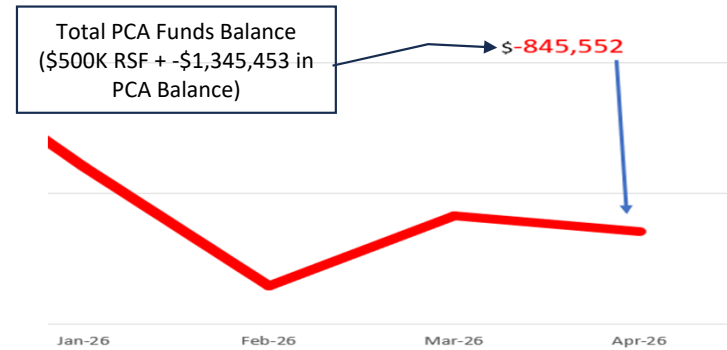


## Lake Worth Beach PCA Review

Dec-25	\$1,232,710	\$1,197,784	\$34,926
Jan-26	\$1,203,421	\$1,697,182	(\$493,761)
Feb-26	\$1,131,830	\$1,588,462	(\$456,632)
Mar-26	\$1,392,700	\$1,125,080	\$267,620
Apr-26	\$1,389,160	\$1,449,948	(\$60,788)
TOTALS	\$78,930,051	\$79,424,544	(\$494,493)

Cumulative PCA (Revenues vs Expenses)



Why does the cumulative balance differ from the Total PCA Funds Balance?

The cumulative balance is strictly a running balance of revenues versus expenses and does not account for transfers that impact the PCA, which are instead reflected in the Total PCA Funds Balance. To illustrate how the PCA balance is derived, the following example is provided:

Cumulative Balance: \$(494,493)

In November 2023, the Commission approved the creation of a "Storm Fund" using a \$500,000 transfer from the PCA to establish the fund. This transaction is not reflected in the cumulative PCA balance because it was not recorded as a revenue or expense item; rather, it was a balance transfer.

When the \$500,000 Storm Fund transfer is added to the cumulative balance, the resulting PCA balance becomes \$(994,493).

In September 2025, the Commission approved a transfer from the Rate Stabilization Fund (RSF) to the PCA. The RSF principal balance was already incorporated into both the cumulative PCA balance and the Total PCA Funds Balance; therefore, the transfer itself did not impact either balance.

However, the transfer included \$148,940 in accrued interest, which was requested not to be included in the cumulative calculations. As a result, the interest amount was added to the Total PCA Funds Balance as part of the September 2025 transfer.

Beginning with the adjusted cumulative balance of \$(994,493), and adding the \$148,940 of RSF interest, results in a Total PCA Funds Balance of \$(845,553).

Since its inception through today, PCA revenues of \$78,930,051 compared to actual expenses of \$79,424,544 reflect a projection accuracy of 99.38%.

PCA Monthly Revenues Minus Expenses Detail

Actual Invoices									
Month	PCA Revenues	OUC/FMPA	Stanton Energy	FPL Transmission	Power Plant Fuel	Rice Creek Solar	Whistling Duck Solar	Total PCA Expenditures	Difference
PCA balance after creation of Rate Stabilization Fund / Storm Fund & Retroactive payment for Solar I cancellation payment from March '23 ----->>>>									\$732,451
Oct-23	\$1,508,742	\$960,029	\$82,049	\$245,514	\$0			\$1,287,593	\$221,149
Nov-23	\$1,374,662	\$671,450	\$111,685	\$215,275	\$0			\$998,410	\$376,253
Dec-23	\$1,211,190	\$548,688	\$107,600	\$206,150	\$0			\$862,438	\$348,752
Jan-24	\$1,026,739	\$783,756	\$83,459	\$218,139	\$0			\$1,085,353	-\$58,614
Feb-24	\$978,222	\$297,967	\$93,115	\$266,411	\$0			\$657,493	\$320,729
Mar-24	\$889,150	\$751,530	\$73,502	\$325,202	\$0			\$1,150,234	-\$261,084
Apr-24	\$884,308	\$765,688	\$46,955	\$304,676	\$0			\$1,117,319	-\$233,011
May-24	\$1,038,614	\$1,420,879	\$0	\$350,589	\$10,794			\$1,782,262	-\$743,648
Jun-24	\$1,308,065	\$1,437,706	\$91,192	\$375,732	\$6,087			\$1,910,717	-\$602,652
Jul-24	\$1,308,972	\$1,246,634	\$194,361	\$386,313	\$3,466			\$1,830,774	-\$521,802
Aug-24	\$1,346,381	\$1,169,165	\$179,743	\$430,934	\$0			\$1,779,841	-\$433,461
Sep-24	\$1,283,835	\$1,365,527	\$143,793	\$364,945	\$0			\$1,874,266	-\$590,431
Oct-24	\$1,263,600	\$947,275	\$79,905	\$365,216	\$0	\$25,240		\$1,417,636	-\$154,036
Nov-24	\$1,037,083	\$626,152	\$53,216	\$305,255	\$4,734	\$53,060		\$1,042,417	-\$5,334
Dec-24	\$926,568	\$401,534	\$151,175	\$258,978	\$47	\$61,431		\$873,166	\$53,402
Jan-25	\$802,827	\$474,120	\$229,823	\$180,666	\$13,862	\$76,036		\$974,506	-\$171,679
Feb-25	\$726,346	\$587,888	\$125,876	\$266,653	\$0	\$76,159		\$1,056,577	-\$330,231
Mar-25	\$1,097,098	\$541,717	\$214,524	\$281,145	\$0	\$94,425		\$1,131,811	-\$34,713
Apr-25	\$1,121,356	\$752,006	\$132,182	-\$240,387	\$0	\$93,109		\$736,910	\$384,446
May-25	\$1,237,116	\$1,090,550	\$114,378	\$339,225	\$0	\$107,276		\$1,651,429	-\$414,313
Jun-25	\$1,693,086	\$1,272,655	\$117,174	\$325,611	\$0	\$78,281		\$1,793,720	-\$100,634
Jul-25	\$1,663,808	\$1,443,534	\$195,238	\$403,389	\$0	\$79,400		\$2,121,560	-\$457,752
Aug-25	\$1,708,592	\$1,440,626	\$192,914	\$352,084	\$0	\$100,005		\$2,085,630	-\$377,038
Sep-25	\$1,798,191	\$1,061,659	\$178,899	\$306,032	\$0	\$77,559		\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,229,219	\$113,826	\$309,453	\$0	\$66,199		\$1,718,698	-\$106,092
Nov-25	\$1,443,488	\$828,200	\$69,327	\$280,559	\$0	\$72,843		\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$723,657	\$153,758	\$246,554	\$6,845	\$54,044	\$12,926	\$1,197,784	\$34,925
Jan-26	\$1,203,421	\$1,312,874	\$0	\$184,683	\$3,740	\$53,209	\$142,675	\$1,697,182	-\$493,761
Feb-26	\$1,131,830	\$1,284,991	\$0	\$0	\$56,278	\$79,964	\$167,230	\$1,588,462	-\$456,633
Mar-26	\$1,392,700	\$822,311	\$0	\$0	\$2,917	\$92,314	\$207,538	\$1,125,080	\$267,620
Apr-26	\$1,389,160	\$1,134,257	\$0	\$0	\$0	\$92,547	\$223,144	\$1,449,948	-\$60,788
<b>TOTALS</b>	<b>\$40,240,121</b>	<b>\$30,500,002</b>	<b>\$3,523,382</b>	<b>\$8,148,296</b>	<b>\$108,771</b>	<b>\$1,433,101</b>	<b>\$155,602</b>	<b>\$40,303,575</b>	<b>→ -\$1,345,453</b>

