

CITY OF LAKE WORTH BEACH ELECTRIC UTILITY NET METERING PROGRAM

RULES AND REGULATIONS FOR CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS AND INTERCONNECTION FOR

Tier I (Up To 10 KW) Tier II (> 10 KW up to 100 KW)

The City of Lake Worth Beach Electric Utility (“City”) offers a Net Metering Program for Customer-Owned Renewable Generation Systems (“Program”). The primary goal of the Program is to promote the use of renewable generation installed at the Customer’s site to offset part or all of the Customer’s electric needs. Any excess energy generated by the Customer-Owned Renewable Generation System (“System”) and not used by the Customer can be delivered to the City’s electric system. Annually, the City will set by Resolution all applicable Net Metering rates to be paid to Program participants including the rate(s) to be paid for the delivery of excess energy to the City’s system. **All rates are subject to change.**

In order to participate in the Program, a Customer must:

1. Be both the owner of the parcel upon which the System is located (according to the Palm Beach County Property Appraiser) and a customer of the City’s electric utility taking bundled (non-interruptible) service. The electric utility account must be in and be maintained in the owner’s name and all documentation submitted must match the owner’s name);
2. Complete the Application for Interconnection (which is attached hereto and incorporated herein) and submit it to the City along with:
 - A. all applicable fees (if required); and
 - B. a completed IRS form W-9; and
 - C. a certified signed and sealed statement from a currently licensed Florida Professional Engineer attesting to the address of installation, the System’s maximum Gross Power Rating (GPR = DC rating X 0.85) expressed in kilowatts (kW) and maximum annual electricity production expected in year one (1) of System’s operation expressed in kilowatt hour (kWh); and
 - D. a copy of the Customer’s signed contractual documents for the purchase and installation of the System, and,
 - E. evidence of insurance for Tier II systems; and
 - E. a signed Interconnection Agreement with the City.
3. Obtain written approval of the Customer’s application from the City;
4. Obtain all necessary permits from the local building code department for the installation of the Customer’s System (if the permitting agency is the Village of Palm Springs or Palm Beach County, a copy of the plans submitted must be provided to the City in an electronic format);

5. Install the System and receive a certificate of completion (or other proof of completion) from the local building code department and submit the same to the City;
6. Provide the City with at least thirty (30) days' prior written notice of the date and time the Customer plans to place the Customer's System in service, during which time the City may at its sole discretion inspect Customer's System for compliance with its Application for Interconnection, Rules and Regulations, and Interconnection Agreement prior to providing its written approval for Customer to commence operation of Customer's System interconnected to City's electric system in any manner directly or indirectly;
7. If not readily accessible, provide access to the City to install the necessary net metering equipment and/or inspect the Customer's installed System; and,
8. Obtain written approval from the City for the interconnection of the Customer's System to the City's electric system and a fully executed copy of the Interconnection Agreement. The fully executed copy of the Interconnection Agreement is the City's authorization for the Customer to commence operation of its System as a participant in the City's Net Metering Program.

The following provides general information on the Program and Customers' participation:

Customer-Owned Renewable Generation Systems:

Customer-Owned Renewable Generation Systems (System or Systems) are defined as an electric generating system (or combination of systems) located on a Customer's parcel that is intended to offset part or all of a Customer's electricity requirements with renewable energy. Renewable energy as defined in Section 377.803, Florida Statutes, means energy produced from a method that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power. Customers may contract for the purchase, lease, operation, or maintenance of their System with a third party. Lease terms shall not result in the retail purchase or retail sale of electricity from the System. For each meter that is Net Metered under the City's Net Metering Program on a Customer's parcel, the City must have a completed application, the required documentation and a fully executed Interconnection Agreement.

