



FMPA BOARD OF DIRECTORS AGENDA PACKAGE

June 23, 2022
9:00 a.m. [NOTE TIME]
Dial-in Info: 1-321-299-0575
Conference ID Number: 134 078 094#

Board of Directors

Barbara Quiñones, Homestead –Chair
Lynne Tejeda, Key West – Vice Chair
Larry Mattern, Kissimmee – Secretary
Allen Putnam, Jacksonville Beach – Treasurer
Rodolfo Valladares, Alachua
Bradley Hiers, Bartow
Vacant, Blountstown
Steve Macholz, Bushnell
Robert Presnell, Chattahoochee
Lynne Mila, Clewiston
Jan Bagnall, Fort Meade
Javier Cisneros, Fort Pierce
Dino DeLeo, Gainesville
Robert Page, Green Cove Springs
Howard McKinnon, Havana
Ed Liberty, Lake Worth Beach

Joey Curry, Lakeland
Brad Chase, Leesburg
Vacant, Moore Haven
Steve Langley, Mount Dora
Mike New, Newberry
Joe Bunch, New Smyrna Beach
Doug Peebles, Ocala
Claston Sunanon, Orlando
Vacant, Quincy
Keith Trace, St. Cloud
Drew Mullins, Starke
Tony Guillen, Tallahassee
James Braddock, Wauchula
Vacant, Williston
Dan D’Alessandro, Winter Park

Meeting Location
Florida Municipal Power Agency
8553 Commodity Circle
Orlando, FL 32819
(407) 355-7767



MEMORANDUM

TO: FMPA Board of Directors
FROM: Jacob A. Williams, General Manager and CEO
DATE: June 14, 2022
RE: **FMPA Board of Directors Meeting – 9:00 a.m., June 23, 2022**
PLACE: Florida Municipal Power Agency
 8553 Commodity Circle, Orlando, FL 32819
DIAL-IN: **DIAL-IN INFO 321-299-0575**
MEETING NO. 134 078 094#
Link: [Click here to join the meeting](#)
 (If you have trouble connecting via phone or internet, call 407-355-7767)

AGENDA

Chair Barbara Quiñones, Presiding

- 1. **Call to Order, Roll Call, Declaration of Quorum** 4
- 2. **Recognition of Guests**..... 5
- 3. **Public Comments (Individual public comments limited to 3 minutes)**..... 6
- 4. **Set Agenda (by vote)** 7
- 5. **Report from the General Manager (Jacob Williams)**..... 9
- 6. **Sunshine Law Update (Dan O’Hagan)**..... 16
- 7. **Consent Agenda**
 - a. **Approval of the Minutes for the Meeting Held May 19, 2022** 18
 - b. **Approval of the Projects’ Preliminary Financials as of April 30, 2022** 24
 - c. **Approval of the Treasury Reports as of April 30, 2022** 26

8. Action Items

- a. Approval of Resolution 2022-B5 – Approval of the FY 2023 Small Projects Budgets and Agency Allocation (Jason Wolfe/Denise Fuentes)..... 30

9. Information Items

- a. Florida Municipal Solar Project Update * (Susan Schumann) 107
- b. 2022 Member Relations Survey Results (Rachel Ilardi) 115
- c. Member Services Advisory Committee Charter (Sharon Adams)..... 125
- d. Natural Gas Markets Update (TEA The Energy Authority) 134
- e. Quarterly Compliance Update * (LaKenya VanNorman) 155
- f. Extension of St. Lucie Nuclear Reliability Exchange Agreement (Chris Gowder)..... 162
- g. Return of \$13 Million Deposit for Solar Projects Network Upgrade * (Chris Gowder)..... 170

10. Member Comments..... 176

11. Adjournment..... 177

***Also on the Executive Committee agenda.**

JW/su

NOTE: One or more participants in the above referenced public meeting may participate by telephone. At the above location there will be a speaker telephone so that any interested person can attend this public meeting and be fully informed of the discussions taking place either in person or by telephone communication. If anyone chooses to appeal any decision that may be made at this public meeting, such person will need a record of the proceedings and should accordingly ensure that a verbatim record of the proceedings is made, which includes the oral statements and evidence upon which such appeal is based. This public meeting may be continued to a date and time certain, which will be announced at the meeting. Any person requiring a special accommodation to participate in this public meeting because of a disability, should contact FMPA at (407) 355-7767 or (888) 774-7606, at least two (2) business days in advance to make appropriate arrangements.

**AGENDA ITEM 1 - CALL TO ORDER,
ROLL CALL, DECLARATION OF
QUORUM**

**Board of Directors Meeting
June 23, 2022**

**AGENDA ITEM 2 – RECOGNITION OF
GUESTS**

**Board of Directors Meeting
June 23, 2022**

**AGENDA ITEM 3 – PUBLIC
COMMENTS (Individual Public
Comments Limited to 3 Minutes)**

**Board of Directors Meeting
June 23, 2022**

**AGENDA ITEM 4 – SET AGENDA (By
Vote)**

**Board of Directors Meeting
June 23, 2022**

**AGENDA ITEM 5 – REPORT FROM
THE GENERAL MANAGER**

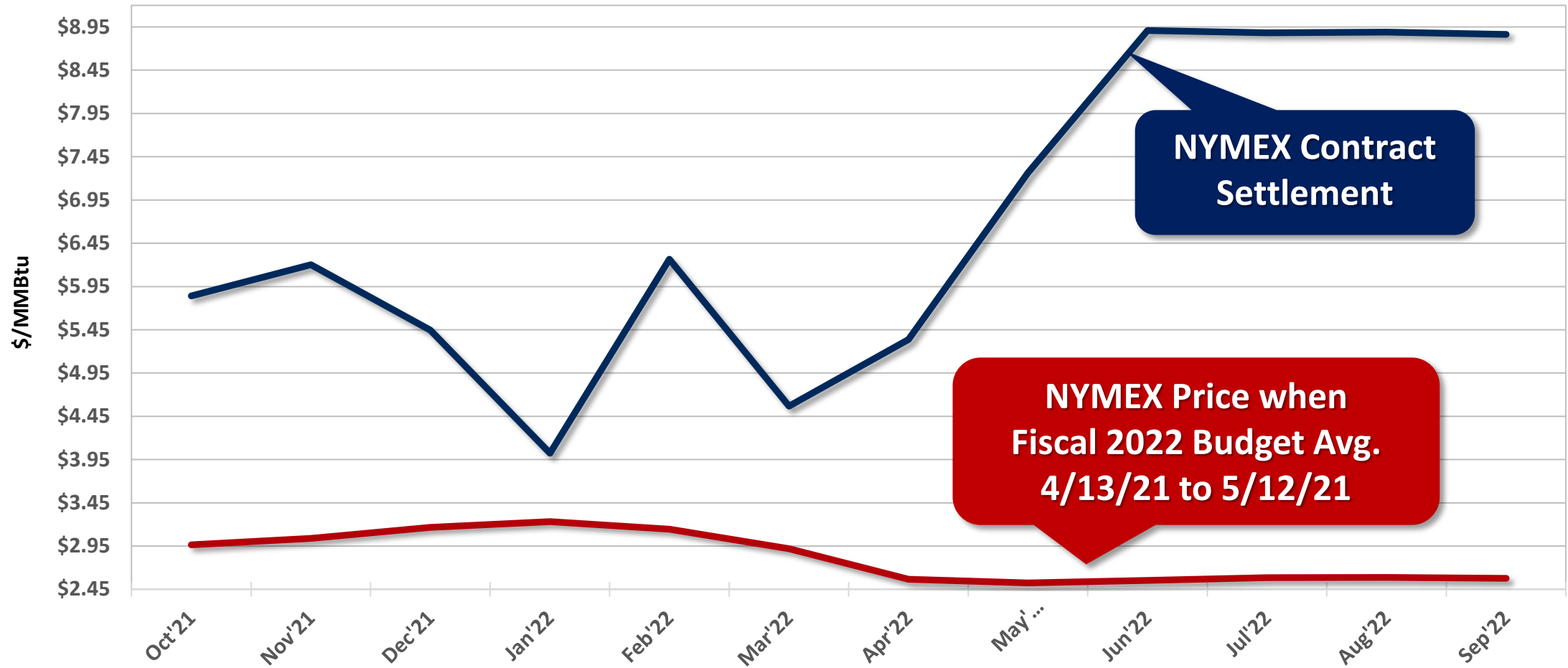
**Board of Directors Meeting
June 23, 2022**

Fiscal 2022 Management Goals – May 2022 Data

Goal	Status	Actual	YTD Actual	YTD Target	FY 2022 Target	Comment
1. Safety	Lost-time Accidents	0	0	0	0	
	OSHA Recordables	0	0	0	0	
2. Compliance	Environmental	0	0	0	0	Compliance doing internal NERC standard-by-standard top-down review with compliance and SMEs. Completed 70% of NERC applicable standards internally.
	Financial	0	0	0	0	
	Regulatory	0	0	0	0	
3. Low Cost (\$/MWh)	Under \$70/MWh	\$96.54	\$92.95	\$77.00	< \$70.00	YTD April 2022 MWh sales ~.5% <budget. All-in costs \$15.95/MWh (17%) > YTD target, due to fuel expense 62%> target; partially offset by A&G (12%), O&M (8%) and Project Costs (9%) < budget
	Fuel	\$44.96	\$39.07	\$23.17	\$22.00	
	Non-Fuel	\$51.58	\$53.88	\$53.83	\$48.00	
4. Capacity Replacement Plan Complete evaluation of alternatives meeting ARP needs to 2027 & provide Non-ARP members participation options					1	Negotiating PPA for 155 MW. Signed LOI on purchase of two facilities of ~220 MW. Due diligence process for July ARP decision. Non-ARP members considering purchase.

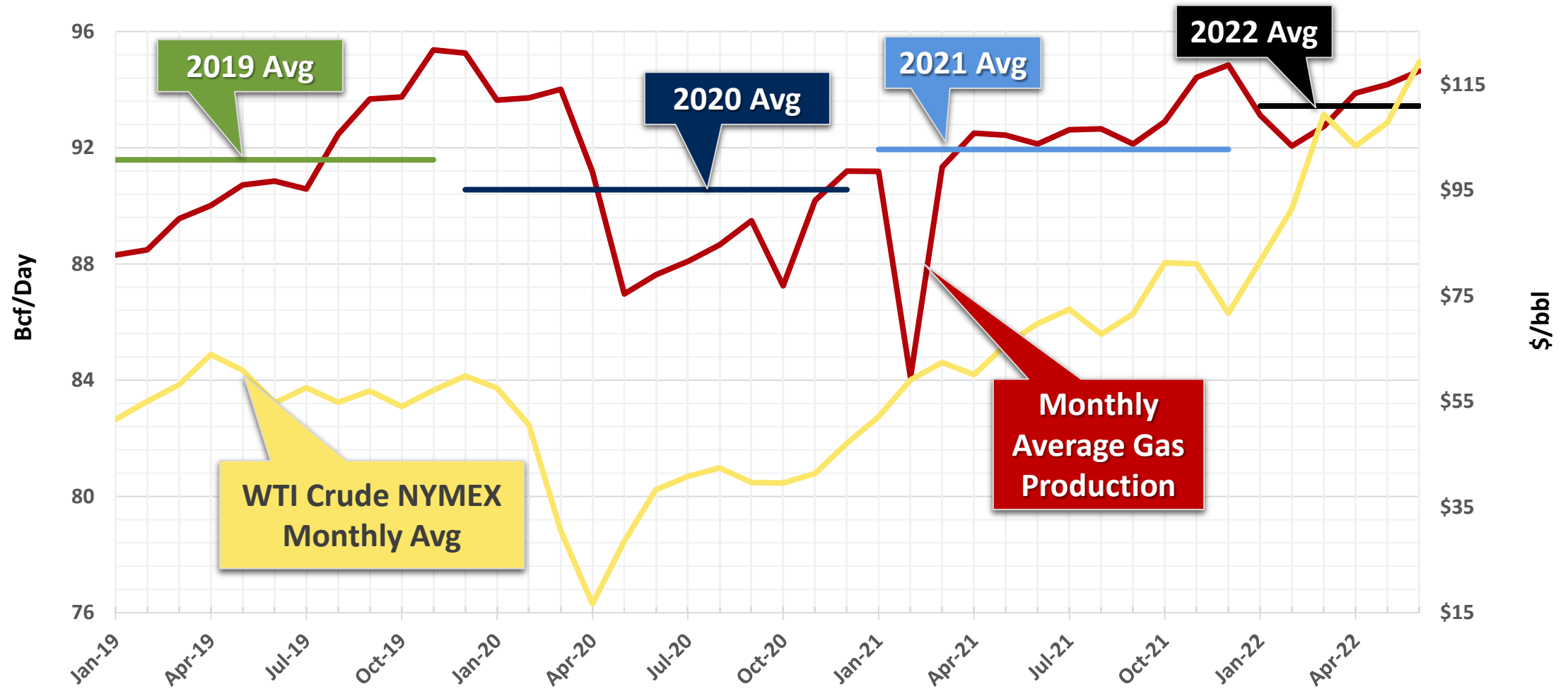
FY 2022 NYMEX Contract \$3.89/MMBtu Above Budget

Natural Gas Settlement as of June 13



Natural Gas Production Flat Despite Changes in Oil Prices

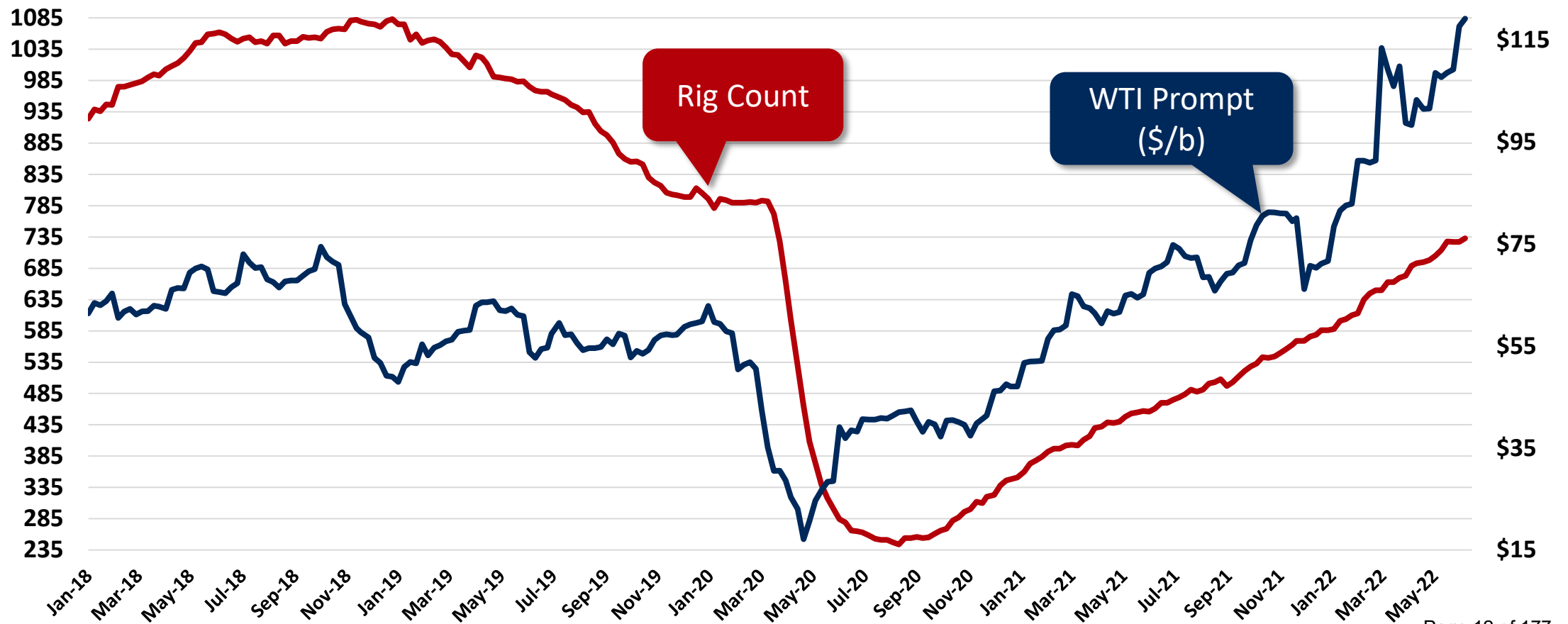
Average Monthly Change Since 2019 (as of July 13)