PCA Monthly Working Balance Exclusive of RSF Balance

- OUC May 2024 invoice includes a generation revenue credit of \$17,255.24 (GT1 5/27)
- OUC June 2024 invoice includes a generation revenue credit of \$8,661.04 (GT1 6/28)
- OUC July 2024 Invoice includes a generation revenue credit of \$12,888.65 (GT1 dispatch 7/15)

Transferred \$1,403,278 from RSF to Electric Fund 8/2024

FPL Rate Case Refund for 2024. Refunded amount was \$536,897.15; April FPL transmission charge was \$296,510.32 leaving credit of \$240,387

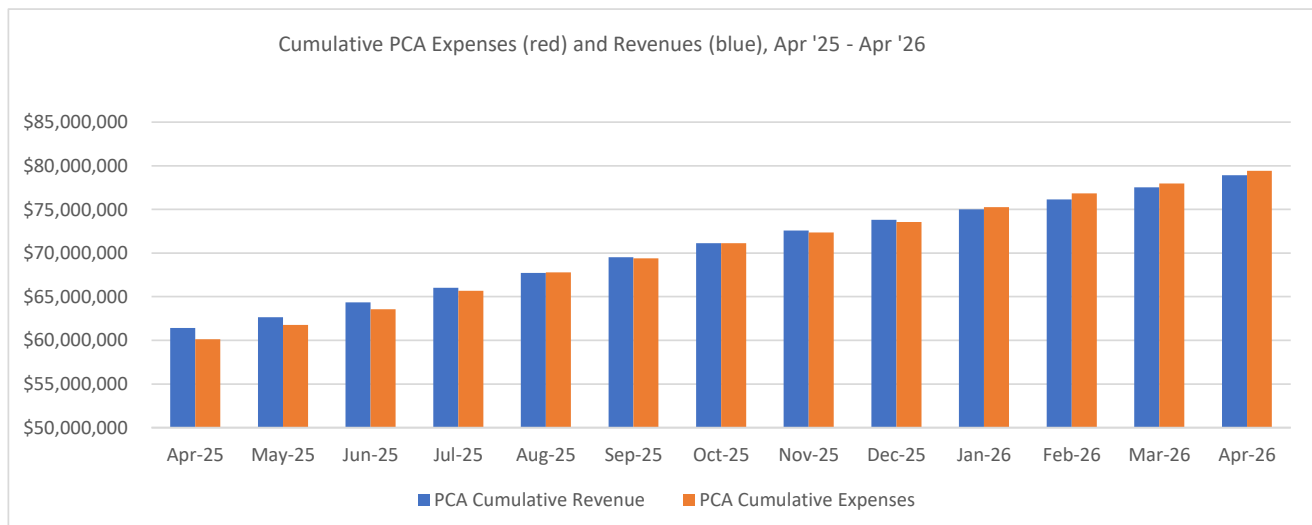
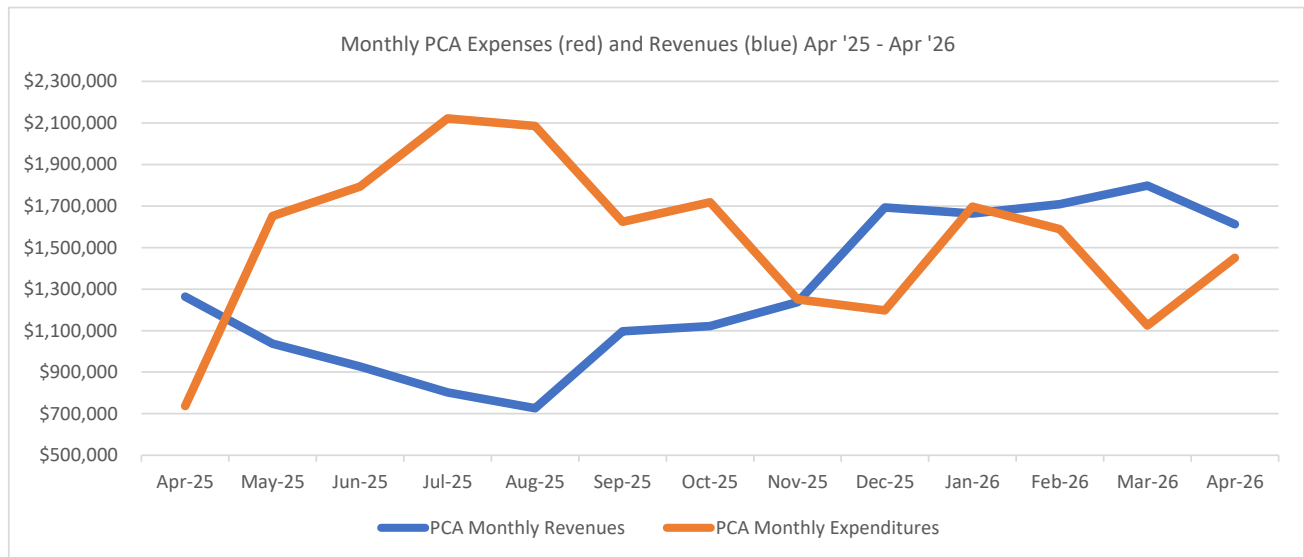
Sept 2025 a transfer from the RSF was approved for \$1,745,662. RSF was at \$2,245,662 which included the RSF balance of \$2,096,722 & \$148,940 in interest. RSF was left with \$500K

