

PCA Monthly Revenues Minus Expenses Detail

Actual Invoices									
Month	PCA Revenues	OUC	Stanton Energy	FPL Transmission	Power Plant Fuel	Rice Creek Solar	Whistling Duck Solar	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>									\$732,451
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0			\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0			\$998,410	\$376,253
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0			\$862,438	\$348,752
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0			\$1,085,353	-\$58,614
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0			\$657,493	\$320,729
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0			\$1,150,234	-\$261,084
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0			\$1,117,319	-\$233,011
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794			\$1,782,262	-\$743,648
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087			\$1,910,717	-\$602,652
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$386,313	\$3,466			\$1,830,774	-\$521,802
Aug-24	\$1,346,381	\$1,169,165	\$179,743	\$430,934	\$0			\$1,779,841	-\$433,461
Sep-24	\$1,283,835	\$1,365,527	\$143,793	\$364,945	\$0			\$1,874,266	-\$590,431
Oct-24	\$1,263,600	\$947,275	\$79,905	\$365,216	\$0	\$25,240		\$1,417,636	-\$154,036
Nov-24	\$1,037,083	\$626,152	\$53,216	\$305,255	\$4,734	\$53,060		\$1,042,417	-\$5,334
Dec-24	\$926,568	\$401,534	\$151,175	\$258,978	\$47	\$61,431		\$873,166	\$53,402
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036		\$974,506	-\$171,679
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159		\$1,056,577	-\$330,231
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425		\$1,131,811	-\$34,713
Apr-25	\$1,121,356	\$752,006	\$132,182	-\$240,387	\$0	\$93,109		\$736,910	\$384,446
May-25	\$1,237,116	\$1,090,550	\$114,378	\$339,225	\$0	\$107,276		\$1,651,429	-\$414,313
Jun-25	\$1,693,086	\$1,272,655	\$117,174	\$325,611	\$0	\$78,281		\$1,793,720	-\$100,634
Jul-25	\$1,663,808	\$1,443,534	\$195,238	\$403,389	\$0	\$79,400		\$2,121,560	-\$457,752
Aug-25	\$1,708,592	\$1,440,626	\$192,914	\$352,084	\$0	\$100,005		\$2,085,630	-\$377,038
Sep-25	\$1,798,191	\$1,061,659	\$178,899	\$306,032	\$0	\$77,559		\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,229,219	\$113,826	\$309,453	\$0	\$66,199		\$1,718,698	-\$106,092
Nov-25	\$1,443,488	\$828,200	\$69,327	\$280,559	\$0	\$72,843		\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$723,657	\$153,758	\$246,554	\$6,845	\$54,044	\$12,926	\$1,197,784	\$34,925
TOTALS	\$35,123,011	\$25,945,570	\$3,523,382	\$7,963,612	\$45,835	\$1,115,067	\$12,926	\$38,606,392	-\$601,891

PCA Monthly Working Balance Exclusive of RSF Balance

OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)
 OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)
 OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch ;
 Transferred \$1,403,278 from RSF to Electric Fund 8/2024