Gross Power Rating (GPR) and Size Limitations:

1. The Gross Power Rating (GPR) of the Customer's System means the total manufacturer's AC nameplate generating capacity of the System that will be interconnected to and operated in parallel with City's electric system. For inverter-based Systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 to account for losses during the conversion from DC to AC.
2. The GPR shall not exceed ninety percent (90%) of the Customer's electric distribution service rating. If the GPR does exceed the ninety percent (90%) limit, the Customer shall be responsible for all costs associated with upgrading the distribution service to ensure the ninety percent (90%) limit is not exceeded.
3. The Program is applicable to Customer Systems with a GPR up to and including 100 kW. In no case shall a System with a GPR greater than 100 kW be allowed to interconnect with the City's electric system under the Program.

Application Fees:

Tier I (GPR of up to 10 KW) - No Application Fee

Tier II (GPR of > 10 KW up to 100 KW) - \$400.00 Application Fee

There is also no charge to the Customer for the installation of metering required to measure the energy delivered to the Customer and the excess energy delivered by the Customer to the City's electric system. However, if during the City's review of a Customer's application, the City determines the City's electric system will need to be revised and/or upgraded to accommodate the interconnection of the Customer's System, the Customer shall be responsible for all costs associated with revising and/or upgrading the City's electric system. The City will endeavor to provide an estimate of such costs to the Customer prior to the City approving the Customer's application.

The Application attached hereto is incorporated by reference into these Rules and Regulations.

Islanding:

For safety reasons the Customer's System shall not energize the City's electric system when the City's electric system is de-energized at the Customer's service point. There shall be no intentional islanding, as described in the Institute of Electric and Electronic Engineers (IEEE) Standard 1547, between the Customer's System and the City's electric system.

External Disconnect Switch:

For all Systems, the City requires an isolation device per IEEE 1547.2003. The isolation device shall be a manual disconnect switch of the visible load break type. The switch must be externally visible and readily accessible to City personnel. The device shall be located adjacent to, but separate from, the meter. The switch must be capable of being locked in the off position with a City lock.

Standards, Codes and Inspections:

1. Inverters:

For inverter-based Systems, the inverter must be listed and in compliance with Underwriters Laboratory (UL) 1741, Standard for Static Inverters and Charge Controllers for Use in Photovoltaic Systems. Utility-interactive inverters that pass the tests of UL 1741 will be considered as non-islanding inverters and will comply with the IEEE 1547.2003 interconnection standard.

2. System Installations:

The Customer certifies and must submit documentation that the System complies with the following standards:

- a. IEEE-1547 (2003) Standard for Interconnecting Distributed Resources with Electric Power Systems.
- b. IEEE-1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.

- c. UL-1741 (2005) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.
- d. The applicable National Electric Code, state and/or local building codes, mechanical codes and electrical codes.

3. Inspections:

- a. The Customer must have the System installation inspected and approved by the local building code authority having jurisdiction (i.e., the City of Lake Worth Beach, the Village of Palm Springs or Palm Beach County). Proof of the inspection and approval must be provided prior to the City installing the net metering equipment and/or the City executing the Interconnection Agreement. If the local building code authority is the Village of Palm Springs or Palm Beach County, the Customer must submit a copy of its building plans to the City in an electronic format.
- b. The City reserves the right to inspect the System installation prior to parallel operation with the City's electric system. The inspection is to ensure compliance with the standards, terms and conditions of the City's Interconnection Agreements and City's Rules and Regulations for Customer-Owned Renewable Generation Systems and Interconnection. The City also reserves the right to inspect the System at any time after approval and interconnection with the City's electric system to ensure compliance with the standards, terms and conditions of the Interconnection Agreement, and may order or effect a System to be isolated immediately from the City's electric system upon a finding of non-compliance. Further, after approval of a Customer's System, the City reserves the right to obtain copies of, and/or be provided with access to, current data showing the actual GPR and/or annual production of a Customer's System. This may include access to the actual System and/or copies/access to the Customer's web portal documenting the System's GPR and/or annual production. Failure to provide copies and/or access to such data within ten (10) days of the City's request will result in the Customer being removed from the Program.
- c. In no case shall the System be operated in parallel with the City's electric system without the written approval of the City.
- d. The Customer is responsible for ensuring that the System is inspected, maintained and tested regularly in accordance with the manufacturer's recommendations to ensure proper and safe operation.
- e. The City will not inspect, maintain or advise the Customer on the maintenance or operation of the System other than ensuring proper interconnection operation with the City's system.