January 2026 OUC/FMPA includes final adjustment from OUC of \$13,267.41

## PCA Table & Graphs

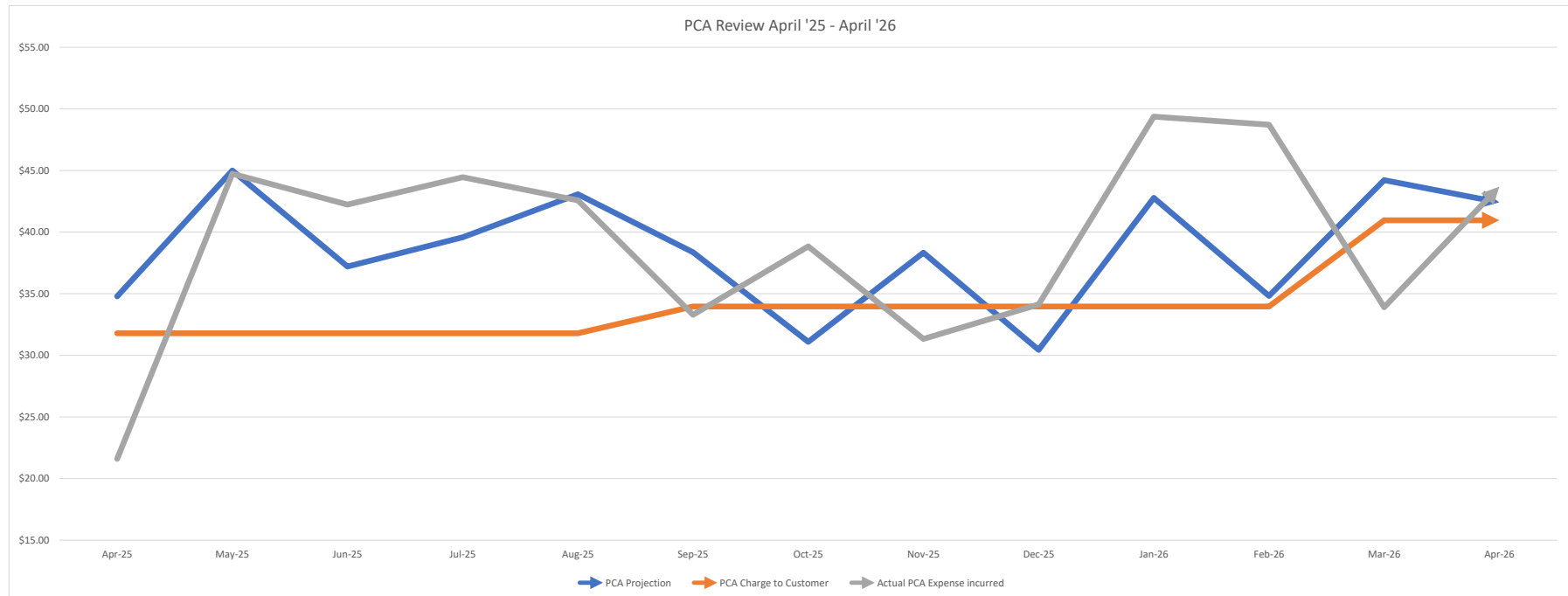
Month	PCA Monthly Revenues	PCA Monthly Expenditures	Difference
Apr-25	\$1,121,356	\$736,910	\$384,446
May-25	\$1,237,116	\$1,651,429	(\$414,313)
Jun-25	\$1,693,086	\$1,793,720	(\$100,634)
Jul-25	\$1,663,808	\$2,121,560	(\$457,752)
Aug-25	\$1,708,592	\$2,085,630	(\$377,038)
Sep-25	\$1,798,191	\$1,624,149	\$174,042
Oct-25	\$1,612,606	\$1,718,698	(\$106,092)
Nov-25	\$1,443,488	\$1,250,929	\$192,559
Dec-25	\$1,232,710	\$1,197,784	\$34,926
Jan-26	\$1,203,421	\$1,697,182	(\$493,761)
Feb-26	\$1,131,830	\$1,588,462	(\$456,632)
Mar-26	\$1,392,700	\$1,125,080	\$267,620
Apr-26	\$1,389,160	\$1,449,948	(\$60,788)
<b>TOTALS</b>	<b>\$78,930,051</b>	<b>\$79,424,544</b>	<b>(\$494,493)</b>