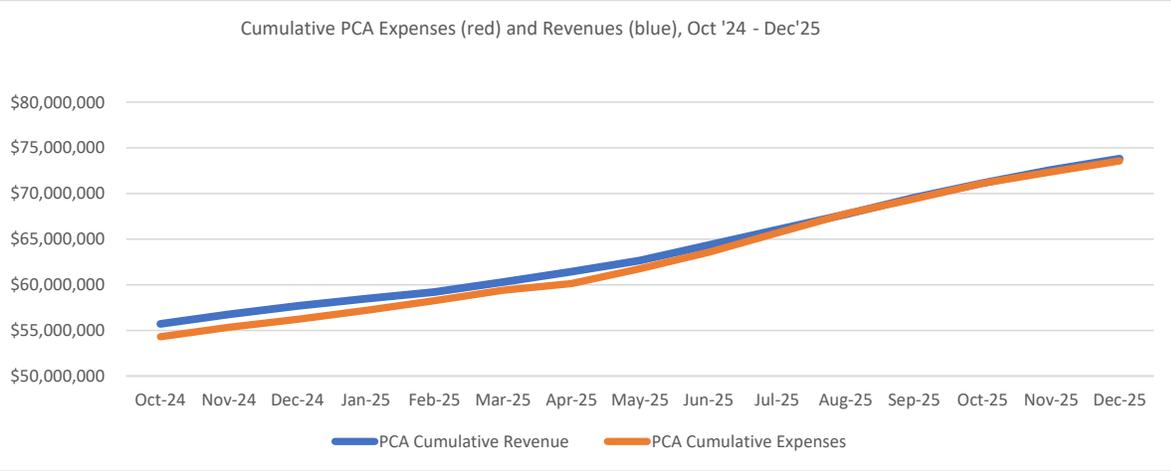
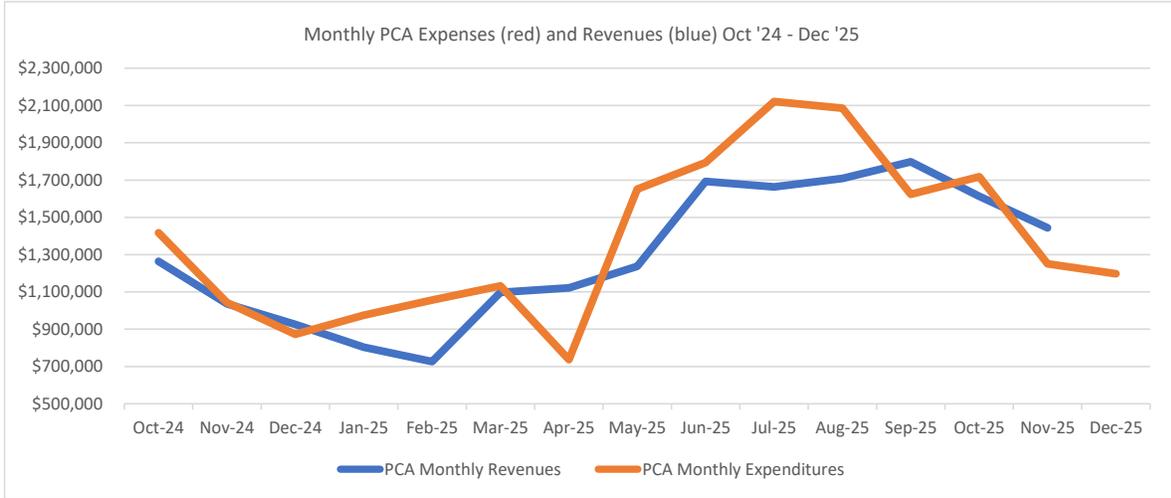
FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

Sept 2025 a transfer from the RSF was approved for \$1,745,762. RSF was at \$2,245,662 which included the RSF balance of \$2,096,722 & \$148,940 in interest. RSF was left with \$500K