Rig Count Slightly Increases, Oil Prices Remain High

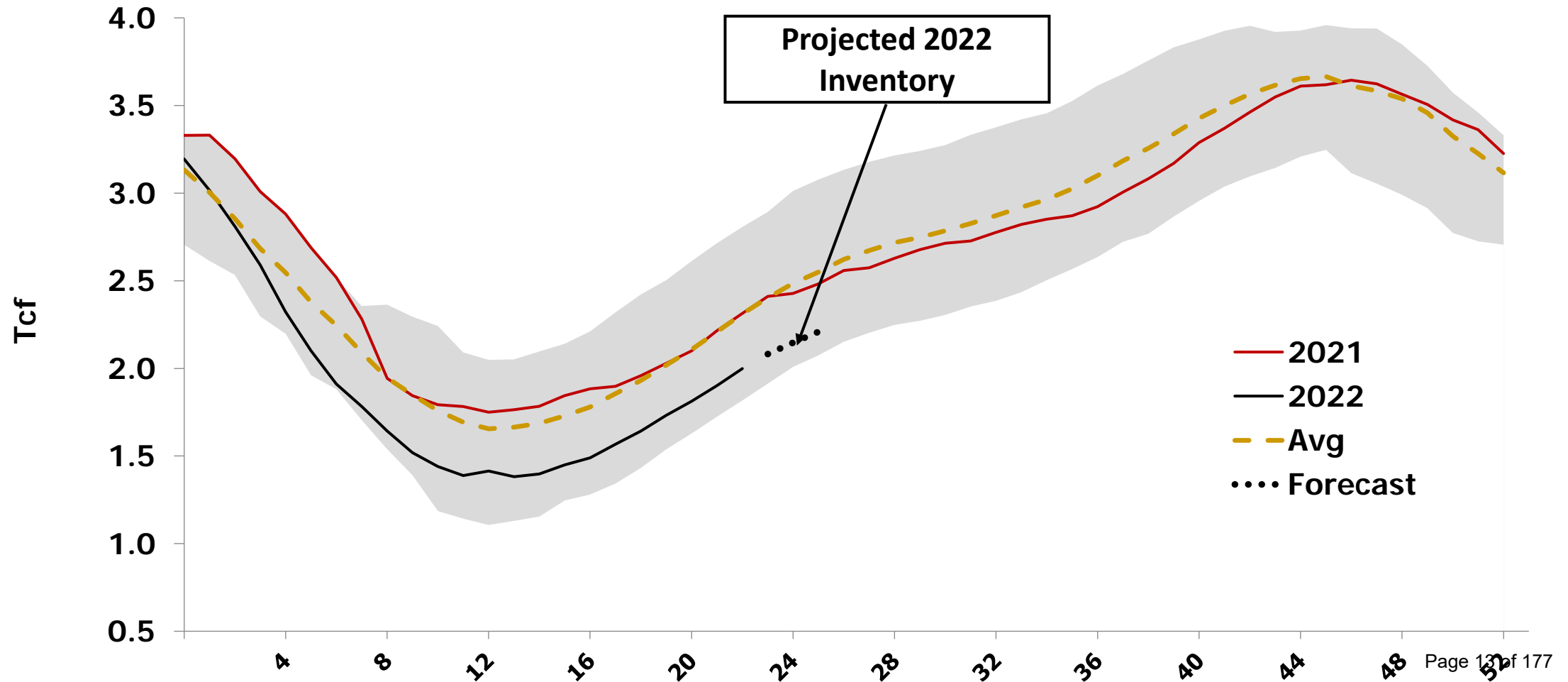
WTI Prices Above \$100 for Past Four Months (as of June 13)

U.S. Drilling Rig Count vs. WTI Prompt



Gas Storage Inventory as of Week Ending June 13

2022 Season Forecast to Remain in Lower Level of 5-Year Avg.



Goal	Status	Actual	YTD Actual	YTD Target	FY 2022 Target	Comment
5. Cyber-security	Breaches	0	0	0	0	
	Phishing tests	0%	3.5%	3% or <	3% or <	Zero people clicked on a fake DocuSign request from their manager
6. Reliability	CC EAF	95.9%	81.9%	81.4%	89%	Cane 3 ST outage continued through May 4
	SI black start and trans. backup	100%	82%	100%	100%	No starts for reliability this month. 14 of 17 successful YTD
7. Member Reliability	Individual member reliability recommendations/projects	1	8	8	12	Blountstown fault indicators and remote control of reclosers
8. Member Services	Leadership member visits	9	57	50	75	Several visits in June
	Projects managed for members	4	22	16	24	Ocala Financial Modeling; FPUA TripSaver support and refresher training; Williston County Lane Estates; NSB Transmission Loop

Goal	Status	Actual	YTD Actual	YTD Target	FY 2022 Target	Comment
9. Value of Muni Presentations, social media		3	11	7	10	Nine completed, nine upcoming, several communication pieces on energy prices
10. Financing	15K of Prepaid gas min. svgs. of \$0.25/mmBtu	25	32.4	7.5	15k /day	32.4k/day of deals completed at ~\$0.31/mmBtu savings of \$3.1M/year
	Refinance Stanton II				1	Forward delivery approved; soft close on 2/28/22; final close set for 7/6/22
11. Solar Phase III						<ul style="list-style-type: none"> • Meetings scheduled in June with three short-listed developers • Supply Chain, Inflation, and Dept. of Commerce investigation will impact schedule and costs • Indicative interest requested by July 1
12. People		2	2	1	2	<ul style="list-style-type: none"> • 41 from team participated in emotional intelligence training • 25 scheduled for communications training in June
		8	8	8	8	<ul style="list-style-type: none"> • Completed leadership training for supervisors/potential leaders

VERBAL REPORT

**AGENDA ITEM 6 – SUNSHINE LAW
UPDATE**

**Board of Directors Meeting
June 23, 2022**

**AGENDA ITEM 7 – CONSENT
AGENDA**

- a. Approval of the Minutes for the
Meeting Held May 19, 2022**

**Board of Directors Meeting
June 23, 2022**

MINUTES
FMPA BOARD OF DIRECTORS MEETING
FLORIDA MUNICIPAL POWER AGENCY
8553 COMMODITY CIRCLE
ORLANDO, FL 32819
THURSDAY, MAY 19, 2022
9:00 A.M.

MEMBERS PRESENT Brad Hiers, Bartow* (virtual)
Steve Macholz, Bushnell
Lynne Mila, Clewiston
David Lord, Fort Meade (virtual)
Javier Cisneros, Fort Pierce (virtual)
Bob Page, Green Cove Springs
Barbara Quinones, Homestead
Allen Putnam, Jacksonville Beach (virtual)
Lynne Tejeda, Key West (virtual)
Larry Mattern, Kissimmee
Ed Liberty, Lake Worth Beach (virtual)
Joey Curry, Lakeland (virtual)
Brad Chase, Leesburg (virtual)
Steve Langley, Mount Dora
Joe Bunch, New Smyrna Beach* (virtual)
Doug Peebles, Ocala (virtual)
Claston Sunanon, Orlando
Keith Trace, St. Cloud (virtual)
Tony Guillen, Tallahassee (virtual)
James Braddock, Wauchula (virtual)
Dan D'Alessandro, Winter Park

*joined after roll call.

OTHERS PRESENT Ed Leongomez, Fort Pierce (virtual)
Bill Anderson, Fort Pierce (virtual)
William Branch, Homestead
Mike Staffopoulos, Jacksonville Beach (virtual)
Mike Wedincamp, Key West (virtual)
Brian Horton, Kissimmee
James Terry, Kissimmee (virtual)
Kevin Crawford, Kissimmee (virtual)
Brian King, Lake Worth Beach(virtual)
Jim Williams, Leesburg (virtual)
Selvin Dottin, Leidos (virtual)

Craig Dunlap, Dunlap & Associates, Inc.
Tom Geoffroy, FGU (virtual)
Katie Hall, FGU (virtual)
Mike Gehring, The Energy Authority (TEA) (virtual)
Christine Fitzgerald, The Energy Authority (TEA) (virtual)
Rafael Couret, Power Engineers (virtual)
Steven Stein, nFront Consulting

STAFF PRESENT Jacob Williams, General Manager and CEO
Jody Finklea, General Counsel and CLO
Ken Rutter, Chief Operating Officer
Linda S. Howard, Chief Financial Officer
Dan O'Hagan, Assistant General Counsel and Regulatory Compliance Counsel
Sue Utley, Executive Asst. /Asst. Secy. to the Board
Lindsay Jack, Administrative Specialist
Mike McCleary, Manager of Member Services Development
Sharon Adams, Vice President of Human Resources & Shared Services
Cairo Vanegas, Manager of Member Services Development
Susan Schumann, Manager of External Affairs and Solar Projects
David Schumann, Power Generation Fleet Director
Carter Manucy, IT/OT & Cybersecurity Director
LaKenya VanNorman, Regulatory Compliance Specialist
Danyel Sullivan-Marrero, Controller
Ryan Dumas, Senior Public Relations Specialist
Angel Dias, IT Support Specialist
Wayne Koback, IT Manager
Chris Gowder, Business Development & System Operations Director
Jose Bravo, Manager of Member Services Department
Ryan Dumas, Senior Public Relations Specialist
Rachel Ilardi, Public Relations Specialist
Navid Nowakhtar Resource and Strategic Planning Manager

ITEM 1 - CALL TO ORDER, ROLL CALL AND DECLARATION OF QUORUM

Chair Barbara Quiñones, Homestead, called the Board of Directors meeting to order at 9:00a.m. on Thursday, May 19, 2022, in the Frederick M. Bryant Board Room at Florida Municipal Power Agency, 8553 Commodity Circle, Orlando, Florida. The roll was taken, and a quorum was declared with 19 members present representing 31 votes out of a possible 47.5. Brad Hiers, Bartow, and Joe Bunch, New Smyrna Beach, joined after the roll call, bringing the total present to 21 members representing 33.5 votes present

ITEM 2 – Recognition of Guests

Chair Barbara Quiñones welcomed Steve Stein, nFront Consulting, Craig Dunlap, Dunlap and Associates, Inc., Tom Geoffrey, and Katie Hall from FGU, Mike Gehring and Christine Fitzgerald from TEA, Rafael Couret from Power Engineers, and Jose Bravo, FMPA's new

Manager of Member Services Development.

ITEM 3 – PUBLIC COMMENTS (Individual Public Comments Limited to 3 Minutes)

None.

ITEM 4 – SET AGENDA (by vote)

MOTION: Chair Barbara Quiñones said Item 9b – Annual Disclosure Training will be postponed to a later date. Allen Putnam, Jacksonville Beach, moved approval of the amended agenda. Bob Page, Green Cove Springs, seconded the motion. Motion carried 33.5 – 0.

ITEM 5 – REPORT FROM THE GENERAL MANAGER

Jacob Williams reported on the following items:

1. Update on Energy Prices
2. Fiscal 2022 Management Goals
3. Member-specific communications materials on rising energy costs

ITEM 6 – SUNSHINE LAW UPDATE

Dan O'Hagan reported that a proposed bill that would create a Florida public records exemption for Critical Energy Infrastructure Information failed to pass during the 2022 Legislative Session, but a cybersecurity exemption passed.

ITEM 7 – CONSENT AGENDA

- a. Approval of Minutes – Meeting Held April 21, 2022
- b. Approval of the Projects' Preliminary Financials as of March 31, 2022
- c. Approval of the Treasury Reports as of March 31, 2022

MOTION: Bob Page, Green Cove Springs, moved approval of the Consent Agenda as presented. Larry Mattern, Kissimmee seconded the motion. Motion carried 33.5 – 0.

ITEM 8 – ACTION ITEMS

- a. Approval of Use of Development Fund for Exploring Capacity Acquisition

MOTION: Bob Page, Green Cove Springs, moved approval to authorize General Manager to utilize no more than \$550,000 of the FMPA Development Fund to support exploration of ARP acquisition of the Northern Star Mulberry and Orange generation facilities. Larry Mattern, Kissimmee, seconded the motion. Motion carried 33.5 – 0.

b. Approval of Resolution 2022-B3 – Budget Amendment for Stanton Project

MOTION: Larry Mattern, Kissimmee moved approval of Resolution 2022-B3. Bob Page, Green Cove Springs, seconded the motion. Motion carried 33.5 – 0.

c. Approval of Resolution 2022-B4 – Budget Amendment for Tri-City Project

MOTION: Doug Peebles, Ocala, moved approval of Resolution 2022-B4. Steve Macholz, Bushnell, seconded the motion. Motion carried 33.5 – 0.

d. Appointment of a Nominating Committee

MOTION: Steve Macholz, Bushnell, moved approval of appointment of Howard McKinnon, Havana, on behalf of the FMPA small cities, Lynne Mila, Clewiston, on behalf of the FMPA medium cities, and Doug Peebles, Ocala, on behalf of the FMPA large cities, to serve on the FMPA Nominating Committee. Bob Page, Green Cove Springs, seconded the motion. Motion carried 33.5 – 0.

ITEM 9 – INFORMATION ITEMS

a. Summary of Finance Committee Items

Linda S. Howard reported on the upcoming items from the Finance Committee:

- Approval of the 2023 operating budgets and 5-year capital plan
- Approval of Risk Policy changes
- Following ESG discussion/ratings indications
- Solar projects – impact on the \$13M investment

b. Annual Continuing Disclosure Training

**This item was postponed to a later date.

ITEM 10 – MEMBER COMMENTS

Bob Page, Green Cove Springs, thanked Susan Schumann & team for helping in Green Cove Springs with the materials for their bill stuffers.

Barbara Quiñones, Homestead, thanked Jacob for his informative presentation on energy prices.

Doug Peebles, Ocala, thanked Mike McCleary & Sharon Adams for their help with the City Council Presentation on energy prices.

ITEM 11 – ADJOURNMENT

There being no further business, the meeting was adjourned at 10:11am.

Barbara Quiñones
Chairperson, Board of Directors

Larry Mattern
Secretary

Approved: _____

Seal

BQ/LM/su

**AGENDA ITEM 7 – CONSENT
AGENDA**

- b. Approval of the Projects'
Preliminary Financials as of April
30, 2022**

**Board of Directors Meeting
June 23, 2022**



Linda S. Howard, CPA, CTP
Chief Financial Officer

AGENDA PACKAGE MEMORANDUM

TO: FMPA Board of Directors
FROM: Linda Howard
DATE: June 14, 2022
ITEM: 7b – Approval of Projects’ Financials as of April 30, 2022

Discussion: The summary financial statements and detailed financial statements, which include GASB #62 transactions, of the Projects for the period ended April 30, 2022 are posted on the Document Portal section of FMPA’s website.

Recommended: Move approval of the Projects’ Financial Reports for the month ended April 30, 2022.

LH/GF

**AGENDA ITEM 7 – CONSENT
AGENDA**

**c. Approval of the Treasury Reports
as of April 30, 2022**

**Board of Directors Meeting
June 23, 2022**



AGENDA PACKAGE MEMORANDUM

TO: FMPA Board of Directors
 FROM: Sena Mitchell
 DATE: June 14, 2022
 ITEM: BOD 7(c) – Approval of Treasury Reports as of April 30, 2022

Introduction This agenda item is a quick summary update of the Treasury Department’s functions.

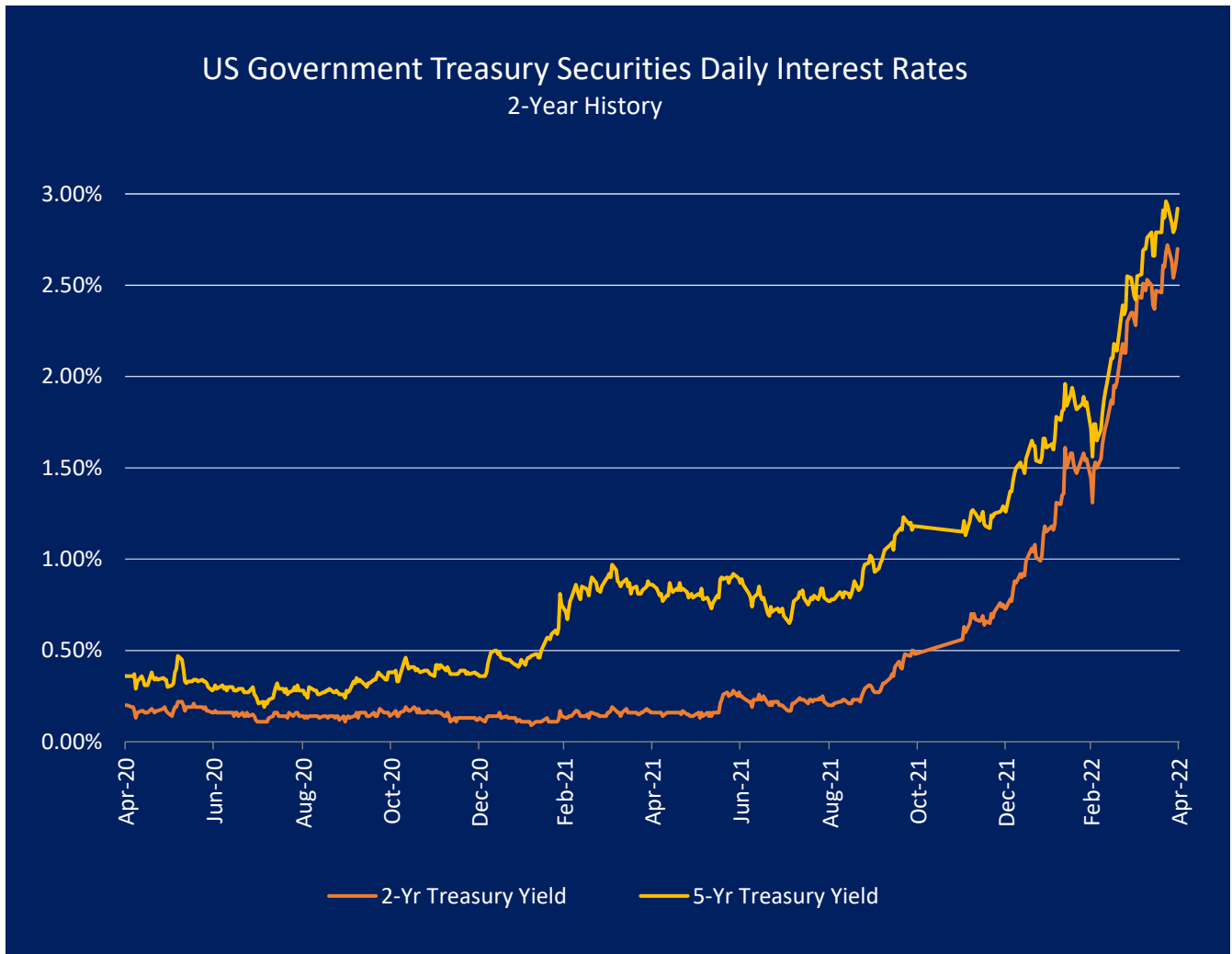
The Treasury Department reports for April are posted in the member portal section of FMPA’s website.

