallel Kennedy Parkway and +1.75 Miles down Hanger Road, design for 112 Roadway rated feeder splice boxes, 11 distribution switch cabinets, 4 Pad mounted Transformers and 2 Substation Feeder Riser bay terminators.

Florida Power & Light Major Projects and Construction Services - Transmission Underbuilt Projects, Pink Trail Solar, Port St. Lucie, FL

The Pink Trail Solar Project was created to extend 3ph Feeder approximately 1.6 Miles through a transmission corridor to provide future service to equipment at the Pink Trail Solar Substation. ENERCON's Design Engineering team developed a construction plan to attach overhead distribution facilities to proposed transmission structures along with intermediate poles to adjust the conductor span lengths and pole loading. ENERCON Design worked in conjunction with the transmission design and permitting team, including transmission/substation plan sets to create a comprehensive construction drawing for all three power entities.

ENERCON performed structural integrity reports using PoleForeman on all new and existing distribution poles as well as conductor sag calculations to ensure transmission attachment standards were met, while complying with utility standards and NESC necessary clearances. ENERCON worked closely with the FPL Transmission team, adhering to the recommended attachment heights, framing/equipment standards and to ensure quality assurance and minimal change needed during the FPL Transmission Engineering review.

ENERCON developed a bill of materials which included specific cost units for distribution equipment attached to transmission structures. Material Cost was approximately 600k which included 58 new distribution poles (wood and concrete), 15 transmission attachments, +/-8500' of 3-568 ACAR Conductor (22.9kV System Voltage), Rated Lightning Protective Devices, proper guying for structural analysis at slack span locations, and miscellaneous insulator/framing units to all pole locations.

Florida Public Utilities Company – Upgrades to Sunland Electrical Grid

This project was created to analyze Sunland's 4-mile existing electrical distribution system and provide guidance on potential upgrades to improve the system's day-to-day reliability and resiliency. The scope of this project included rerouting, hardening, and undergrounding key parts of the existing system to strengthen it against extreme weather events. Additionally, the feeder and first stage protection zones were reconductored to larger wire sizes to handle any future load growth in the area. The distribution design also included fuse coordination studies to further enhance the resiliency of the existing system.

ENECON's services on this project included – Construction drawings, structural analysis using PoleForeman, creation of a detailed bill of materials, cable pull analysis, voltage drop and flicker analysis, and procurement of construction services to ensure seamless coordination from concept through execution.

Milestone Schedule

ENERCON has provided the tentative schedule below to show key milestones for the project.

1104 Project Schedule	
Activity	**Duration**
Notice to Proceed (NTP)	T0
ENERCON - 60% Design	T0 + 5 weeks
CLWB - 60% Design Review	T0 + 7 weeks
ENERCON - 90% Design	T0 + 12 weeks
CLWB - 90% Design Review	T0 + 14 weeks
ENERCON - 100% Design - IFC	T0 + 16 weeks
CLWB - 100% Design Review	T0 + 17 weeks
ENERCON - Construction Support	Post IFC

The completion dates provided above are based on ENERCON's understanding of the schedule desires at the time of preparing this proposal.

Compensation

The work defined in this proposal, inclusive of labor and travel, will be performed for a fixed price of **$89,500**. ENERCON will submit invoices based on the following Milestone Schedule. The total price constitutes full and complete compensation for ENERCON's services as detailed in this proposal. The services described in this proposal will be performed in accordance with and be governed by the First Amendment to the Continuing Professional Services Agreement executed on March 3, 2026.

Milestone	Amount ($)
Project and Engineering Management	$ 8,950
Field Rideout's: Surveys/Pre Con	$ 40,275
Circuit Design Initiation	$ 31,325
Distribution Line Design	$ 8,950
Total	**$ 89,500**

This proposal is valid for a period of 60 days from the date of issuance unless an extension is otherwise agreed to in writing.

Clarifications & Assumptions

This proposal is based upon the scope of work above and the following assumptions and clarifications:

1. ENERCON's schedule and price are based on ENERCON's understanding of the anticipated effort required to satisfy The City of Lake Worth Beach's expectations at the time this proposal was developed and the premise that all necessary drawings and information will be available to ENERCON upon award. Delays in receiving responses, information or drawings could result in schedule delays or increases in cost.
2. ENERCON will attend a Project Kick-Off Meeting either online or in person (depending on the preference and availability of CLWB).
3. ENERCON will perform a pre-design field walkdown to gather data and pictures of the existing field conditions of the scope outlined.
4. ENERCON will create a touch-point Teams meeting with CLWB at a bi-weekly cadence to provide a discussion forum and progress reporting
5. This proposal includes the labor and travel expense to make six (6) visits to the site. The site visits will include one (1) Pre-Engineering meeting, one (1) in-person 60% design review, one (1) in-person 90% design review and three (3) Pre-Construction meetings for Engineering Support. ENERCON and the City of Lake Worth Beach will discuss coordination if additional site visits are required. Additional site visits could be scheduled in conjunction with site visits for other projects or could be added to the scope of this project if the schedule dictates a quick response.
6. ENERCON assumes that all customer engagement for right of way or easement acquisition will be completed by the City of Lake Worth Beach.
7. ENERCON assumes that the City of Lake Worth Beach Distribution Design Standards manual will be provided for ENERCON's reference.
8. ENERCON assumes Pole Foreman analysis must be run on all poles where work is to be performed.
9. All permits (FDOT, FEC, FDEP, etc.) will be submitted by the City of Lake Worth Beach. ENERCON will be responsible for the generation of any exhibits that will be required for job permitting.
10. ENERCON pricing will include changes in scope of work up to five pole location changes, if changes exceed five pole locations during any phase of the design after the Pre-Engineering Meeting for any sections of the scope, ENERCON will submit a change order for additional fees before proceeding.
11. ENERCON will not be responsible for the staking pole locations or locating of any underground utilities.
12. Structural analysis of transmission poles is not included as part of ENERCON's scope but can be added for additional fees.
13. ENERCON assumes that construction support will not exceed a total of 18 hours. Additional construction support can be added for additional fees.
14. Permit coordination is not included as part of ENERCON's scope but can be added for additional fees.