PCA Table & Graphs

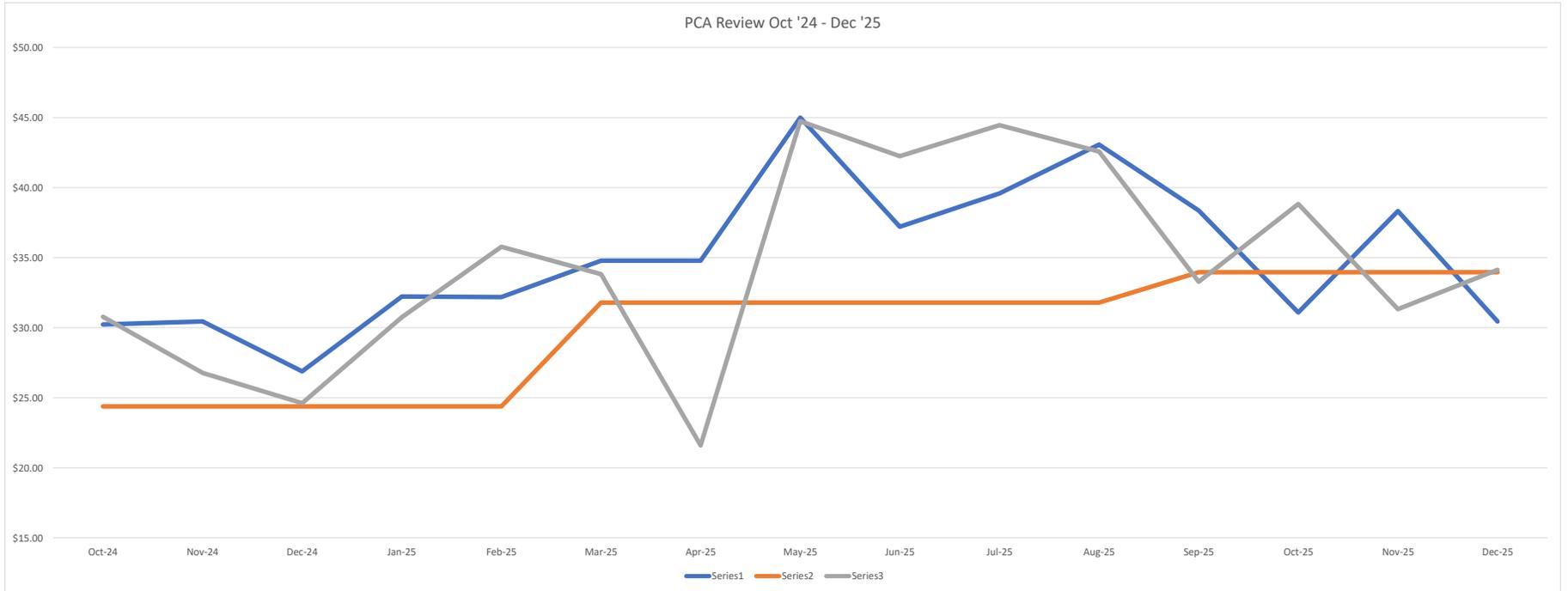
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Jun-24	\$1,308,065	\$1,910,717	(\$602,652)
Jul-24	\$1,308,972	\$1,830,774	(\$521,802)
Aug-24	\$1,346,381	\$1,779,841	(\$433,460)
Sep-24	\$1,283,835	\$1,874,266	(\$590,431)
Oct-24	\$1,263,600	\$1,417,636	(\$154,036)
Nov-24	\$1,037,083	\$1,042,417	(\$5,334)
Dec-24	\$926,568	\$873,166	\$53,402
Jan-25	\$802,827	\$974,506	(\$171,679)
Feb-25	\$726,346	\$1,056,577	(\$330,231)
Mar-25	\$1,097,098	\$1,131,811	(\$34,713)
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
Jun-25	\$1,693,086	\$1,793,720	(\$100,634)
Jul-25	\$1,663,808	\$2,121,560	(\$457,752)
Aug-25	\$1,708,592	\$2,085,630	(\$377,038)
Sep-25	\$1,798,191	\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,718,698	(\$106,092)
Nov-25	\$1,443,488	\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$1,197,784	\$34,926
TOTALS	\$73,812,940	\$73,563,872	\$249,068

PCA Cumulative Revenue	PCA Cumulative Expenses
\$50,509,277	\$47,402,069
\$51,818,249	\$49,232,843
\$53,164,630	\$51,012,684
\$54,448,465	\$52,886,950
\$55,712,065	\$54,304,586
\$56,749,148	\$55,347,003
\$57,675,716	\$56,220,169
\$58,478,543	\$57,194,675
\$59,204,889	\$58,251,252
\$60,301,987	\$59,383,063
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402
\$64,353,545	\$63,565,122
\$66,017,353	\$65,686,682
\$67,725,945	\$67,772,312
\$69,524,136	\$69,396,461
\$71,136,742	\$71,115,159
\$72,580,230	\$72,366,088
\$73,812,940	\$73,563,872