Debt Discussion Below is a summary of the total debt outstanding and the percentage of debt that was fixed, variable or synthetically fixed with interest rate swaps as of April 30, 2022.

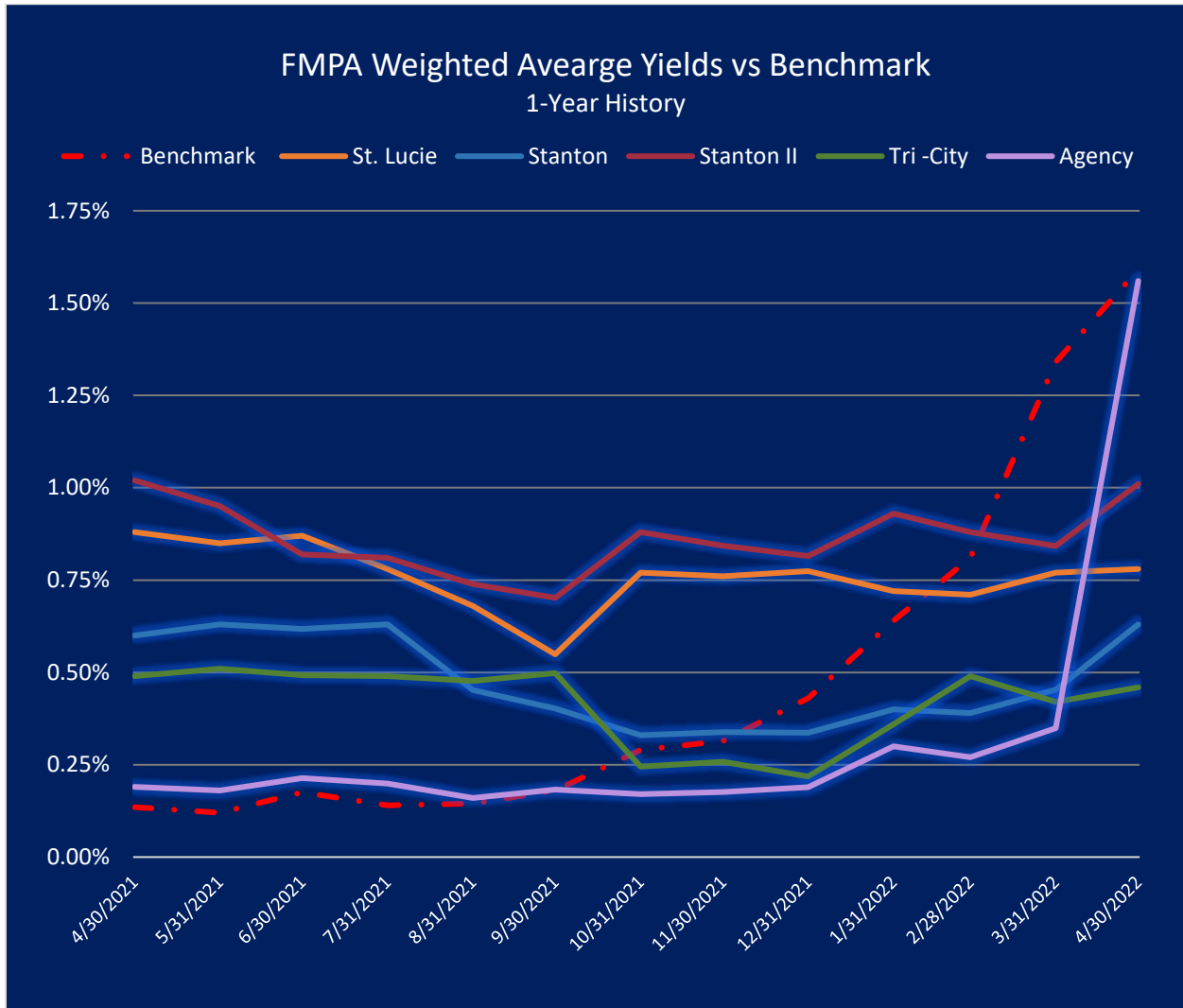
	Total debt Outstanding	Fixed Rate	Variable Rate	Synthetically Fixed
Agency	0.00	0%	0%	0%
St Lucie	80,790,000	100%	0%	0%
Stanton	0.00	0%	0%	0%
Stanton II	89,548,354	100%	0%	0%
Tri City	0.00	0%	0%	0%

Investment Discussion The investments in the Projects are comprised of debt from the government-sponsored enterprises such as the Federal Farm Credit Bank, Federal Home Loan Bank, Federal Home Loan Mortgage Corporation (Freddie Mac), and Federal National Mortgage Association (Fannie Mae), as well as investments in U.S. Treasuries, Certificates of Deposits, Commercial Paper, Municipal Bonds, Corporate Notes, Local Government Investment Pools and Money Market Mutual Funds.

Below is a graph of daily US Treasury yields for the past 2 years. The orange line is the 2-year Treasury which closed the month of April at 2.70%. The yellow line is the 5-year Treasury which was 2.92%.



The weighted average yields on investments earned as of April 30, 2022, in the Projects, along with their benchmark (Average of Florida Prime Fund and 2-year treasury), are as follows:



Recommended Motion

Move approval of the Treasury Reports for April 30, 2022.

AGENDA ITEM 8 – ACTION ITEMS

- a. Approval of Resolution 2022-B5 –
Approval of the FY 2023 Small
Project Budgets and Agency
Allocation**

**Board of Directors Meeting
June 23, 2022**



8a – Approval of Resolution 2022-B5 – Approval of the FY 2023 Small Projects Budgets and Agency Allocations

Board of Directors

June 23, 2022



Stanton and Tri-City Projects

Stanton and Tri-City Projects Summary

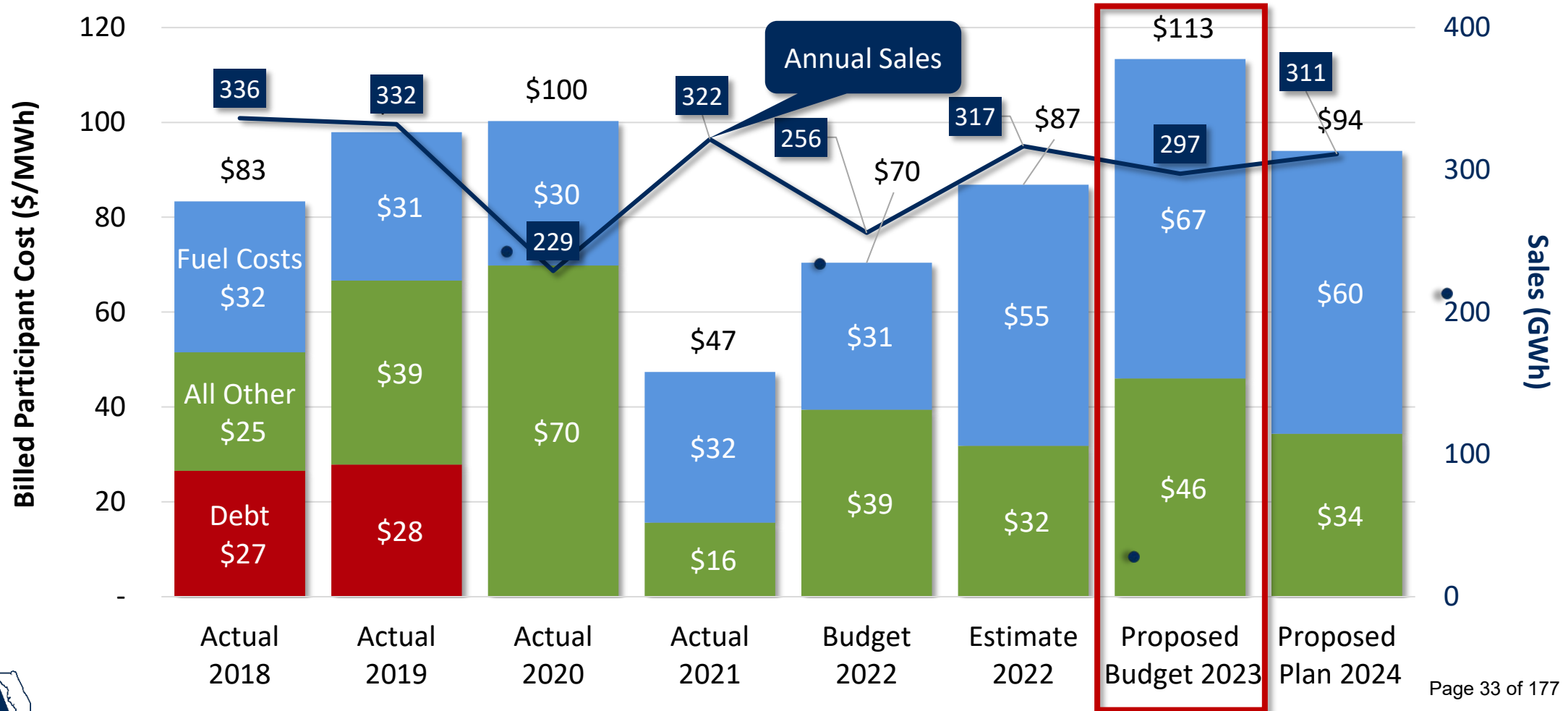
Key Points to Note

- Both Projects' \$/MWh costs well above 2021 actuals and 2022 budget
- FY 2023 budgeted generation in line with recent actuals
- Coal costs budgeted much higher to reflect market conditions
- FY 2023 Budget reflects OUC's plan to retire Stanton 1 by end of 2025; building Project reserves to fund ongoing post-retirement costs and decommissioning
- R&R funding higher in FY 2023 due to budgeted common capital projects but much lower thereafter
- OUC planning normal O&M spending in FY 2023
- Continuing to coordinate with OUC on retirement timing and costs, including ongoing costs until the plant is decommissioned
- Added unfunded contingencies for spending authority: \$1.6M for Stanton and \$0.6M for Tri-City; each set as 5% of total budgeted expenses

Stanton FY 2023 Budgeted Cost is \$113/MWh

Costs Up Due to Continued High Forecasted Fuel Costs

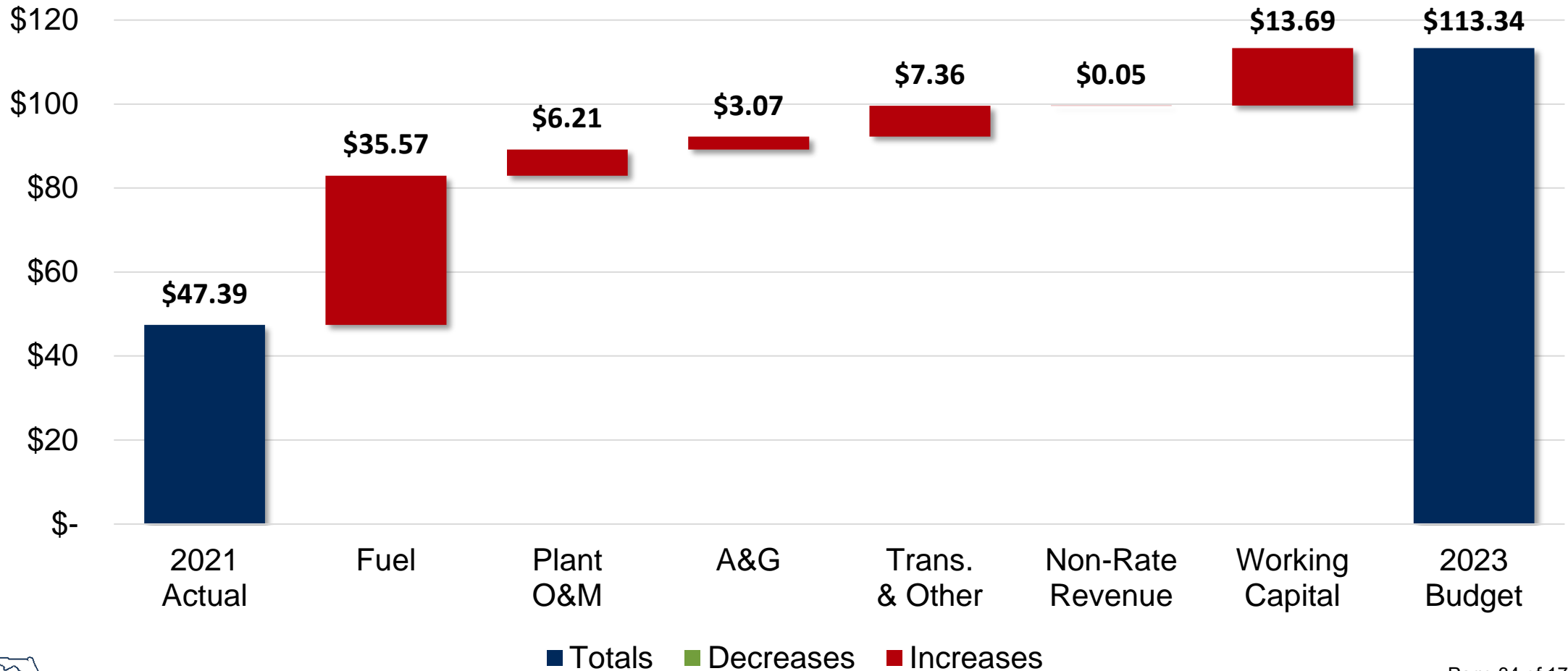
Stanton Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 Budgeted \$/MWh Cost 139% > FY 2021 Actual Cost

Driven by Higher Fuel Costs and Adjustment for 60-Days Cash

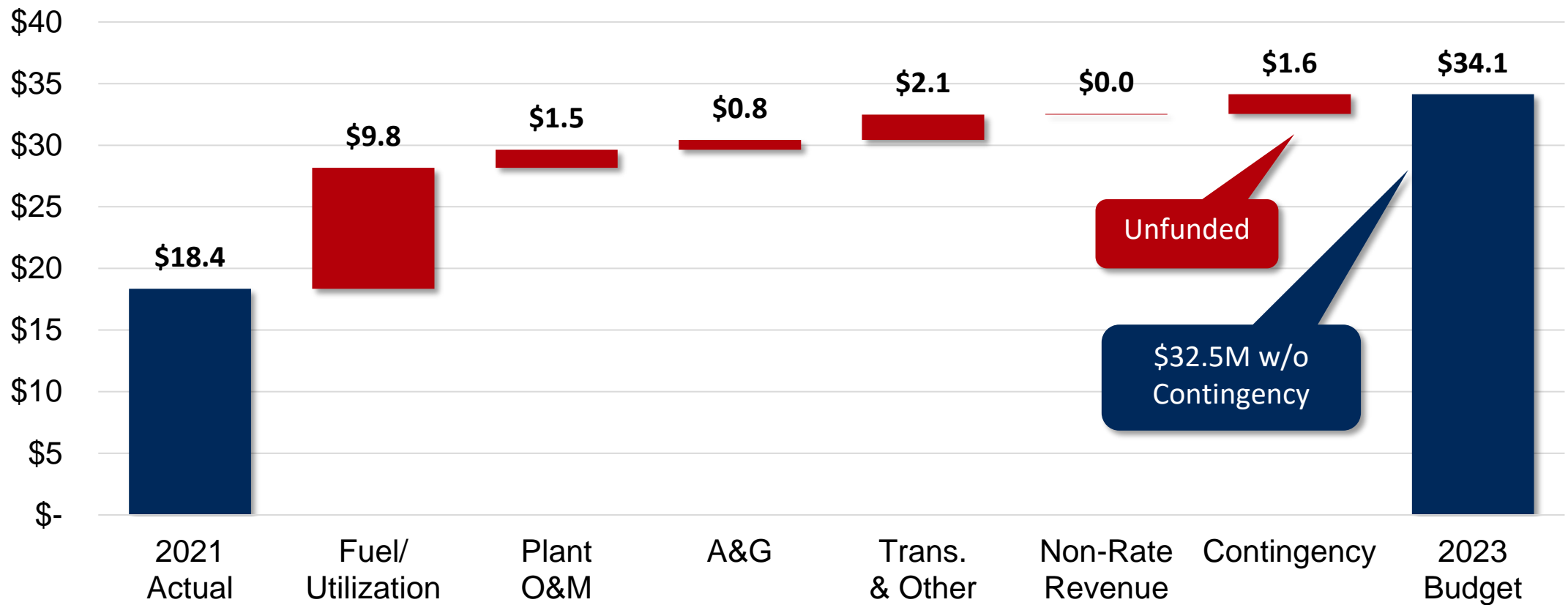
Stanton Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