PCA Cumulative Revenue	PCA Cumulative Expenses
\$61,423,343	\$60,119,973
\$62,660,459	\$61,771,402
\$64,353,545	\$63,565,122
\$66,017,353	\$65,686,682
\$67,725,945	\$67,772,312
\$69,524,136	\$69,396,461
\$71,136,742	\$71,115,159
\$72,580,230	\$72,366,088
\$73,812,940	\$73,563,872
\$75,016,361	\$75,261,054
\$76,148,191	\$76,849,516
\$77,540,891	\$77,974,596
\$78,930,051	\$79,424,544

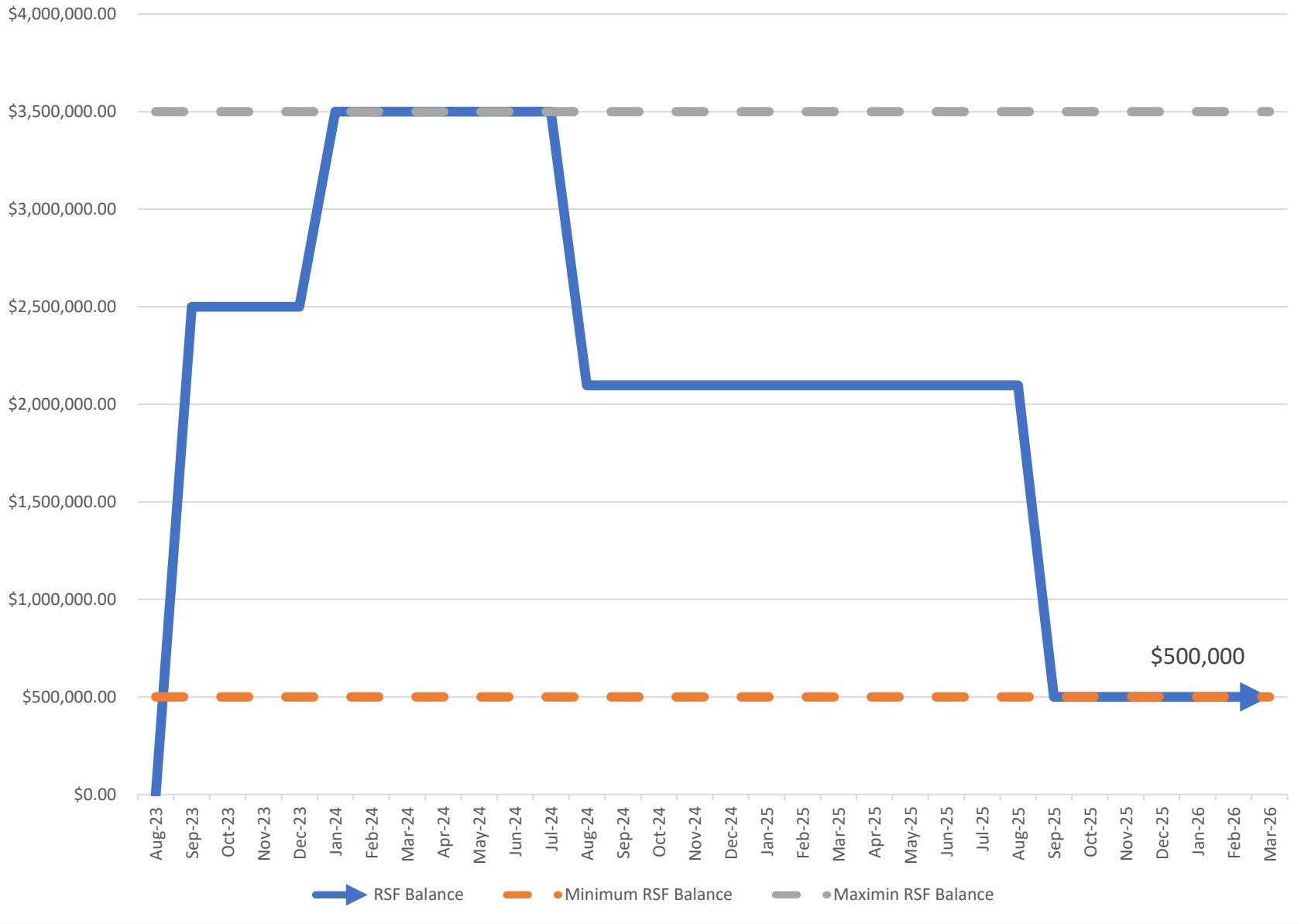


PCA Review - April '26

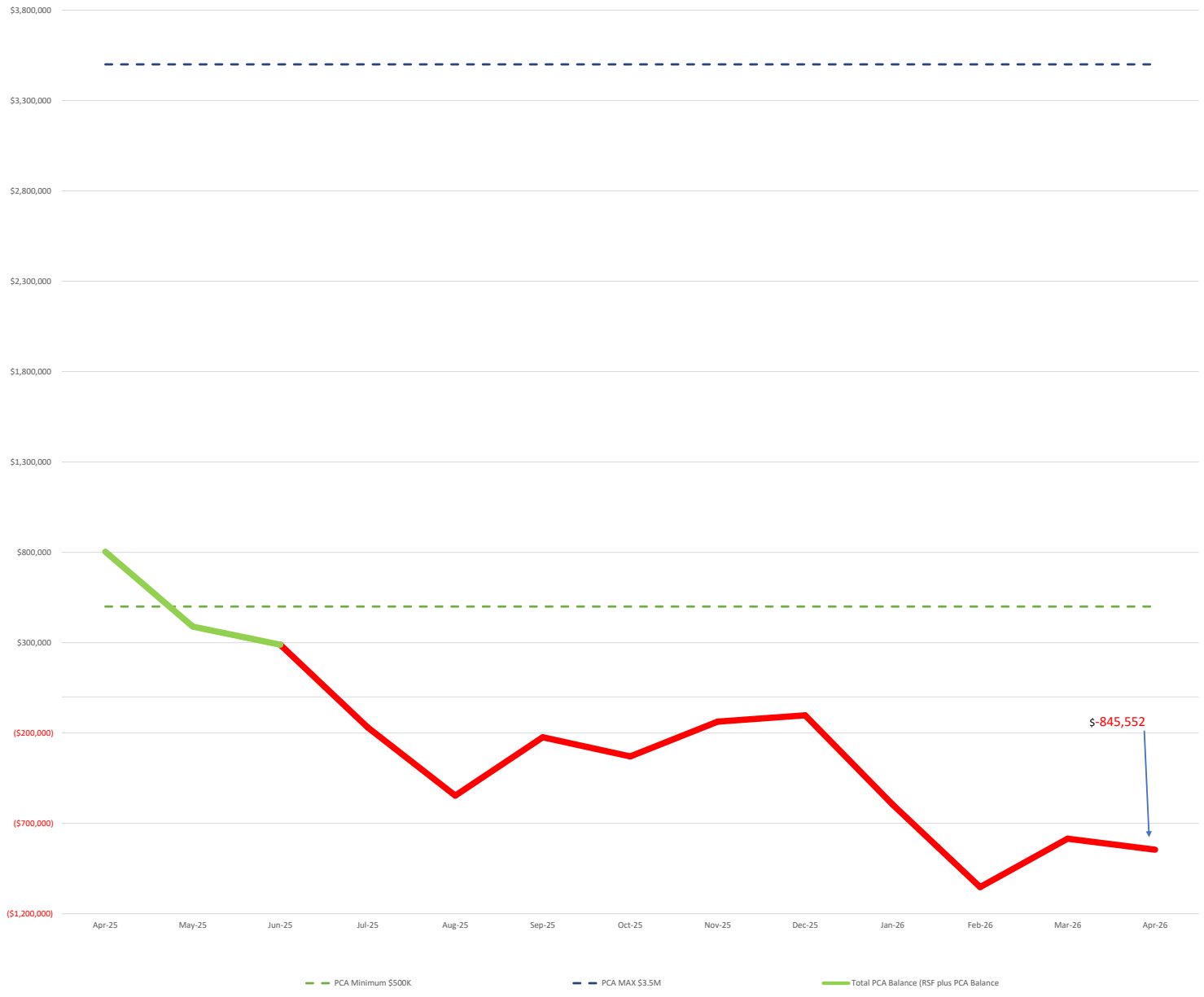
	PCA \$/MWhr			Sales (MWhr)		PCA Expense (\$)		PCA Revenue (\$)		Monthly Balance (\$)
	PCA Projection (\$/MWhr)	PCA Charge to Customers (\$/MWhr)	Actual PCA Expense Incurred (\$/MWh)	Projected MWh Sales	Energy Sales Receipts	Projected PCA Expense	Actual PCA Expense	Projected PCA revenues	Actual PCA Revenues	PCA Revenue minus Expense
Jun-24	\$37.70	\$24.38	\$40.50	41,393	47,180	\$1,560,632	\$1,910,717	\$1,009,161	\$1,308,065	-\$602,652
Jul-24	\$39.31	\$24.38	\$38.29	46,251	47,523	\$1,818,292	\$1,819,461	\$1,127,599	\$1,308,972	-\$510,489
Aug-24	\$38.44	\$24.38	\$37.32	47,241	47,693	\$1,816,119	\$1,779,841	\$1,151,736	\$1,346,381	-\$433,460
Sep-24	\$35.49	\$24.38	\$40.29	46,931	46,515	\$1,665,434	\$1,874,266	\$1,144,178	\$1,283,835	-\$590,431
Oct-24	\$30.23	\$24.38	\$30.78	44,483	46,051	\$1,344,838	\$1,417,636	\$1,084,496	\$1,263,600	-\$154,036
Nov-24	\$30.45	\$24.38	\$26.77	41,060	38,936	\$1,250,142	\$1,042,417	\$1,001,043	\$1,037,083	-\$5,334
Dec-24	\$26.88	\$24.38	\$24.61	36,918	35,481	\$992,504	\$873,166	\$900,061	\$926,568	\$53,402
Jan-25	\$32.23	\$24.38	\$30.75	32,087	31,690	\$1,034,237	\$974,506	\$782,281	\$802,827	-\$171,679