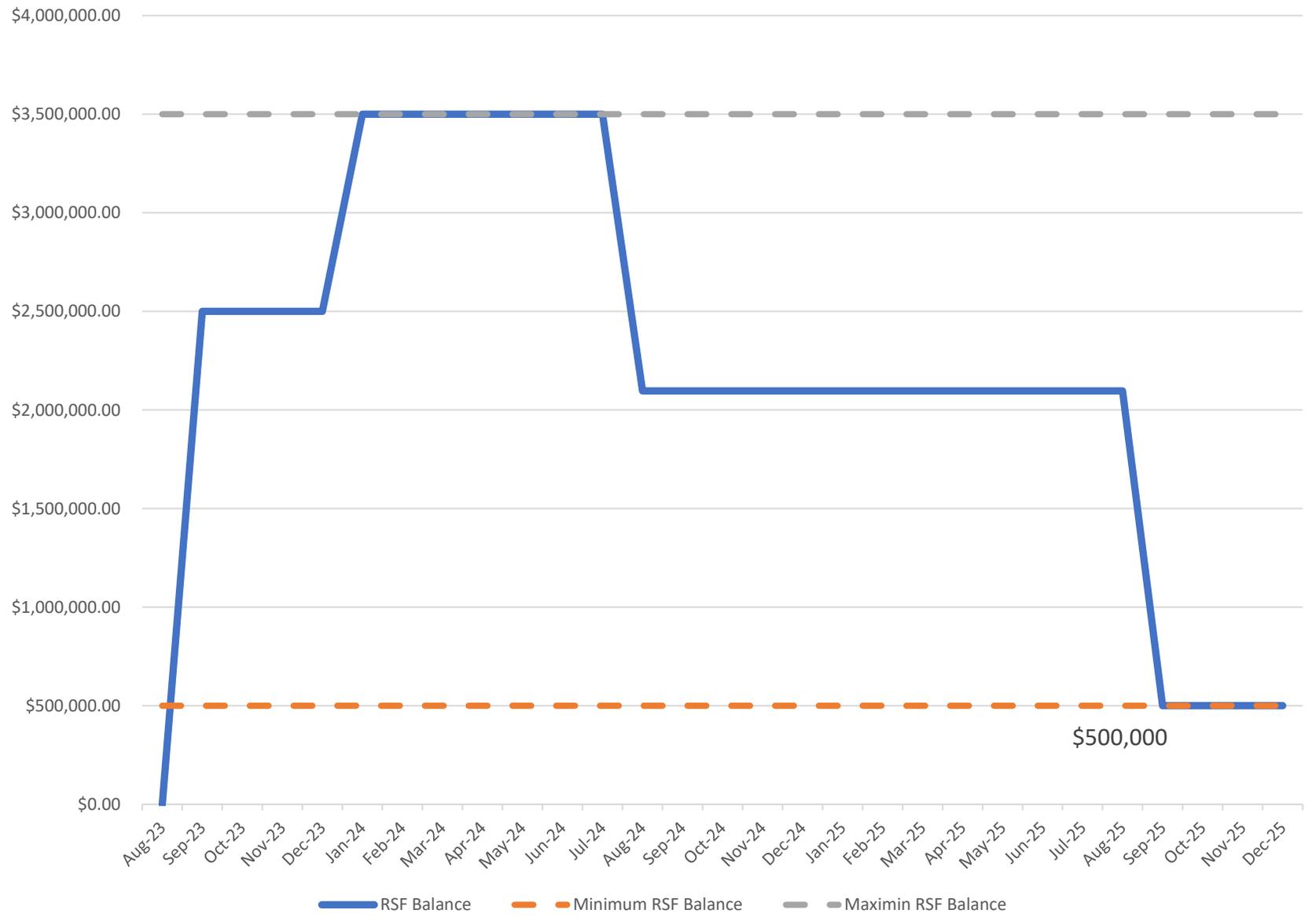


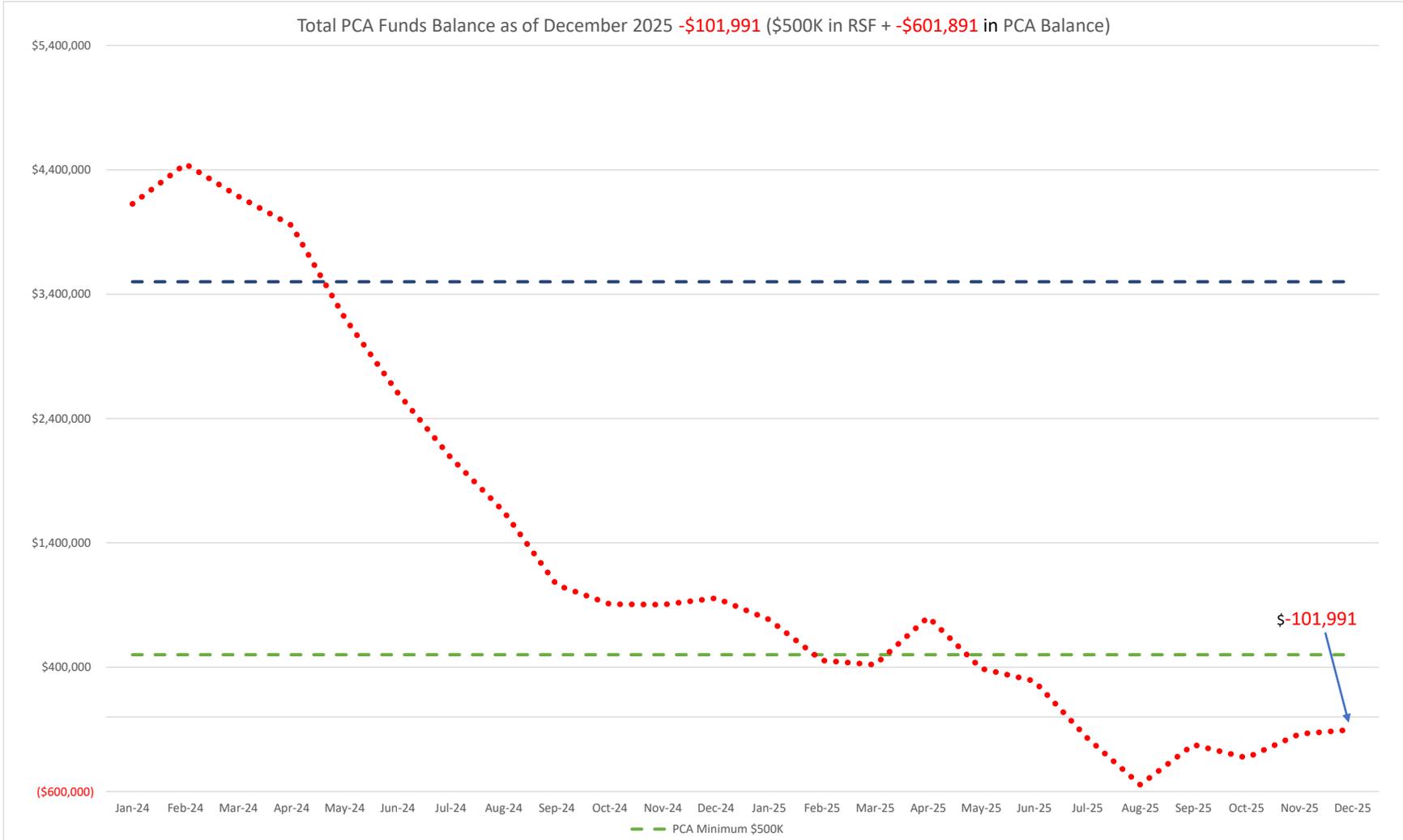
PCA Review - December 25

	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Jun-24	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
Jul-24	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug-24	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep-24	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct-24	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov-24	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec-24	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan-25	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb-25	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar-25	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