FY 2023 Budgeted Expenses \$14M (77%)* > FY 2021 Actuals

Primarily Driven by Fuel Costs, but All Categories Up in FY 2023

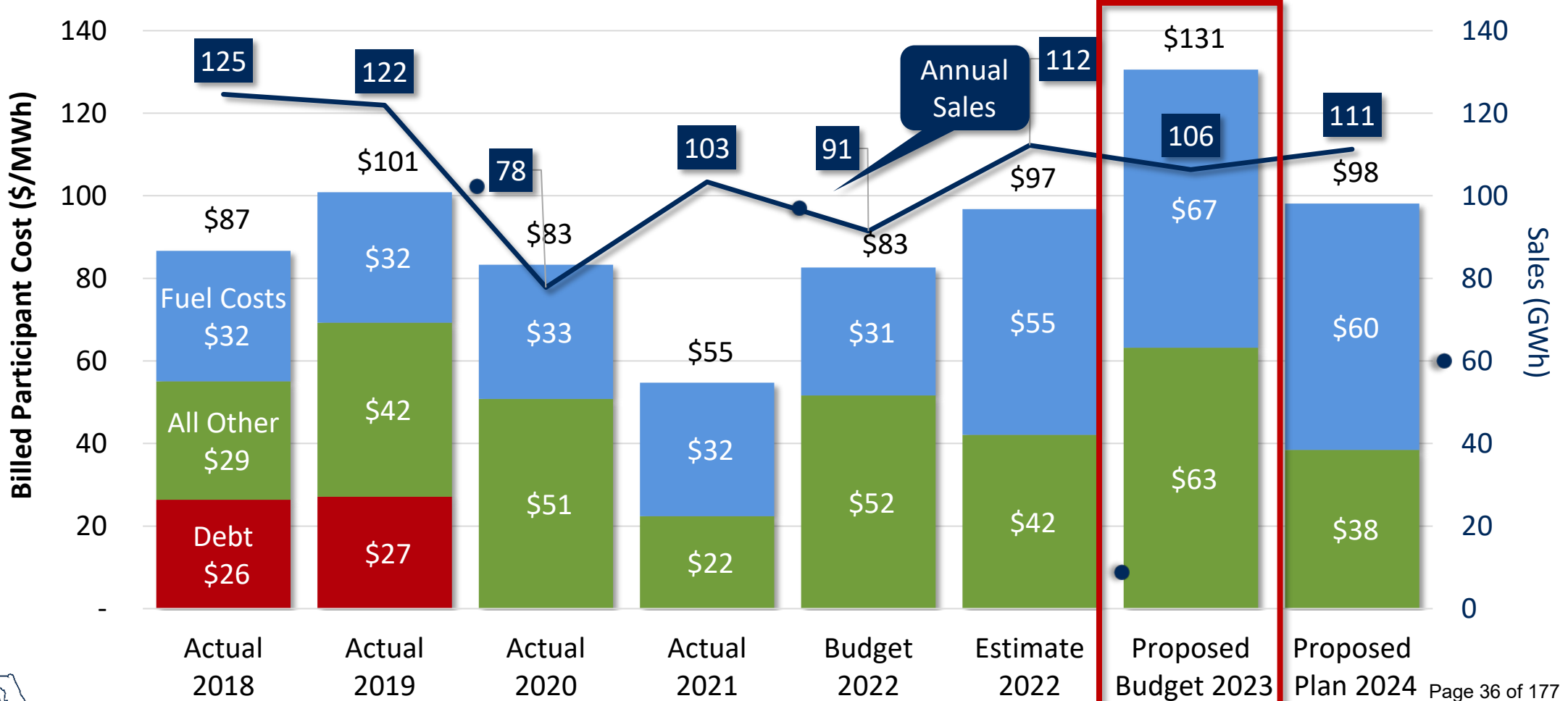
Stanton Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



FY 2023 Tri-City Project Rate is \$131/MWh

Costs Up Due to Continued High Forecasted Fuel Costs

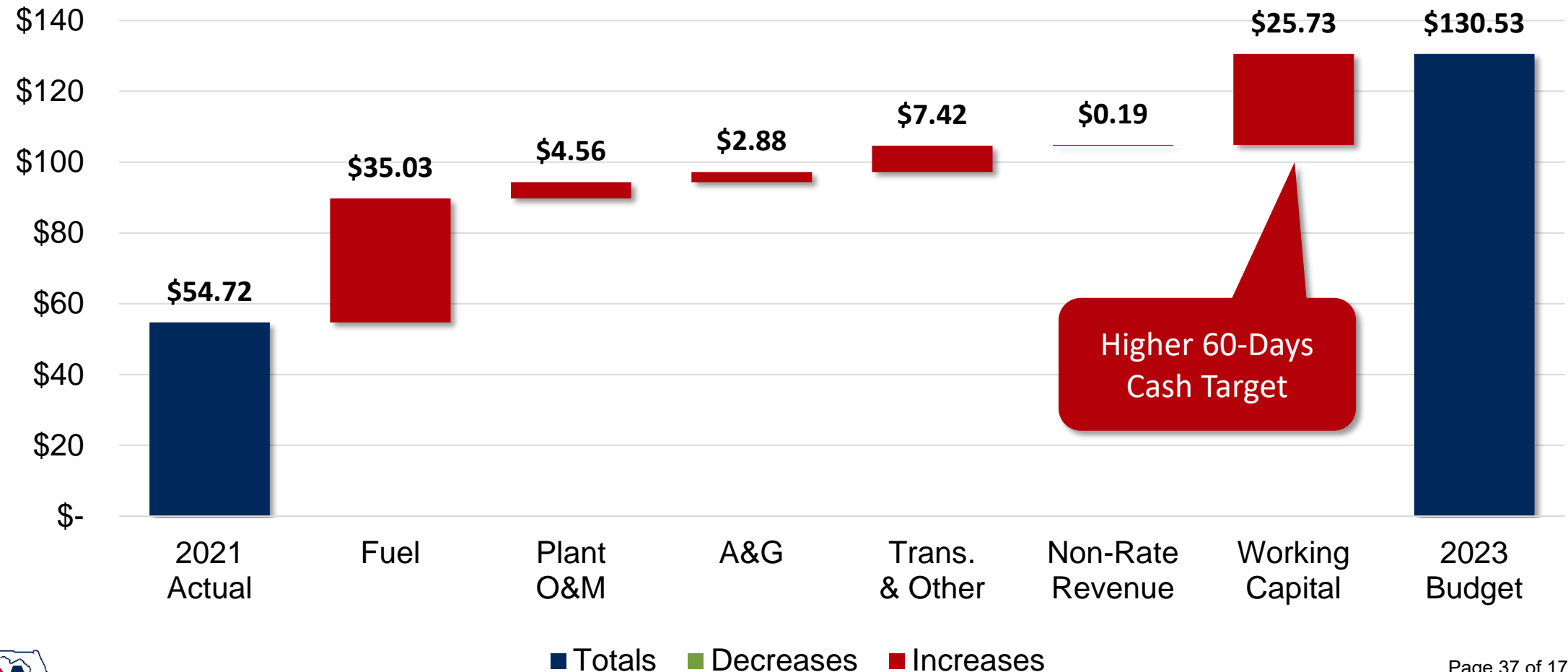
Tri-City Project – Historical & Budgeted All-in Rate (\$/MWh)



FY 2023 Budgeted Rate 139% > FY 2021 Actuals

Driven by Higher Fuel Costs and Adjustment for 60-Days Cash

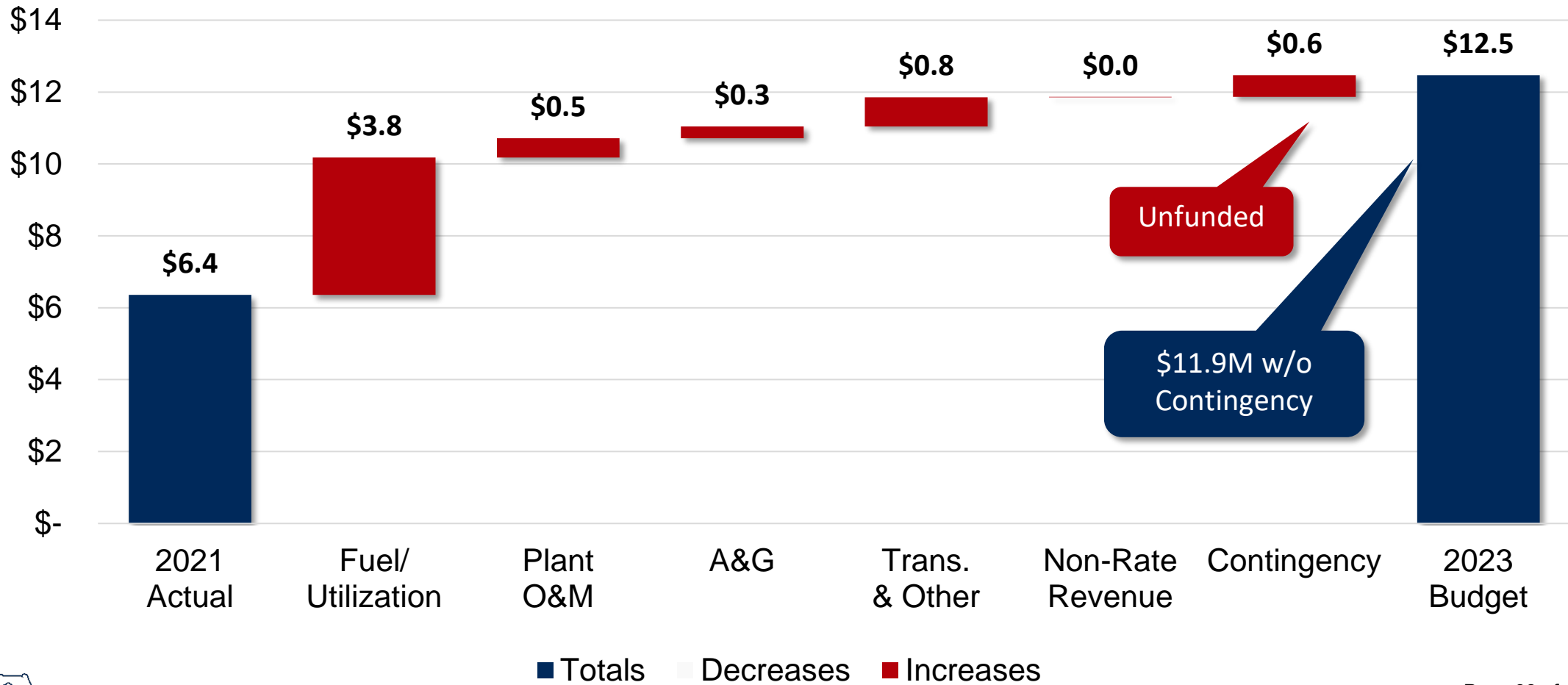
Tri-City Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



FY 2023 Budgeted Expenses \$5.5M (86%)* > FY 2021 Actuals

Higher Fuel Expense Accounts for 69% of Increase

Tri-City Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



* Excluding contingency



Stanton II Project

Stanton II Project FY 2023 Budget

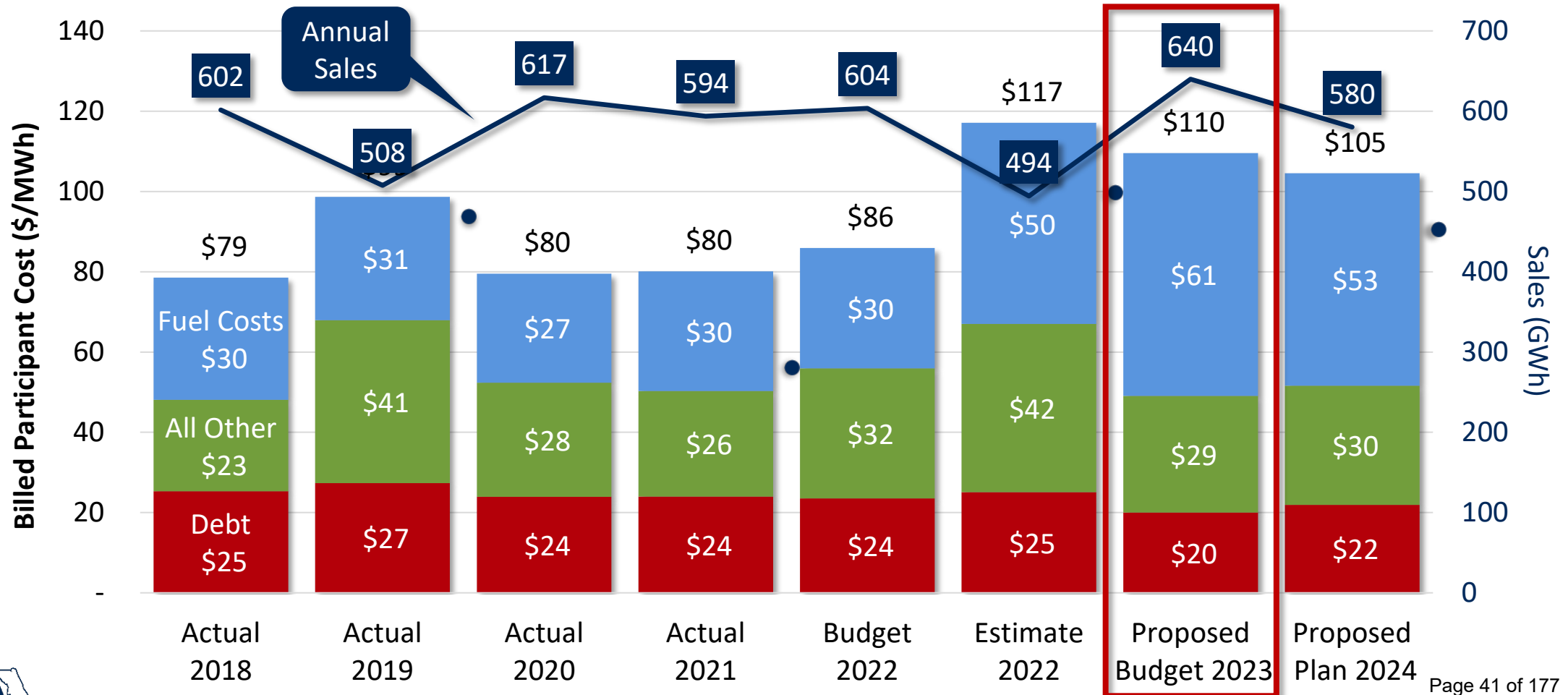
Key Points to Note

- FY 2023 Stanton II Project \$/MWh budgeted ~\$25/MWh higher than FY 2022 budget, ~\$35/MWh higher than FY 2021 actuals
- Coal costs budgeted much higher to reflect market conditions
- FY 2023 budgeted generation higher than projected FY 2022 actuals
- OUC currently doesn't plan to convert Stanton 2 to natural gas until 2027; planning to pay Stanton II Project share using General Reserve Fund
- 2022 refinancing reduces FY 2023 debt service costs ~\$1.5M
- Some OUC benefits costs shifted from O&M to A&G
- Added \$3.5M (5%) unfunded contingency for spending authority

FY 2023 Stanton II Participant Cost is \$110/MWh

Project Costs without Debt ~\$90/MWh

Stanton II Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 \$/MWh Budget 45% > FY 2021 Actuals

Increase is 4.4% Excluding Fuel Costs

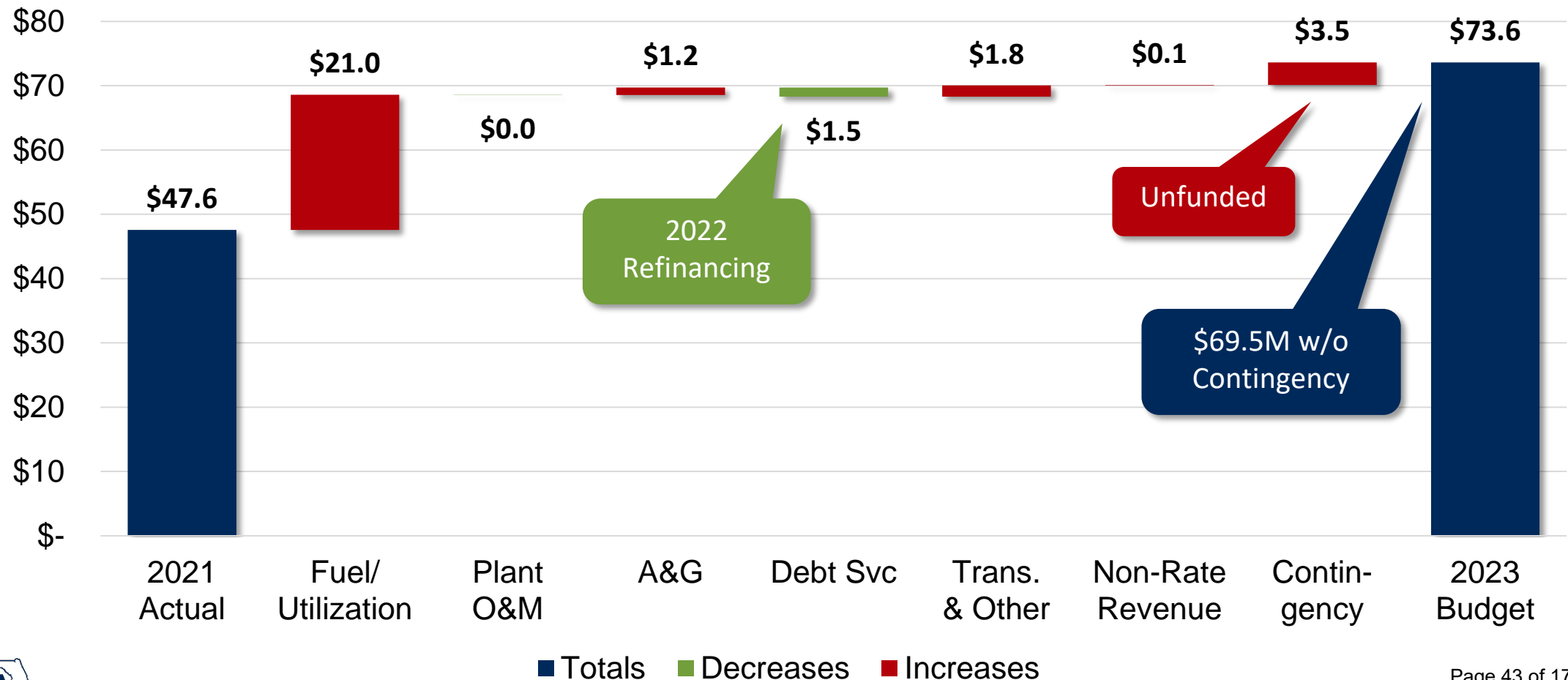
Stanton II Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)