Feb-25	\$32.19	\$24.38	\$35.78	30,561	29,532	\$983,640	\$1,056,577	\$745,077	\$726,346	-\$330,231
Mar-25	\$34.78	\$31.79	\$33.83	34,313	33,460	\$1,193,469	\$1,131,811	\$1,090,810	\$1,097,098	-\$34,713
Apr-25	\$34.78	\$31.79	\$21.60	34,250	34,114	\$1,191,330	\$736,910	\$1,088,808	\$1,121,355	\$384,445
May-25	\$45.00	\$31.79	\$44.74	39,202	36,911	\$1,763,952	\$1,651,429	\$1,246,232	\$1,237,116	-\$414,313
Jun-25	\$37.21	\$31.79	\$42.24	47,532	42,465	\$1,768,599	\$1,793,720	\$1,511,042	\$1,693,086	-\$100,634
Jul-25	\$39.58	\$31.79	\$44.45	47,998	47,724	\$1,899,917	\$2,121,560	\$1,525,856	\$1,663,808	-\$457,752
Aug-25	\$43.07	\$31.79	\$42.58	48,169	48,984	\$2,074,745	\$2,085,630	\$1,531,293	\$1,708,592	-\$377,038
Sep-25	\$38.36	\$33.96	\$33.29	46,863	48,795	\$1,797,745	\$1,624,149	\$1,591,467	\$1,798,191	\$174,042
Oct-25	\$31.09	\$33.96	\$38.83	46,396	44,261	\$1,442,678	\$1,718,696	\$1,575,608	\$1,612,606	-\$106,090
Nov-25	\$38.33	\$33.96	\$31.33	35,746	39,933	\$1,369,974	\$1,250,929	\$1,213,934	\$1,443,488	\$192,559
Dec-25	\$30.44	\$33.96	\$34.13	35,747	35,097	\$1,088,293	\$1,197,784	\$1,213,968	\$1,232,710	\$34,926
Jan-26	\$42.78	\$33.96	\$49.37	32,007	34,376	\$1,369,111	\$1,697,182	\$1,086,958	\$1,203,421	-\$493,761
Feb-26	\$34.82	\$33.96	\$48.71	29,753	32,609	\$1,036,018	\$1,588,462	\$1,010,412	\$1,131,830	-\$456,632
Mar-26	\$44.22	\$40.96	\$33.90	33,711	33,189	\$1,490,728	\$1,125,080	\$1,380,803	\$1,392,700	\$267,620
Apr-26	\$42.41	\$40.96	\$43.68	33,710	33,194	\$1,429,586	\$1,449,948	\$1,380,762	\$1,389,160	-\$60,788