Apr-25	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May-25	\$45.00	\$31.79	\$44.74	39,202	36,911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313
Jun-25	\$37.21	\$31.79	\$42.24	47,532	42,465	\$1,768,599	\$1,793,720	\$1,511,042	\$1,693,086	-\$100,634
Jul-25	\$39.58	\$31.79	\$44.45	47,998	47,724	\$1,899,917	\$2,121,560	\$1,525,856	\$1,663,808	-\$457,752
Aug-25	\$43.07	\$31.79	\$42.58	48,169	48,984	\$2,074,745	\$2,085,630	\$1,531,293	\$1,708,592	-\$377,038
Sep-25	\$38.36	\$33.96	\$33.29	46,863	48,795	\$1,797,745	\$1,624,149	\$1,591,467	\$1,798,191	\$174,042
Oct-25	\$31.09	\$33.96	\$38.83	46,396	44,261	\$1,442,678	\$1,718,696	\$1,575,608	\$1,612,606	-\$106,090
Nov-25	\$38.33	\$33.96	\$31.33	35,746	39,933	\$1,369,974	\$1,250,929	\$1,213,934	\$1,443,488	\$192,559
Dec-25	\$30.44	\$33.96	\$34.13	35,747	35,097	\$1,088,293	\$1,197,784	\$1,213,968	\$1,232,710	\$34,926