Total FY 2023 Expenses \$21.9M (46%)* > FY 2021 Actuals

Net Increase Driven Almost Entirely by Higher Fuel Costs

Stanton II Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)



* Excluding contingency



St. Lucie Project

St. Lucie Project Summary

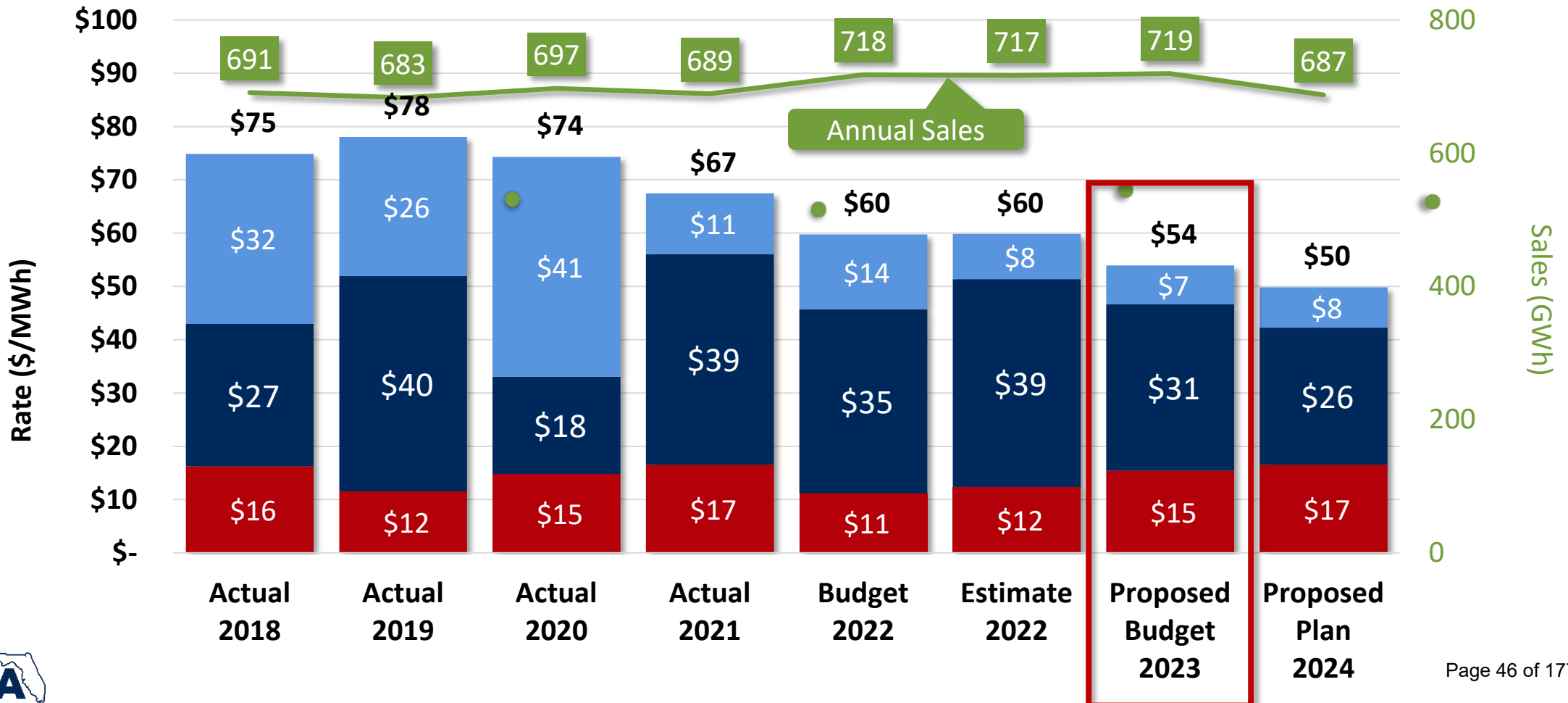
9% Lower Rate for FY 2023 than FY 2022 Budget

- Total St. Lucie FY 2023 Participant cost of \$54.18/MWh excluding transmission, continuing the goal of sustainably reducing Participant costs
- Generation down from FY 2022 budget with planned refueling outages for both St. Lucie 1 and St. Lucie 2 during FY 2023
- FY 2023 budgets for FPL O&M and A&G costs again developed based on recent historical experience and anticipated trends
 - O&M costs reflect refueling outage in FY 2023 vs. no outage in FY 2022
- R&R funding increased to rebuild and maintain target balance
- FPL plans to seek additional 20-year operating license extension (to 2063), long-term capital needs not currently known
- Budget reflects continuation of reliability exchange agreement
- Added \$2M (5%) unfunded contingency for spending authority

FY 2023 St. Lucie Project Rate is \$53.90/MWh

All-in Rate is ~\$50/MWh Net of Projected True-Up

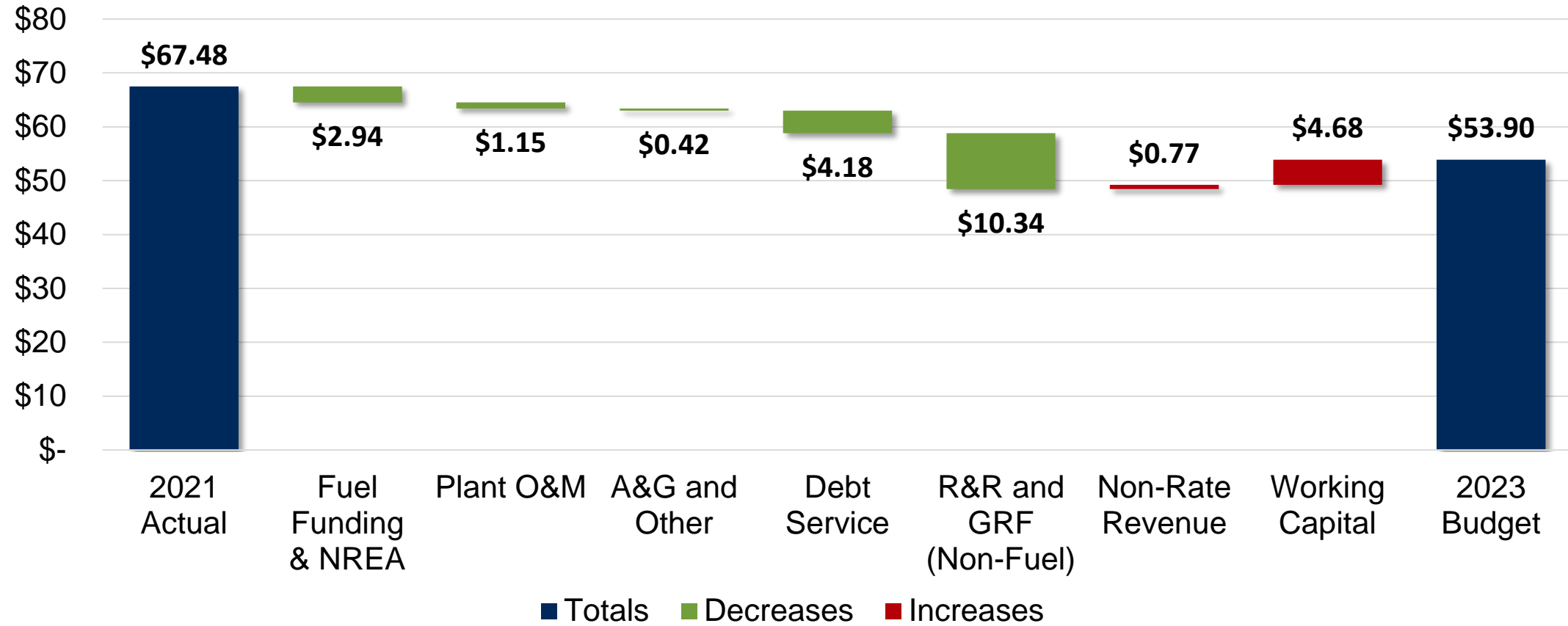
St. Lucie Project – Historical & Budgeted All-in Rate (\$/MWh) and Sales (GWh)



FY 2023 Budget Rate 20% Below FY 2021 Actual Cost

Lower Debt, Fund Contributions Partially Offset by Higher Working Capital Funding Due to Anticipated \$3M+ True-Up^[1]

St. Lucie Project – 2021 Actual to 2023 Budget All-in Rate (\$/MWh)

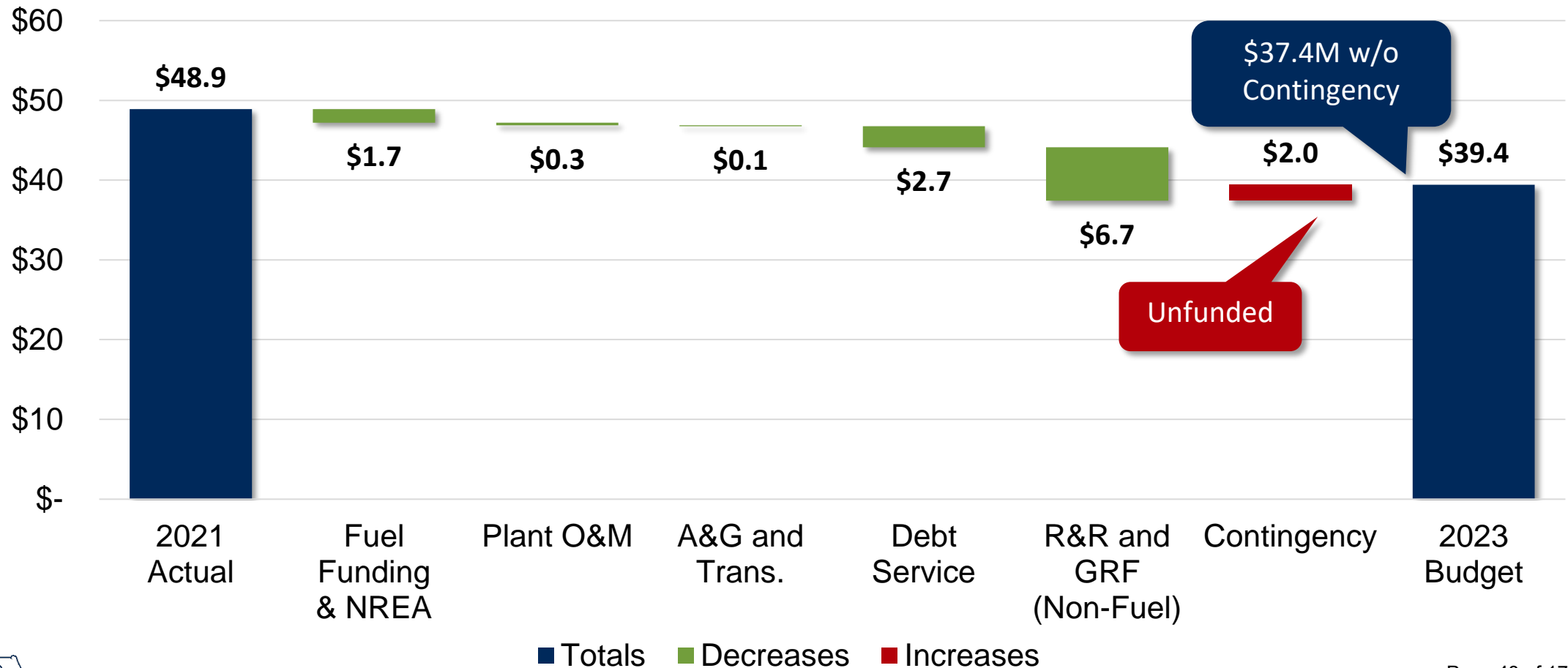


[1] Due to the refinancing of debt in summer 2021, the St. Lucie Project will achieve ~\$4 million of debt service savings during FY 2022 that were not reflected in the FY 2022 Budget. As a result, the true-up due to Participants in FY 2023 is currently estimated to be at least \$3 million.

FY 2023 Total Costs Projected ~\$11.5M* < 2021 Actuals

Budgeted Debt and Fund Contributions Lower in FY 2023

St. Lucie Project – 2021 Actual to 2023 Budget Total Expenses (\$Millions)

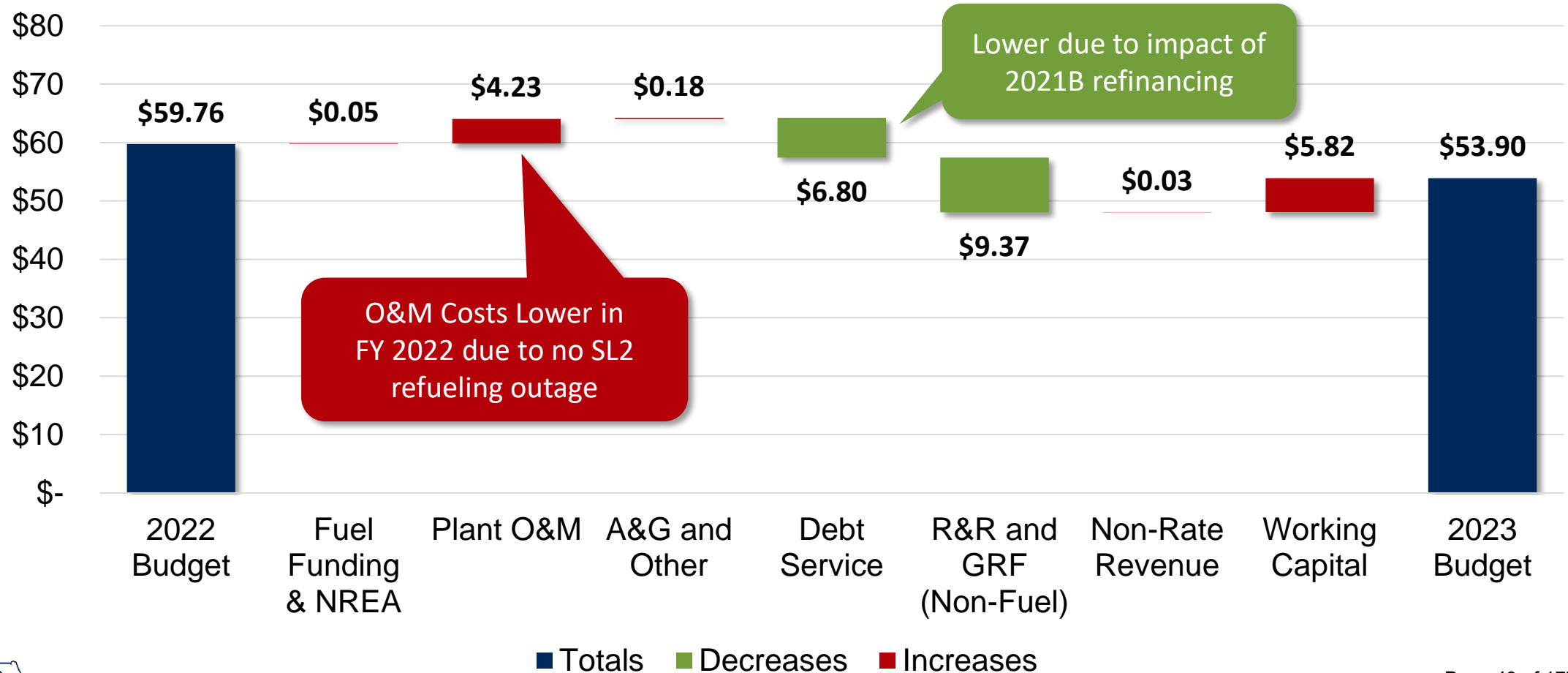


* Excluding contingency

FY 2023 Budget Rate ~\$6/MWh < FY 2022 Budget Rate

O&M, Working Capital Funding Offset by Other Savings

St. Lucie Project - 2022 Budget to 2023 Budget All-in Rate (\$/MWh)





Solar Projects

Solar Projects Summary

Key Points to Note

- FY 2023 Budgets assume the Solar Projects do not come online during FY 2023 due to delays and uncertainty in market
- Will bring back to the Board for budget amendment if ultimately needed



Pooled Loan Project

Pooled Loan Project Summary

- Currently \$21.8M par amount issued
- Current participants:
 - Bushnell \$7.9M
 - Stanton II Project \$3.9M
 - Clewiston \$1.4M
 - Homestead \$8.6M
- Potential future loans for Starke and ARP with a total of \$17M+ being explored
- Approved for up to additional \$25M in loans, with a maximum individual loan amount of \$15 million

Pooled Loan FY 2023 Budget is \$616,257

- FMPA A&G billing budgeted at \$2,600 per year regardless of loan amount
- \$3,500 trustee fees per loan remain
- \$1,500 arbitrage fees per loan budgeted for 5 loans
- Start-up costs included as a member service
- Budgeting for up to 6 loans for the year
- Stanton II Project debt service budgeted as an expense for spending authority purposes (conduit loan), with offsetting revenue



Agency Allocation

Agency Allocation To Projects

FY 2023 Agency Budget Allocation

- Calculated based on revised methodology approved by Board in FY 2021
- Pooled Loan program receiving flat fee allocation per loan
- Both solar projects included in calculation but ignored for FY 2023 budget since neither anticipated to be in service

FY 2023 Proposed Agency Overhead Allocations

	FY 2022 Budget (\$)	FY 2023 Budget (\$) [2]	% Change from FY 2022	With Solar Projects (\$) [3]
Member Assessments [1]	\$60,000	\$63,234	5.4%	\$63,234
St. Lucie Project	746,292	648,536	-13.1%	636,056
Stanton Project	429,235	438,276	2.1%	438,276
Tri-City Project	429,235	438,276	2.1%	438,276
Stanton II Project	537,448	469,463	-12.6%	462,523
Pooled Loan Project	15,000	15,600	4.0%	15,600
Solar Project	--	--	--	175,310
Solar II Project	--	--	--	175,310
Joint Owner Contract Audits	86,000	118,000	37.2%	118,000
All-Requirements Project	14,864,780	15,069,649	1.4%	14,738,448
Total	\$17,167,990	\$17,261,034		\$17,261,034

[1] Assessments to FMPA members that do not participate in an FMPA power supply project.