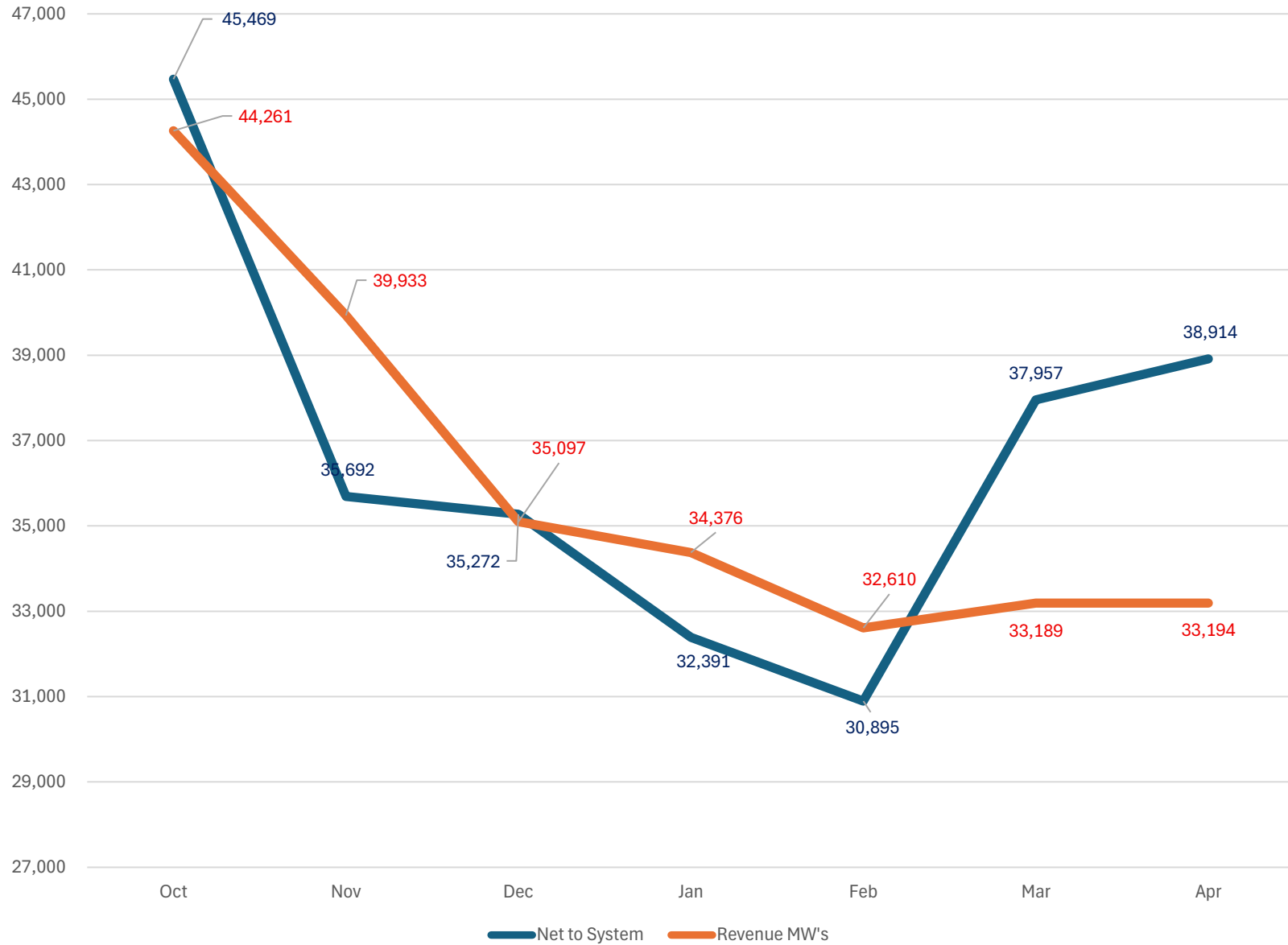
Rate Stabilization Fund Balance as of April 2026 - \$500,000