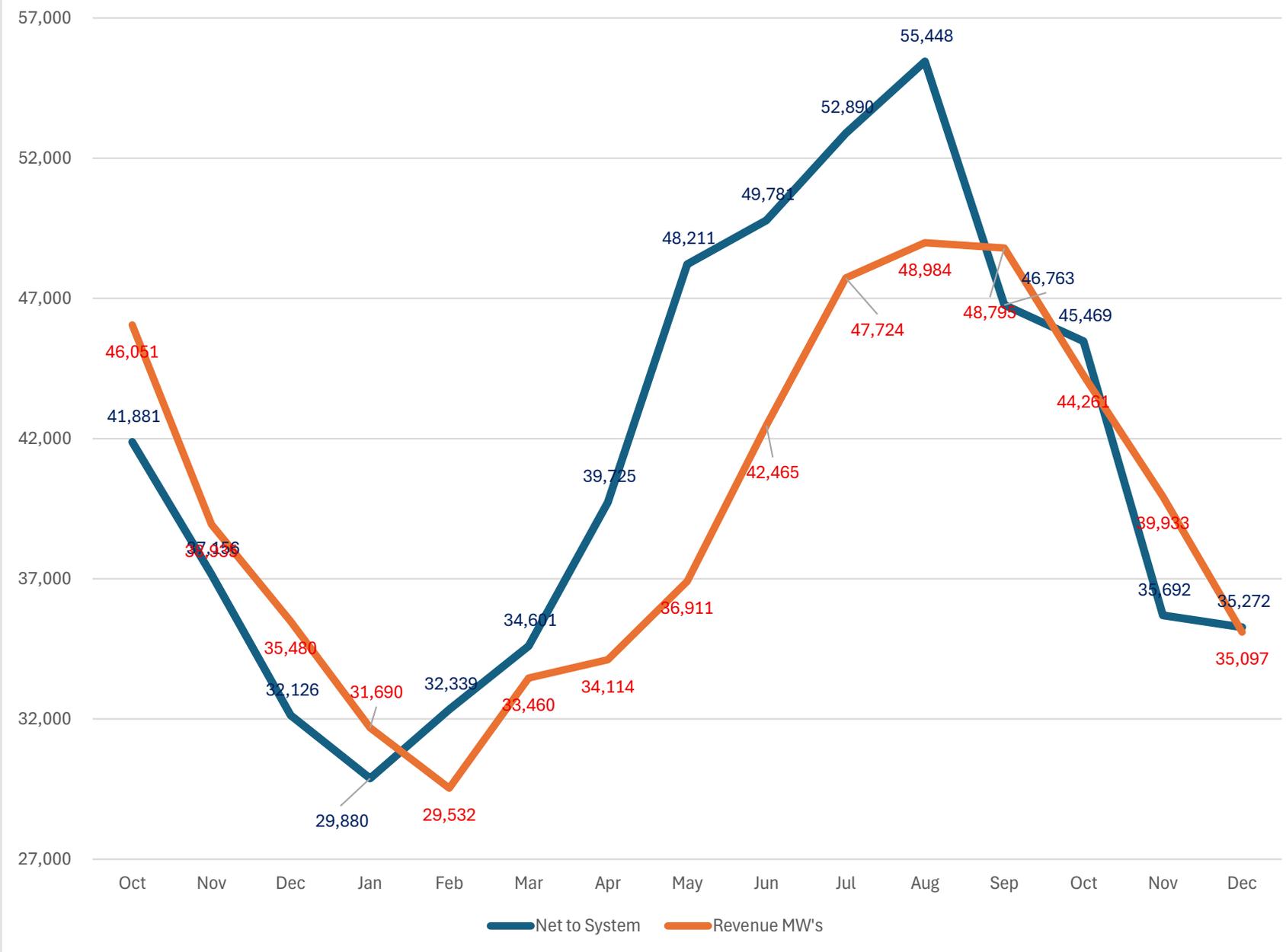


Rate Stabilization Fund Balance as of December '25 - \$500,000

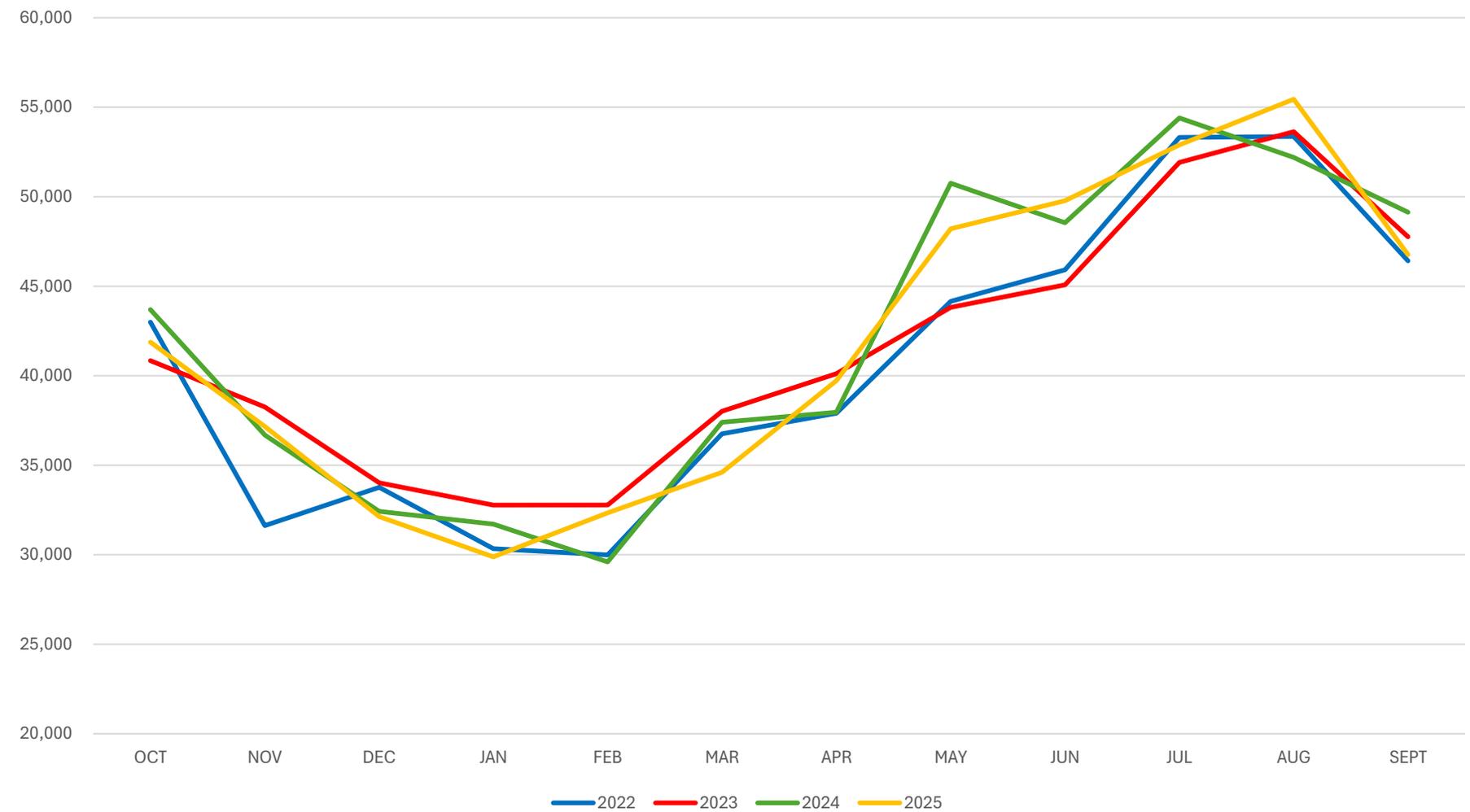


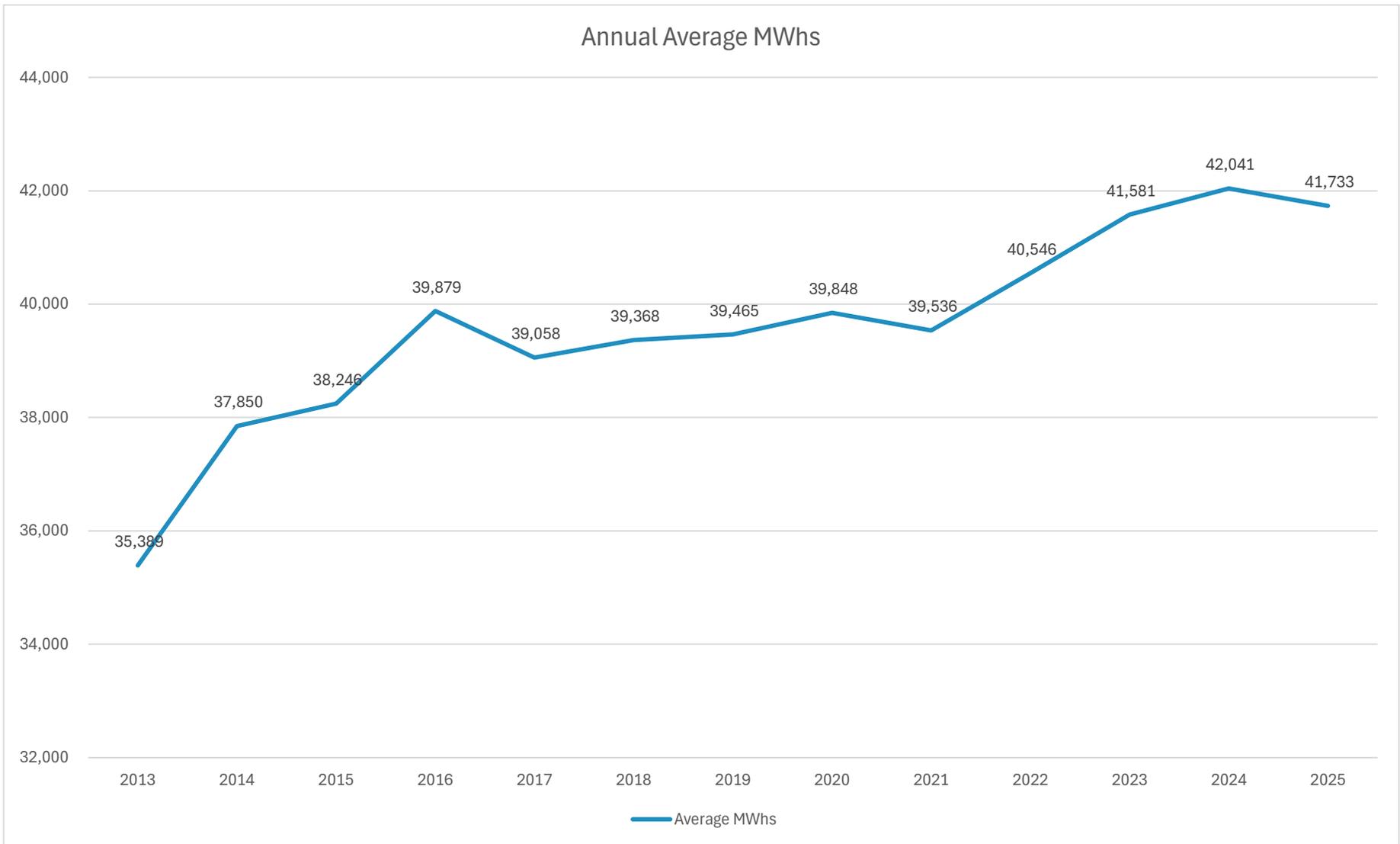


Net to System (delivered MW's) vs Revenue MW's Oct 24 - Dec 25



Monthly MWhs





CITY OF LAKE WORTH BEACH, FLORIDA
POWER COST ADJUSTMENT CALCULATION
March thru Sept

1	Projected Period	March - Sept 26	
3	A = Projected Power Costs for the months of	March - Sept 26	\$12,679,233