[2] FY 2023 Budget assumes neither solar project comes online during FY 2023.

[3] Reflects Agency overhead allocations assuming both solar projects were online.

Recommended Motion

- Move adoption of the Budget Resolution 2022-B5, which will approve the Fiscal Year 2023 Stanton, Tri-City, Stanton II, St. Lucie, Solar, Solar II, and Pooled Loan Projects Budgets and the Fiscal Year 2023 Agency Allocations

RESOLUTION OF THE BOARD OF DIRECTORS OF THE FLORIDA MUNICIPAL POWER AGENCY: (I) ESTABLISHING, APPROVING, AND ADOPTING THE ANNUAL BUDGETS FOR THE PROJECTS OF THE FLORIDA MUNICIPAL POWER AGENCY, OTHER THAN THE ALL-REQUIREMENTS POWER SUPPLY PROJECT, AS FOLLOWS:

THIRTY-NINE MILLION FOUR HUNDRED SIXTEEN THOUSAND DOLLARS (\$39,416,000) FOR THE ST. LUCIE PROJECT,

THIRTY-FOUR MILLION NINETY THOUSAND DOLLARS (\$34,090,000) FOR THE STANTON PROJECT,

SEVENTY-FOUR MILLION TWO HUNDRED SIXTY-FOUR THOUSAND DOLLARS (\$74,264,000) FOR THE STANTON II PROJECT,

TWELVE MILLION SIX HUNDRED THIRTEEN THOUSAND DOLLARS (\$12,613,000) FOR THE TRI-CITY PROJECT,

ZERO DOLLARS (\$0) FOR THE SOLAR PROJECT,

ZERO DOLLARS (\$0) FOR THE SOLAR II PROJECT, AND

SIX HUNDRED SIXTEEN THOUSAND TWO HUNDRED FIFTY-SEVEN DOLLARS (\$616,257) FOR THE INITIAL POOLED LOAN PROJECT

FOR THE FISCAL YEAR BEGINNING OCTOBER 1, 2022, AND ENDING SEPTEMBER 30, 2023, AND THE CORRESPONDING BUDGET DOCUMENTS; (II) DEFINING BUDGET AMENDMENTS; (III) ESTABLISHING LEVELS OF APPROVAL REQUIRED FOR BUDGET AMENDMENTS; (IV) PROVIDING FOR ACCOUNT ADJUSTMENTS; (V) PROVIDING FOR LAPSE

OF UNEXPENDED FUNDS; (VI) PROVIDING FOR ALLOCATIONS OF THE FLORIDA MUNICIPAL POWER AGENCY GENERAL BUDGET TO THE PROJECTS; (VII) PROVIDING FOR INTERIM FUNDING AND REIMBURSEMENT FROM DEBT FINANCING OF CAPITAL IMPROVEMENTS AND PROVIDING FOR THE RELATED DELEGATION TO AUTHORIZED OFFICERS; (VIII) MAKING A DETERMINATION OF A PUBLIC PURPOSE FOR BUDGETED EXPENDITURES; (IX) PROVIDING FOR A CAP ON FINANCIAL ADVISOR FEES; (X) PROVIDING FOR USE OF THE AGENCY DEVELOPMENT FUND; (XI) PROVIDING FOR SEVERABILITY; AND (XII) PROVIDING AN EFFECTIVE DATE.

Whereas, the Interlocal Agreement Creating the Florida Municipal Power Agency, as amended (the “**Interlocal Agreement**”), requires the Board of Directors of the Florida Municipal Power Agency (the “**Agency**”) to annually approve and adopt a budget for the Agency’s projects, as defined in the Interlocal Agreement, other than the All-Requirements Power Supply Project, for the succeeding fiscal year; and

Whereas, pursuant to these requirements the annual budget documents for the budgets of the Agency’s projects, other than the All-Requirements Power Supply Project, for the fiscal year beginning October 1, 2022, and ending September 30, 2023, (“**Fiscal Year 2023**”) have been prepared and presented by Agency staff, reviewed and approved by the Finance Committee, and recommended for approval to the Board of Directors.

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE FLORIDA MUNICIPAL POWER AGENCY THAT:

SECTION I. **Project Budgets.** (A) The budgets for the Agency’s projects, other than the All-Requirements Power Supply Project, for Fiscal Year 2023 are hereby established as follows:

- (i) *\$39,416,000* for the St. Lucie Project,
- (ii) *\$34,090,000* for the Stanton Project,
- (iii) *\$74,264,000* for the Stanton II Project,
- (iv) *\$12,613,000* for the Tri-City Project,
- (v) *\$0* for the Solar Project,
- (vi) *\$0* for the Solar II Project, and
- (vii) *\$616,257* for the Initial Pooled Loan Project.

(collectively, the St. Lucie Project, Stanton Project, Stanton II Project, Tri-City Project, Solar Project, Solar II Project, and Initial Pooled Loan Project budgets established in this Section I(A) are the “**Fiscal Year 2023 Project Budgets**”). The Fiscal Year 2023 Project Budgets are established hereby as finally approved by the Finance Committee, and described in detail in the “**Fiscal Year 2023 Budget Book.**” The Fiscal Year 2023 Budget Book as it relates to the Fiscal Year 2023 Project Budgets is incorporated by this reference as a material part of this resolution.

(B) The Fiscal Year 2023 Project Budgets, as established in subsection (A) above and described in detail in the Fiscal Year 2023 Budget Book, are hereby approved and adopted. Approval is also hereby given to those documents in the Fiscal Year 2023 Budget Book related to the plan for the Agency’s projects, other than the All-Requirements Power Supply Project, for the fiscal year beginning October 1, 2023, and ending September 30, 2024 (“**Fiscal Year 2024**”), which are hereby approved as the plan to be used to prepare the Fiscal Year 2024 budgets for the Agency’s projects, other than the All-Requirements Power Supply Project (the “**Fiscal Year 2024 Projects Budget Plan**”).

SECTION II. **Definition of Budget Amendments.** For purposes of this Resolution, “**Budget Amendment**” means an increase or decrease in any expenditure within the Fiscal Year 2023 Project Budgets, the effect of which alters the total dollar amount of any of the Fiscal Year 2023 Project Budgets.

SECTION III. **Approval of Budget Amendments.** The Fiscal Year 2023 Project Budgets may only be amended by the Board of Directors at a duly called meeting of the Board of Directors by resolution and in accordance with Agency requirements and requirements of law.

SECTION IV. **Account Adjustment.** The General Manager may adjust the appropriate accounts for the Fiscal Year 2023 Project Budgets by a maximum amount of unexpended funds for approved and appropriated project expenditures (other than expenditures for the All-Requirements Power Supply Project) for undertakings remaining active as of September 30, 2022. However, any such adjustment must be reported to and approved by the Board of Directors, in accordance with Section III.

SECTION V. **Lapse of Unexpended Funds.** Any funds in the Fiscal Year 2023 Project Budgets appropriated but not expended, unless otherwise amended pursuant to Section III, automatically lapse upon FMPA’s close of business on September 30, 2023, unless otherwise approved by a resolution of the Board of Directors.

SECTION VI. **Project Allocations.** The Board of Directors hereby allocates financial responsibility for the Agency general budget for Fiscal Year 2023, as adopted by the Executive Committee, to the Agency’s projects in the following percentages:^[NB]

- (i) All-Requirements Power Supply Project 87.30%
- (ii) St. Lucie Project 3.76%
- (iii) Stanton Project 2.54%
- (iv) Stanton II Project 2.72%
- (v) Tri-City Project 2.54%
- (vi) Solar Project 0%
- (vii) Solar II Project..... 0%
- (viii) Initial Pooled Loan Project.....0.09%

^[NB] The amounts shown in clauses (i) through (viii) of this Section VI do not add to 100% due to rounding and the inclusion of other revenue amounts, other than project allocations, for the coverage of certain costs, as described in the Fiscal Year 2023 Budget Book and the Agency and ARP Fiscal Year 2023 Budgets, as defined in Resolution 2022-EC1, adopted by the FMPA Executive Committee on an even date herewith.

SECTION VII. **Interim Funding of Total Capital Financed.** (A) Capital improvements described in the Fiscal Year 2023 Project Budgets under the heading of “Fiscal Year 2023 Budget Capital Funding Plan,” “Fiscal Year 2023 Budget Capital Plan,” or otherwise described as expected to be financed with loans or other debt obligations may initially be paid with other temporarily available funds of the Agency, pending issuance of such loans or other debt; it is the expectation of the Agency that such expended amounts will be reimbursed when the proceeds of such debt become available, that the maximum principal amount of debt issued for such purposes will also include the amount necessary to fund associated issuance costs, debt reserve funds, capitalized interest and similar items customarily included in a debt financing of such capital expenditures (as grossed up, for purposes of this Section VII, the “**Maximum Principal Amount**”), and it is the Agency’s intention that this Section VII be treated as a statement of the Agency’s “official intent” within the meaning of IRS regulations section 1.150-2. While this is the current intention of the Agency, it does not in any way obligate the Agency to proceed with tax-exempt financing for any such expenditures, or to reimburse itself from the proceeds of any such loan or debt financing or financings which may be undertaken, in the event that the Agency later determines that such action is not in its best interest. In addition, in the event that (i) it becomes apparent during Fiscal Year 2023 that the actual costs of capital improvements for Fiscal Year 2023 may or will exceed the amount set forth in the Fiscal Year 2023 Project Budgets as adopted; (ii) the Agency determines that the amount expected to be financed with loans or other debt obligations will exceed the Maximum Principal Amount; or (iii) the Florida Municipal Power Agency otherwise

determines that a further statement of “official intent” is warranted due to other changes in circumstances; then, a further statement of “official intent” under applicable federal income tax regulations may be subsequently adopted by the Authorized Officers (as set forth further in Section VII(B)) in a timely manner in order to preserve the ability to reimburse such excess from the proceeds of additional loans or debt obligations.

(B) For purposes of Section VII(A), “**Authorized Officers**” means (i) the Chair of the Board of Directors or the Vice Chair of the Board of Directors or the elected Treasurer of the Board of Directors and (ii) the General Manager and CEO of FMPA or the Chief Financial Officer of FMPA.

SECTION VIII. **Determination of a Public Purpose.** The Board of Directors hereby determines that all budgeted expenditures described in the Fiscal Year 2023 Project Budgets, and those otherwise permitted and within the limits established in the Fiscal Year 2023 Project Budgets, have and do serve a public purpose and further the purposes of the Agency and each of the Agency’s projects (other than the All-Requirements Power Supply Project), as provided for in the Interlocal Agreement, the Power Sales Contracts and Project Support Contracts between FMPA and each of the Project Participants (as defined therein) and other applicable project agreements, and applicable law.

SECTION IX **Cap on Financial Advisor Fees.** In March 2018 the FMPA Board of Directors and FMPA Executive Committee approved engaging Dunlap & Associates, Inc. (“**Dunlap**”) and PFM Financial Advisors LLC (“**PFM**”) as the Managing Financial Advisor and Co-Financial Advisor, respectively, with the understanding that the total fees paid for both firms would not exceed the total fees paid for financial advisor services in the previous year. The Board of Directors hereby caps the budgetary authority for financial advisor fees paid to both Dunlap and PFM, together, at no more than a total of \$185,000 for Fiscal Year 2023, regardless of whether those financial advisor fees are provided for in the Agency and ARP Fiscal Year 2023 Budgets, or elsewhere.

SECTION X. **Use of the Agency Development Fund.** For any use of the Agency Development Fund authorized during Fiscal Year 2023 by the Board of Directors, consideration must be given to whether moneys to be repaid to the Development Fund should be repaid with interest, or not. In making such consideration, the Board of Directors hereby directs the staff to make a recommendation, including a recommended interest rate or methodology, for the term of repayment, considering then-current interest rate and other financial market conditions.

SECTION XI. **Severability.** If one or more provisions of this resolution should be determined by a court of competent jurisdiction to be contrary to law, such provisions shall be deemed to be severable from the remaining provisions hereof, and shall in no way affect the validity or enforceability of such remaining provisions.

SECTION XI. **Effective Date.** This resolution shall take effect immediately upon its adoption.

This Resolution 2022-B5 is hereby approved and adopted by the Board of Directors of the Florida Municipal Power Agency on June 23, 2022.

Chair, Board of Directors

I HEREBY CERTIFY that on June 23, 2022, the above Resolution 2022-B5 was approved and adopted by the Board of Directors of the Florida Municipal Power Agency, and that this is a true and conformed copy of Resolution 2022-B5.