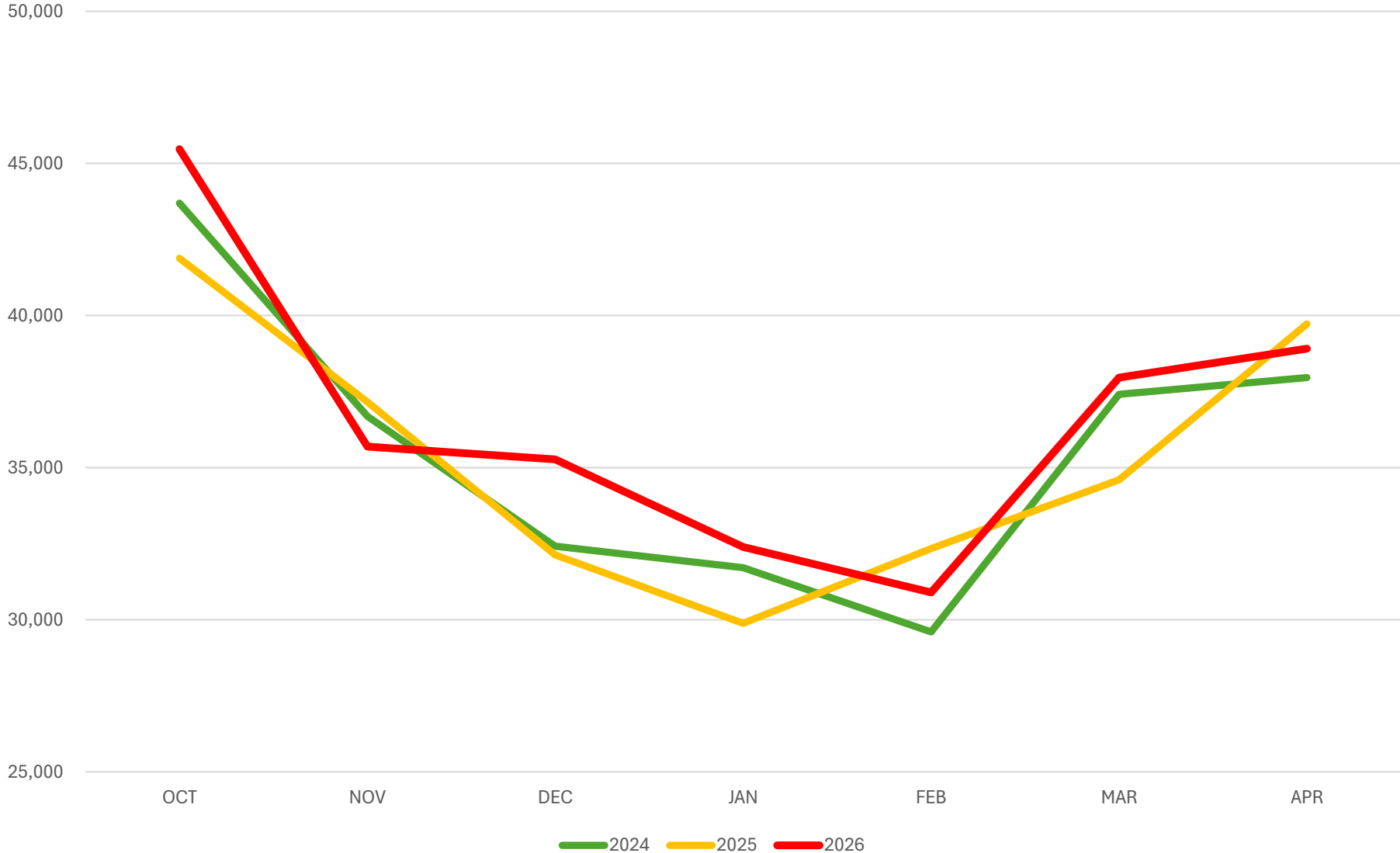
Total PCA Funds Balance as of April 2026 **-\$845,552** (\$500K in RSF + **-\$1,345,453** in PCA Balance)