Insurance:

For Tier I (up to 10 kW) - The City does not require specific insurance coverage for Tier 1 systems. However, it is strongly encouraged that the Customer maintain general liability insurance for personal injury and property damage for not less than one hundred thousand dollars (\$100,000).

For Tier II (> 10 kW up to 100 kW) - The Customer agrees to provide and maintain general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of not less than \$1 million during the entire period of this Interconnection Agreement, to the extent permitted by law. Initial proof of insurance shall be in the form of a copy of the policy or certificate of insurance attached to this Interconnection Agreement evidencing the Homeowner's or other insurance policy in effect at the time of interconnection. For government entities, the policy coverage shall not exceed the entity's maximum liability established by law. Proof of self-insurance consistent with law shall satisfy this requirement.

Notice to the City of Changes:

Participants in the Program are required to provide advanced written notice to the City, and obtain approval of the City, of the following changes:

1. Changes to the System that involve replacing inverter(s) and/or solar panels that will cause an increase its GPR and/or annual production of kWh above what was represented in the certified signed and sealed statement from a licensed Florida Professional Engineer attesting to the maximum GPR and maximum annual electricity production for the System as submitted to obtain the Interconnection Agreement. The notice must be provided at least thirty (30) days prior to the work being performed to change the System. Depending on the change to be made, the City may require a new application, Interconnection Agreement and/or further documentation from the Customer prior to the work being performed.
2. Change in ownership of the System and Customer account. The notice must be provided prior to change in ownership or change to the account. The new owner will be required to apply to be a Program participant and enter a new Interconnection Agreement with the City.

Grandfathered Systems:

All rules and regulations set forth herein apply to all current and future Customers participating in the City's Net Metering Program, until otherwise amended. However, all Customers participating in the City's Net Metering Program as of April 30, 2019 (including those Customers who submitted a written application to their applicable permitting agency with necessary building plans to authorize the installation of a System as of April 30, 2019) shall be considered grandfathered into the Net Metering Program ("Grandfathered Systems") without a requirement that they make their Systems conform to the rules and regulations set forth herein which provide a limit on their System's annual production and GPR. However, if a Grandfathered System has an existing GPR of 10kW or more, the Grandfathered System is prohibited from increasing or expanding its existing GPR without previous written approval from the City of Lake Worth Beach Electric Utility. Increasing the system size will cause the Customer to lose their Grandfathered status.

The City reserves the right to require the Customer responsible for a Grandfathered System to install an external disconnect switch (at the Customer's expense) if the City has a reasonable concern regarding the safety of the Customer's Grandfathered System and/or the safety of the City's electric system, its personnel, third parties and/or the public as it relates to the Customer's Grandfathered System. All Customers with Grandfathered Systems shall be required to sign an Interconnection Agreement and are subject to all terms and conditions in the Interconnection Agreement and Applicable Laws except where specifically stated otherwise. Failure to sign an Interconnection Agreement by August 30, 2019 will result in the City discontinuing the Customer's participation in the City's Net Metering Program and

disconnection of the Customer's System from interconnection with the City's System. The Customers with Grandfathered Systems are required to complete an application and submit all existing documentation on their System to the City for formal documentation of their Grandfathered System's annual production and GPR by August 30, 2019; however, a certified statement on the System's annual production from a Florida Professional Engineer is not required. The City may request further documentation from the Customer if the City has a reasonable concern regarding the safety of the Customer's Grandfathered System and/or the safety of the City's electric system, its personnel and/or the public as it relates to the Customer's Grandfathered System. All other rules and regulations set forth herein shall be applicable to the Grandfathered Systems.

If a Customer with a Grandfathered System is removed from the Net Metering Program, the Grandfathered System will lose its grandfathered status. Participation in the Net Metering Program thereafter will require the Customer to bring the System into conformance with all requirements of the City's Rules and Regulations for Customer-Owned Renewable Generation Systems and Interconnection.

Attachments:

Application

Interconnection Agreement

DRAFT