ATTEST:

Secretary or Assistant Secretary

SEAL



Stanton Project

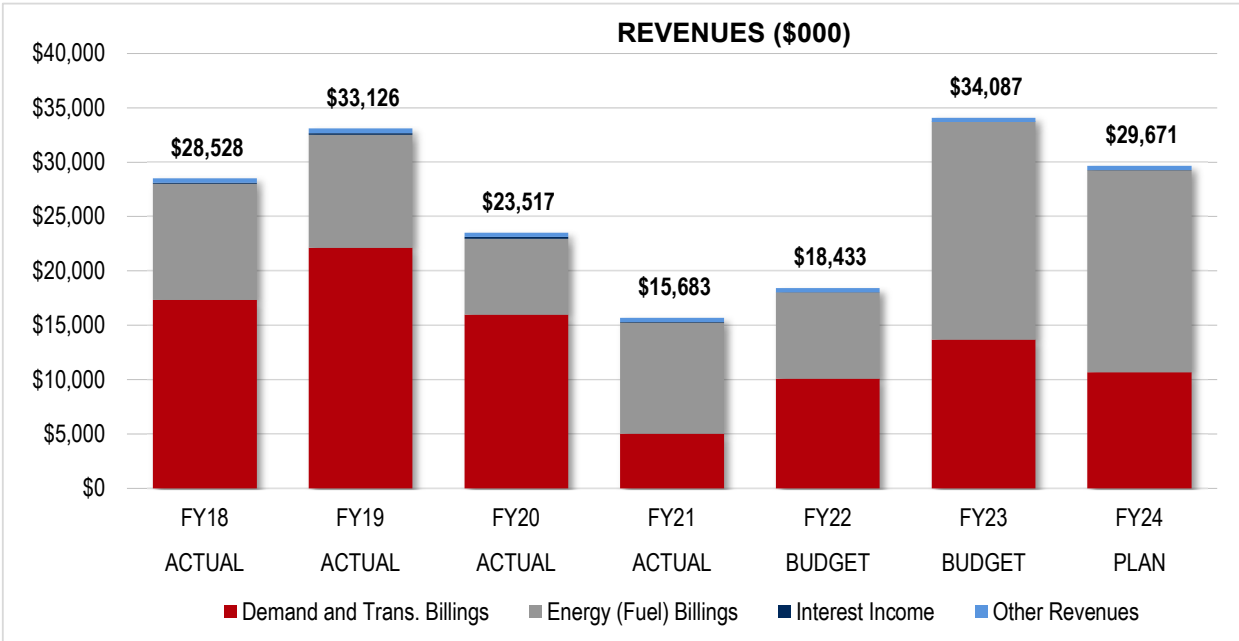
**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
<i>Participant Billings:</i>									
1	Demand	\$ 3,665	\$ 8,567	\$ 8,567	\$ 12,099	\$ 9,053	(0.0%)	41.2%	(25.2%)
2	Energy (Fuel)	\$ 10,219	\$ 7,927	\$ 17,420	\$ 20,020	\$ 18,562	119.7%	152.5%	(7.3%)
3	Transmission	\$ 1,353	\$ 1,511	\$ 1,511	\$ 1,571	\$ 1,626	0.0%	3.9%	3.5%
4	Total Participant Billings	\$ 15,237	\$ 18,005	\$ 27,498	\$ 33,689	\$ 29,240	52.7%	87.1%	(13.2%)
<i>Other Income</i>									
5	Brine Plant and Other	384	385	371	385	395	(3.7%)	0.0%	2.6%
6	Interest Income	62	43	5	13	36	(89.0%)	(70.6%)	183.9%
7	Total Other Income	446	428	376	398	431	(12.3%)	(7.1%)	8.4%
8	Total Revenues	\$ 15,683	\$ 18,433	\$ 27,873	\$ 34,087	\$ 29,671	51.2%	84.9%	(13.0%)
EXPENSES									
<i>Operating Expenses</i>									
9	Fuel Burned - Variable	\$ 10,219	\$ 7,927	\$ 17,420	\$ 20,020	\$ 18,562	119.7%	152.5%	(7.3%)
10	Operation and Maintenance Expenses	4,844	5,989	6,411	6,320	6,243	7.0%	5.5%	(1.2%)
11	User Fee	184	175	168	175	180	(4.2%)	0.0%	2.9%
12	OUC Transmission	1,417	1,511	1,518	1,571	1,626	0.4%	3.9%	3.5%
13	OUC A&G Expenses	939	1,004	1,570	1,700	1,762	56.4%	69.3%	3.6%
14	FMPA A&G Expenses	394	475	429	438	449	(9.6%)	(7.7%)	2.5%
15	Other Expenses	11	14	16	17	17	13.3%	17.9%	3.0%
16	Total Operating Expenses	\$ 18,007	\$ 17,095	\$ 27,531	\$ 30,240	\$ 28,838	61.0%	76.9%	(4.6%)
<i>Fund Contributions</i>									
17	Renewal & Replacement	350	2,000	2,000	1,750	500	0.0%	(12.5%)	(71.4%)
18	General Reserve Funding	-	500	500	500	500	0.0%	(0.0%)	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	350	2,500	2,500	2,250	1,000	0.0%	-10.0%	-55.6%
21	Total Expenses	\$ 18,357	\$ 19,595	\$ 30,031	\$ 32,490	\$ 29,838	53.3%	65.8%	(8.2%)
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ (2,674)	\$ (1,162)	\$ (2,158)	\$ 1,597	\$ (167)			
23	Contingency (Unfunded)	\$ -	\$ -	\$ -	\$ 1,600	\$ -			
24	Total Spending Authority	\$ 19,474	\$ 19,595	\$ 34,000	\$ 34,090	\$ -			
25	Generation (Sales) (GWh)	322	256	317	297	311	23.8%	16.2%	4.7%
26	Capacity Factor (%)	56%	44%	55%	52%	54%			
27	Fuel Cost (\$/MWh)	\$ 31.78	\$ 31.00	\$ 55.01	\$ 67.35	\$ 59.66	77.5%	117.3%	(11.4%)
28	Total Cost (\$/MWh)	\$ 57.09	\$ 76.63	\$ 94.84	\$ 109.30	\$ 95.91	23.8%	42.6%	(12.3%)
29	Participant Cost (\$/MWh)	\$ 55.71	\$ 74.95	\$ 93.66	\$ 107.97	\$ 94.53	25.0%	44.0%	(12.4%)
30	Billed Cost (\$/MWh)	\$ 47.39	\$ 70.41	\$ 86.84	\$ 113.34	\$ 93.99	23.3%	61.0%	(17.1%)

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

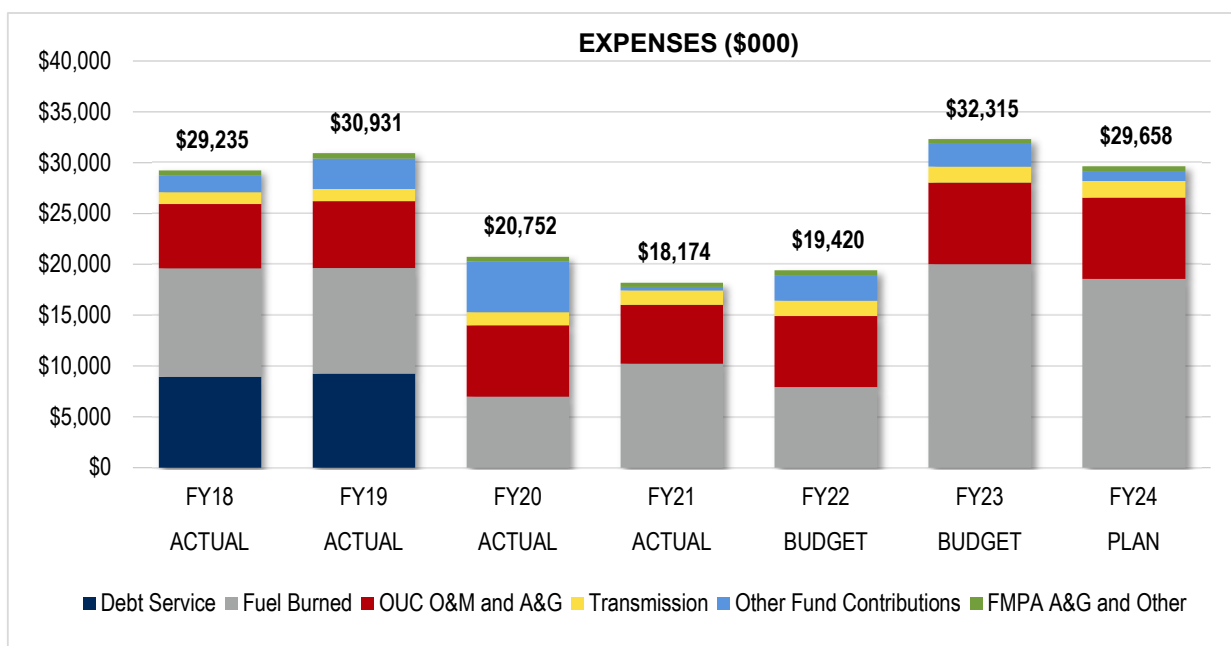
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)							
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24	
Demand and Trans. Billings	\$ 17,328	\$ 22,138	\$ 15,989	\$ 5,018	\$ 10,078	\$ 13,669	\$ 10,679	
Energy (Fuel) Billings	10,700	10,383	6,966	10,219	7,927	20,020	18,562	
Interest Income	89	153	182	62	43	17	49	
Other Revenues	412	452	379	384	385	380	382	
Total Revenues	\$ 28,528	\$ 33,126	\$ 23,517	\$ 15,683	\$ 18,433	\$ 34,087	\$ 29,671	

FLORIDA MUNICIPAL POWER AGENCY STANTON PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 8,921	\$ 9,242	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	10,700	10,383	6,966	10,219	7,927	20,020	18,562
OUC O&M and A&G	6,306	6,605	7,036	5,783	6,993	8,020	8,005
Transmission	1,176	1,170	1,289	1,417	1,511	1,571	1,626
Other Fund Contributions	1,658	3,000	5,000	350	2,500	2,250	1,000
FMPA A&G and Other	474	531	461	405	489	455	466
Total Expenses	\$ 29,235	\$ 30,931	\$ 20,752	\$ 18,174	\$ 19,420	\$ 32,315	\$ 29,658
Generation (Sales) (GWh)	336.4	332.1	228.9	321.5	255.7	297.2	311.1
Total Power Cost (\$/MWh)	\$ 86.91	\$ 93.14	\$ 90.64	\$ 56.52	\$ 75.94	\$ 108.72	\$ 95.33
Participant Billed Power Cost (\$/MWh)	\$ 83.33	\$ 97.92	\$ 100.26	\$ 47.39	\$ 70.41	\$ 113.34	\$ 93.99

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 3,099	\$ 2,709	\$ 13	\$ (117)	\$ 5,704	\$ 5,704
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 5,099	\$ 2,709	\$ 13	\$ (117)	\$ 7,704	\$ 7,704 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 3,970	\$ 1,750	\$ 23	\$ (2,662)	\$ 3,081	\$ 3,000 [2]
Contingency Account	1,070	\$ -	\$ 2	\$ -	\$ 1,072	

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 9,604	\$ 500	\$ 39	\$ -	\$ 10,143

CAPITAL FUNDING PLAN

	Fiscal Year FY 2023
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 323
Stanton Common Facilities	\$ 2,339
Total Capital	<u>\$ 2,662</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 5,704	\$ 461	\$ 36	\$ (628)	\$ 5,573	\$ 5,573
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 7,704	\$ 461	\$ 36	\$ (628)	\$ 7,573	\$ 7,573 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 3,081	\$ 500	\$ 18	\$ (577)	\$ 3,022	\$ 3,000 [2]
Contingency Account	\$ 1,072	\$ -	\$ 2	\$ -	\$ 1,074	

[2] The Stanton Project's minimum targeted balance is \$3 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 10,143	\$ 500	\$ 41	\$ -	\$ 10,684

CAPITAL FUNDING PLAN

	Fiscal Year FY 2024
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 82
Stanton Common Facilities	\$ 496
Total Capital	<u>\$ 577</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 3,970	\$ 3,081	\$ 3,022	\$ 3,141	\$ 3,011
Capital Expenses - Stanton 1	(323)	(82)	(74)	(74)	(74)
Capital Expenses - Common Facilities	(2,339)	(496)	(74)	(74)	(74)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	1,750	500	250	0	0
Retained Interest Earnings	23	18	17	18	17
Renewal and Replacement Ending Balance [1]	\$ 3,081	\$ 3,022	\$ 3,141	\$ 3,011	\$ 2,880

[1] Plan is to fund to and maintain a \$3 million balance for future capital needs and unanticipated capital changes made by the operator owner.



Tri-City Project

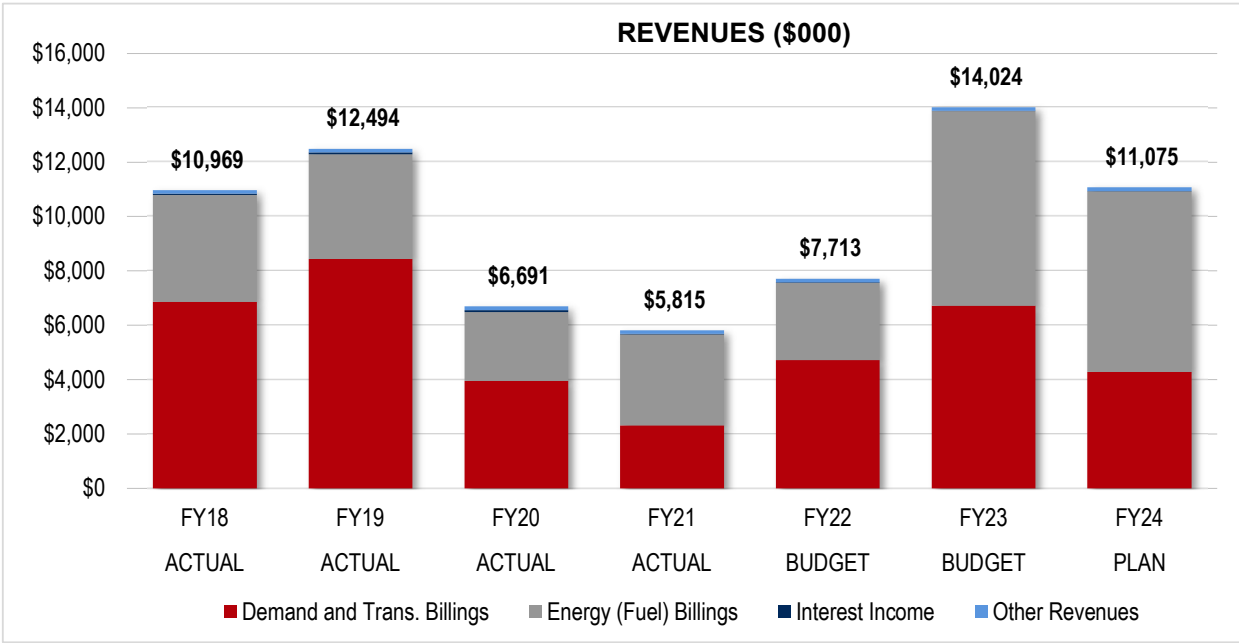
**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
<i>Participant Billings:</i>									
1	Demand	\$ 1,837	\$ 4,203	\$ 4,203	\$ 6,156	\$ 3,698	(0.0%)	46.5%	(39.9%)
2	Energy (Fuel)	\$ 3,341	\$ 2,835	\$ 6,139	\$ 7,161	\$ 6,640	116.5%	152.6%	(7.3%)
3	Transmission	\$ 479	\$ 519	\$ 519	\$ 563	\$ 582	(0.0%)	8.4%	3.5%
4	Total Participant Billings	\$ 5,657	\$ 7,557	\$ 10,861	\$ 13,880	\$ 10,920	43.7%	83.7%	(21.3%)
<i>Other Income</i>									
5	Brine Plant and Other	137	136	133	138	141	(2.5%)	1.3%	2.6%
6	Interest Income	22	20	3	6	14	(84.2%)	(69.4%)	123.4%
7	Total Other Income	159	156	136	144	155	(12.9%)	(7.8%)	7.7%
8	Total Revenues	\$ 5,815	\$ 7,713	\$ 10,997	\$ 14,024	\$ 11,075	42.6%	81.8%	(21.0%)
EXPENSES									
<i>Operating Expenses</i>									
9	Fuel Burned - Variable	\$ 3,341	\$ 2,835	\$ 6,139	\$ 7,161	\$ 6,640	116.5%	152.6%	(7.3%)
10	Operation and Maintenance Expenses	1,722	2,141	2,293	2,261	2,233	7.1%	5.6%	(1.2%)
11	User Fee	66	62	60	63	64	(3.3%)	1.0%	2.9%
12	OUC Transmission	505	519	544	563	582	4.7%	8.4%	3.5%
13	OUC A&G Expenses	336	360	562	608	630	56.0%	68.9%	3.6%
14	FMPA A&G Expenses	394	429	429	438	449	0.1%	2.2%	2.5%
15	Other Expenses	8	13	13	19	19	(0.2%)	46.2%	0.0%
16	Total Operating Expenses	\$ 6,370	\$ 6,359	\$ 10,040	\$ 11,113	\$ 10,618	57.9%	74.7%	(4.5%)
<i>Fund Contributions</i>									
17	Renewal & Replacement	150	750	750	600	300	0.0%	(20.0%)	(50.0%)
18	General Reserve Funding	-	150	150	300	300	0.0%	100.0%	0.0%
19	Debt Service Deposit	-	-	-	-	-	N/A	N/A	N/A
20	Total Fund Contributions	150	900	900	900	600	0.0%	0.0%	-33.3%
21	Total Expenses	\$ 6,520	\$ 7,259	\$ 10,940	\$ 12,013	\$ 11,218	50.7%	65.5%	(6.6%)
22	NET INCOME BEFORE REGULATORY ADJUST.	\$ (705)	\$ 454	\$ 57	\$ 2,011	\$ (143)			
23	Contingency (Unfunded)	\$ -	\$ -	\$ -	\$ 600				
24	Total Spending Authority	\$ 7,518	\$ 7,259	\$ 12,500	\$ 12,613				
25	Generation (Sales) (GWh)	103	91	112	106	111	22.7%	16.2%	4.7%
26	Capacity Factor (%)	50%	44%	55%	52%	54%			
27	Fuel Cost (\$/MWh)	\$ 32.32	\$ 31.00	\$ 54.69	\$ 67.35	\$ 59.66	76.4%	117.3%	(11.4%)
28	Total Cost (\$/MWh)	\$ 63.08	\$ 79.36	\$ 97.46	\$ 112.98	\$ 100.80	22.8%	42.4%	(10.8%)
29	Participant Cost (\$/MWh)	\$ 61.54	\$ 77.65	\$ 96.25	\$ 111.62	\$ 99.41	23.9%	43.7%	(10.9%)
30	Billed Cost (\$/MWh)	\$ 54.72	\$ 82.62	\$ 96.75	\$ 130.53	\$ 98.12	17.1%	58.0%	(24.8%)