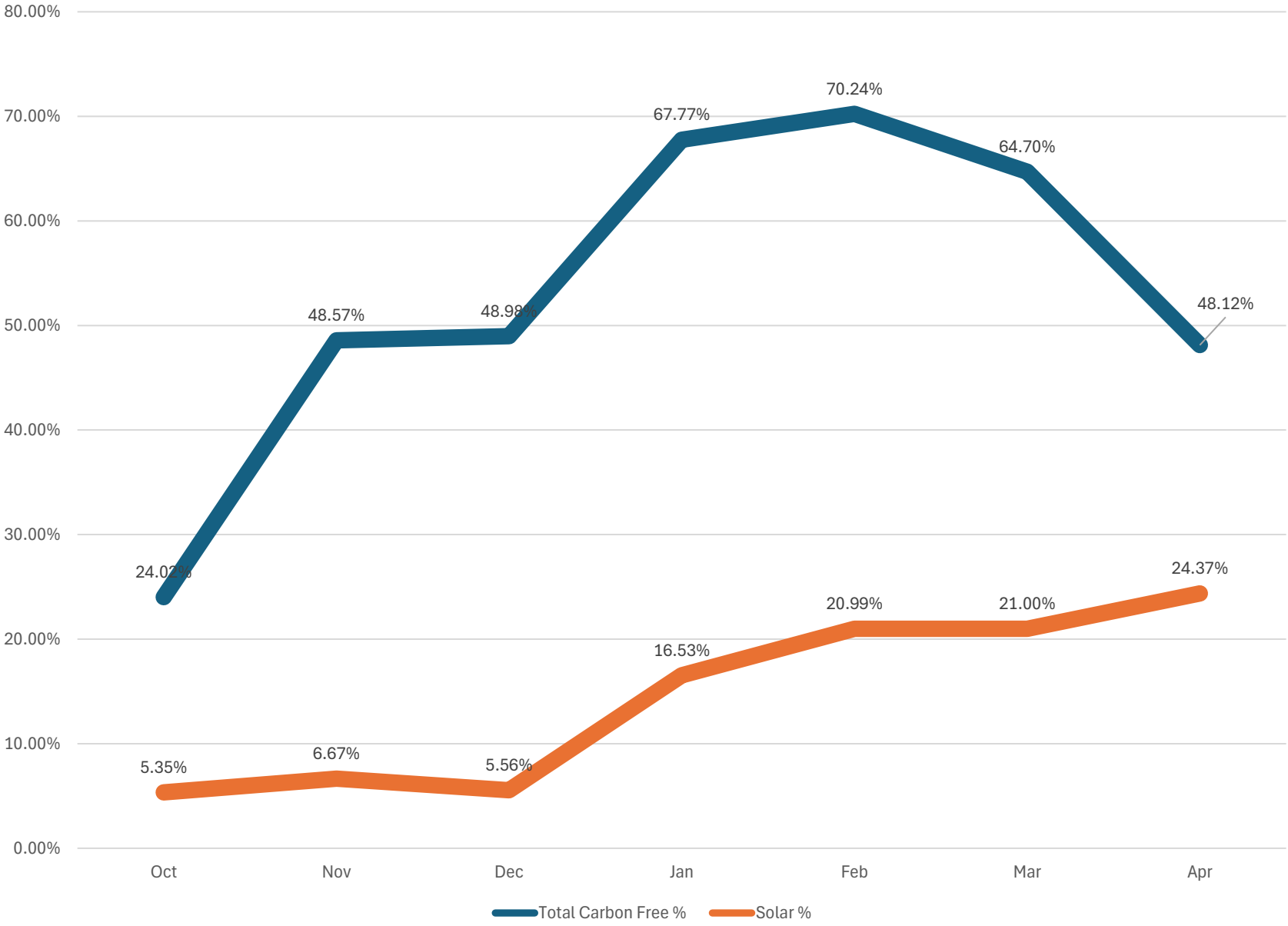
Net to System (delivered MW's) vs Revenue MW's Sept 25- April 26



Monthly MWhs Net to System FY24 - FY 26



FY26 Percentage of LWB Solar MWh's and Total Carbon Free MWhs



## Percent Total Carbon Free and Percent Solar MWh's FY22- FY26