	(Supplemental purchased power capacity with 11MW moved to base energy costs, FMPA Municipal Solar Project power costs (Rice Creek & Whistling Duck), Lake Worth Beach electric utility power generating fuel and transmission power costs)		
9	A =		\$12,679,233
10	B = Amount to increase Rate Stabilization Fund over the 7 month period		\$0
11	C = Projected retail sales in MWh for the month	March - Sept 26	298,304
12	PCA = A + B/C		<u>\$42.50</u> per MWh
13			<u>\$0.04250</u> per kWh
14			\$42.50 per 1,000 kWh
15	Current PCA (Average - Commercial, Demand)		\$0.03606 per kWh
16	Current PCA (First 1,000 kWh Residential)		\$0.03396 per kWh
17	Current PCA (Additional kWh Residential)		\$0.04396 per kWh
18	Current PCA (Average - Commercial, Demand)		\$36.06 per 1,000 kWh
19	Change in PCA		\$0.00644 per kWh
20	Monthly Change in Bill for 1,000 kWh Residential Customer and other customers per 1,000 kWh		<u>\$6.44</u> per 1,000 kWh
21	Proposed PCA (Average - Commercial, Demand)		\$0.04250 per kWh
22	Proposed PCA (First 1,000 kWh Residential)		\$0.04040 per kWh
23	Proposed PCA (Additional kWh Residential)		\$0.05040 per kWh