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

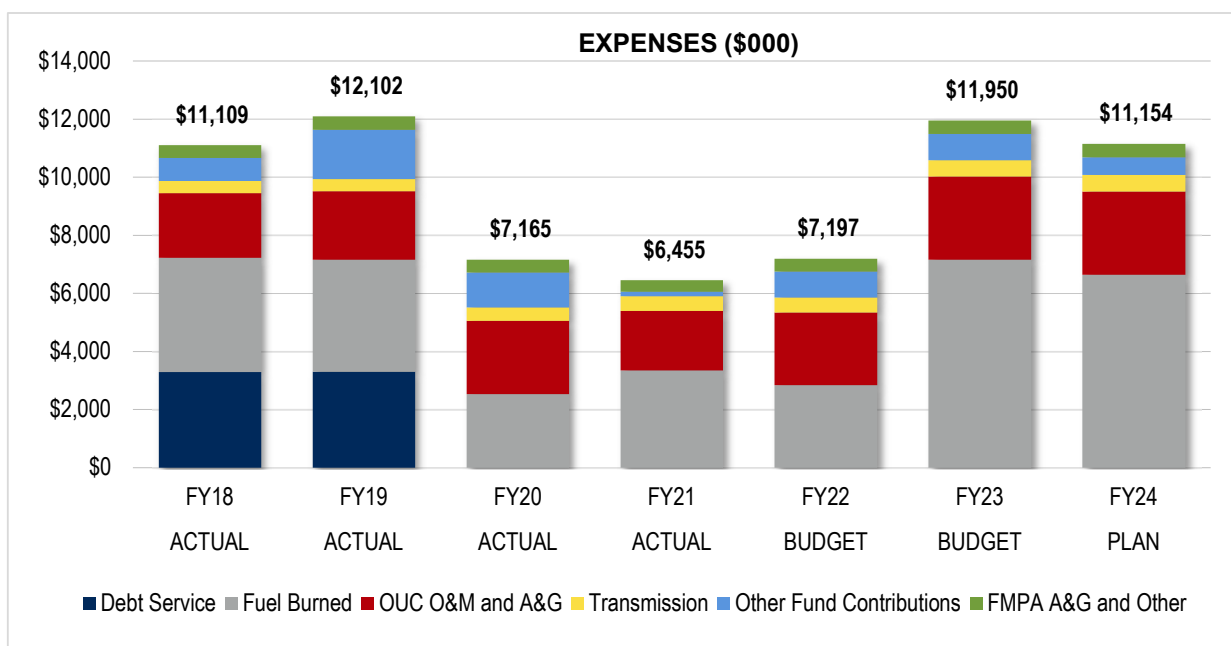
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)							
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24	
Demand and Trans. Billings	\$ 6,858	\$ 8,443	\$ 3,951	\$ 2,316	\$ 4,722	\$ 6,718	\$ 4,280	
Energy (Fuel) Billings	3,936	3,853	2,529	3,341	2,835	7,161	6,640	
Interest Income	47	64	76	22	20	9	20	
Other Revenues	128	134	135	137	136	135	135	
Total Revenues	\$ 10,969	\$ 12,494	\$ 6,691	\$ 5,815	\$ 7,713	\$ 14,024	\$ 11,075	

FLORIDA MUNICIPAL POWER AGENCY TRI-CITY PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 3,286	\$ 3,302	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Burned	3,936	3,853	2,529	3,341	2,835	7,161	6,640
OUC O&M and A&G	2,235	2,364	2,529	2,057	2,501	2,869	2,863
Transmission	415	415	456	505	519	563	582
Other Fund Contributions	787	1,700	1,200	150	900	900	600
FMPA A&G and Other	449	468	451	402	442	457	468
Total Expenses	\$ 11,109	\$ 12,102	\$ 7,165	\$ 6,455	\$ 7,197	\$ 11,950	\$ 11,154
Generation (Sales) (GWh)	124.6	121.9	77.8	103.4	91.5	106.3	111.3
Total Power Cost (\$/MWh)	\$ 89.19	\$ 99.26	\$ 92.08	\$ 62.44	\$ 78.68	\$ 112.39	\$ 100.22
Participant Billed Power Cost (\$/MWh)	\$ 86.66	\$ 100.86	\$ 83.29	\$ 54.72	\$ 82.62	\$ 130.53	\$ 98.12

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance	
Operation & Maintenance (O&M) Account	\$ 937	\$ 2,011	\$ 6	\$ (397)	\$ 2,557	\$ 2,557	
Working Capital Account	225	-	-	-	225	225	
Rate Stabilization Account	150	-	-	-	150	150	
Total Operation and Maintenance Fund	\$ 1,312	\$ 2,011	\$ 6	\$ (397)	\$ 2,932	\$ 2,932	[1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023		
*Debt Service Accounts							
Principal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Interest	-	-	-	-	-	-	
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023		
*Loans							
Principal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Interest	-	-	-	-	-	-	
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 1,408	\$ 600	\$ 6	\$ (952)	\$ 1,062	\$ 1,000 [2]
Contingency Account	326	-	2	-	328	

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 876	\$ 300	\$ 4	\$ -	\$ 1,179

CAPITAL FUNDING PLAN

	Fiscal Year FY 2023
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 116
Stanton Common Facilities	\$ 837
Total Capital	<u>\$ 952</u>

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 2,557	\$ 123	\$ 14	\$ (266)	\$ 2,428	\$ 2,428
Working Capital Account	225	-	-	-	225	225
Rate Stabilization Account	150	-	-	-	150	150
Total Operation and Maintenance Fund	\$ 2,932	\$ 123	\$ 14	\$ (266)	\$ 2,803	\$ 2,803 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Debt Service Accounts	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Loans					
Principal	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	-	-	-	-	-
Total Loans	\$ -	\$ -	\$ -	\$ -	\$ -

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 1,062	\$ 300	\$ 5	\$ (206)	\$ 1,160	\$ 1,000 [2]
Contingency Account	\$ 328	\$ -	\$ 2	\$ -	\$ 330	

[2] The Tri-City Project's minimum targeted balance is \$1 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 1,179	\$ 300	\$ 5	\$ -	\$ 1,485

CAPITAL FUNDING PLAN

	Fiscal Year FY 2024
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 29
Stanton Common Facilities	\$ 177
Total Capital	<u>\$ 206</u>

**FLORIDA MUNICIPAL POWER AGENCY
TRI-CITY PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 1,408	\$ 1,062	\$ 1,160	\$ 1,213	\$ 1,165
Capital Expenses - Stanton 1	(116)	(29)	(27)	(27)	(27)
Capital Expenses - Common Facilities	(837)	(177)	(27)	(27)	(27)
Capital Expenses Paid from General Reserve Fund	0	0	0	0	0
Renewal and Replacement Contributions	600	300	100	0	0
Retained Interest Earnings	6	5	5	5	5
Renewal and Replacement Ending Balance [1]	\$ 1,062	\$ 1,160	\$ 1,213	\$ 1,165	\$ 1,117

[1] Plan is to fund to and maintain a \$1 million balance for future capital needs and unanticipated capital changes made by the operator owner.



Stanton II Project

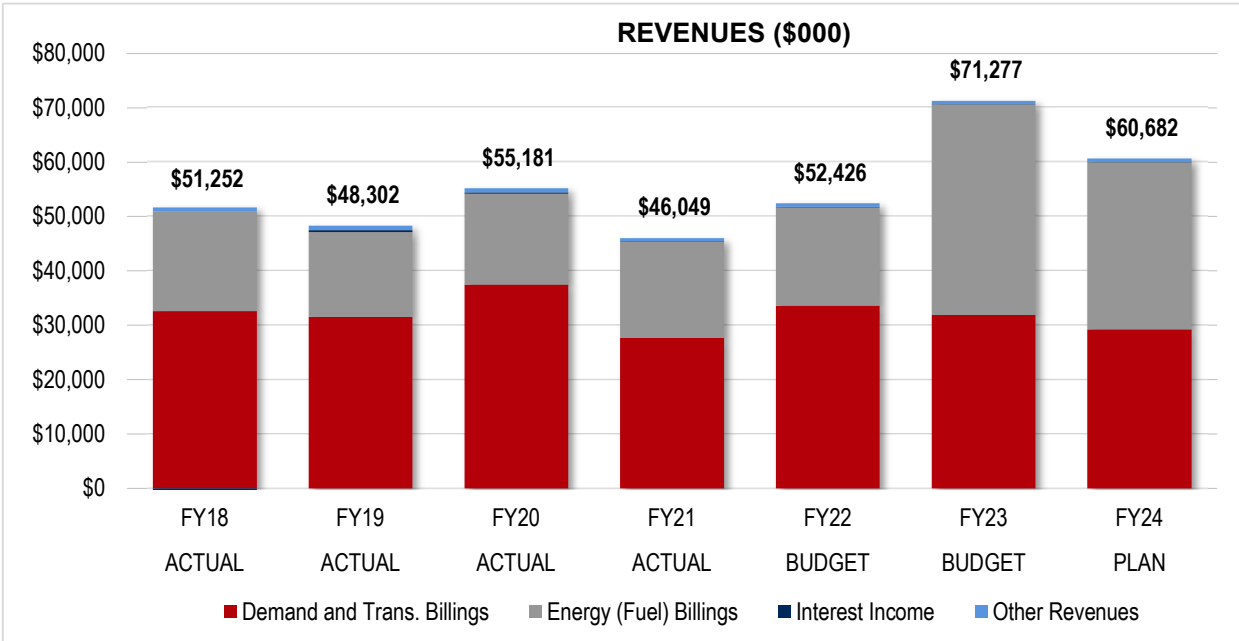
**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
<i>Participant Billings:</i>									
1	Demand	\$ 25,635	\$ 31,112	\$ 31,112	\$ 29,347	\$ 26,622	0.0%	(5.7%)	(9.3%)
2	Energy (Fuel)	\$ 17,692	\$ 18,115	\$ 24,759	\$ 38,721	\$ 30,741	36.7%	113.8%	(20.6%)
3	Transmission	\$ 1,990	\$ 2,458	\$ 2,458	\$ 2,555	\$ 2,645	0.0%	4.0%	3.5%
4	Total Participant Billings	\$ 45,316	\$ 51,685	\$ 58,329	\$ 70,624	\$ 60,008	12.9%	36.6%	(15.0%)
<i>Other Income</i>									
5	Brine Plant and Other	602	605	581	604	619	(3.9%)	(0.2%)	2.6%
6	Interest Income	131	136	24	49	55	(82.4%)	(63.9%)	11.3%
7	Total Other Income	733	741	605	653	674	(18.3%)	(11.9%)	3.3%
8	Total Revenues	\$ 46,049	\$ 52,426	\$ 58,934	\$ 71,277	\$ 60,682	12.4%	36.0%	(14.9%)
EXPENSES									
<i>Operating Expenses</i>									
9	Fuel Burned - Variable	\$ 17,692	\$ 18,115	\$ 24,772	\$ 38,721	\$ 30,741	36.7%	113.8%	(20.6%)
10	Operation and Maintenance Expenses	8,172	8,911	7,227	8,168	8,098	(18.9%)	(8.3%)	(0.9%)
11	User Fee	250	232	209	232	239	(9.7%)	(0.1%)	2.9%
12	OUC Transmission	2,297	2,458	2,469	2,555	2,645	0.4%	4.0%	3.5%
13	OUC A&G Expenses	1,472	1,575	2,462	2,666	2,762	56.3%	69.2%	3.6%
14	FMPA A&G Expenses	470	525	459	469	481	(12.5%)	(10.6%)	2.5%
15	Other Expenses	116	41	37	85	85	(10.2%)	107.3%	0.0%
16	Total Operating Expenses	\$ 30,469	\$ 31,857	\$ 37,635	\$ 52,896	\$ 45,051	18.1%	66.0%	(14.8%)
<i>Fund Contributions</i>									
17	Renewal & Replacement	3,000	5,000	5,000	3,500	2,000	0.0%	(30.0%)	(42.9%)
18	General Reserve Funding	-	1,000	2,889	1,000	1,000	188.9%	0.0%	0.0%
19	Debt Service Deposit	14,248	14,197	12,409	12,795	12,734	(12.6%)	(9.9%)	(0.5%)
20	Pooled Loan	572	572	572	572	572	0.0%	0.0%	(0.0%)
21	Total Fund Contributions	17,821	20,769	20,871	17,867	16,306	0.5%	-14.0%	-8.7%
22	Total Expenses	\$ 48,289	\$ 52,626	\$ 58,506	\$ 70,764	\$ 61,357	11.2%	34.5%	(13.3%)
23	NET INCOME BEFORE REGULATORY ADJUST.	\$ (2,240)	\$ (200)	\$ 428	\$ 513	\$ (675)			
24	Contingency (Unfunded)	\$ -	\$ -	\$ -	\$ 3,500	\$ -			
25	Total Spending Authority	\$ 50,316	\$ 52,626	\$ 52,626	\$ 74,264	\$ -			
26	Generation (Sales) (GWh)	594	604	494	640	580	(18.1%)	6.0%	(9.3%)
27	Capacity Factor (%)	64%	65%	53%	69%	63%			
28	Fuel Cost (\$/MWh)	\$ 29.79	\$ 30.00	\$ 50.11	\$ 60.51	\$ 52.97	67.0%	101.7%	(12.5%)
29	Total Cost (\$/MWh)	\$ 81.31	\$ 87.16	\$ 118.34	\$ 110.58	\$ 105.71	35.8%	26.9%	(4.4%)
30	Participant Cost (\$/MWh)	\$ 80.08	\$ 85.93	\$ 117.12	\$ 109.56	\$ 104.55	36.3%	27.5%	(4.6%)
31	Billed Cost (\$/MWh)	\$ 76.31	\$ 85.60	\$ 117.98	\$ 110.36	\$ 103.39	37.8%	28.9%	(6.3%)

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

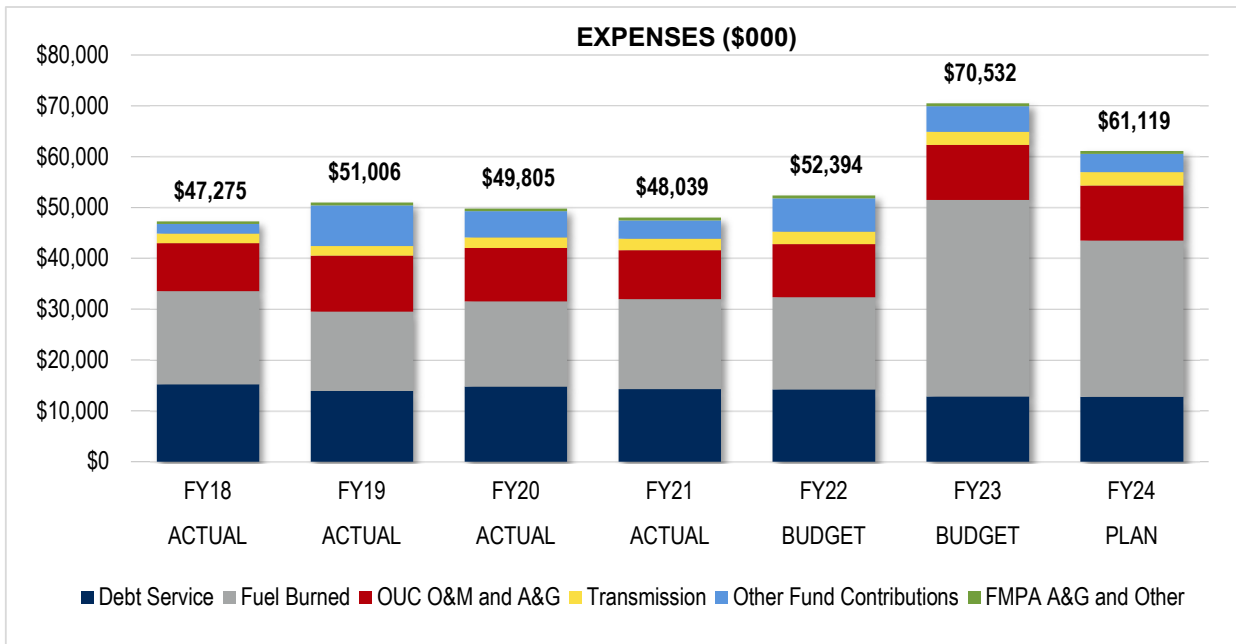
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Demand and Trans. Billings	\$ 32,609	\$ 31,551	\$ 37,456	\$ 27,625	\$ 33,570	\$ 31,903	\$ 29,267
Energy (Fuel) Billings	18,324	15,620	16,767	17,692	18,115	38,721	30,741
Interest Income	(419)	340	237	115	112	73	104
Other Revenues	738	792	721	618	629	580	570
Total Revenues	\$ 51,252	\$ 48,302	\$ 55,181	\$ 46,049	\$ 52,426	\$ 71,277	\$ 60,682

FLORIDA MUNICIPAL POWER AGENCY STANTON II PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service	\$ 15,231	\$ 13,883	\$ 14,770	\$ 14,248	\$ 14,197	\$ 12,795	\$ 12,734
Fuel Burned	18,324	15,620	16,767	17,692	18,115	38,721	30,741
OUC O&M and A&G	9,460	11,004	10,479	9,644	10,486	10,833	10,860
Transmission	1,895	1,895	2,082	2,297	2,458	2,555	2,645
Other Fund Contributions	1,848	8,000	5,189	3,572	6,572	5,072	3,572
FMPA A&G and Other	516	604	519	585	566	554	566
Total Expenses	\$ 47,275	\$ 51,006	\$ 49,805	\$ 48,039	\$ 52,394	\$ 70,532	\$ 61,119
Generation (Sales) (GWh)	601.7	507.7	616.8	593.9	603.8	639.9	580.4
Total Power Cost (\$/MWh)	\$ 78.57	\$ 100.47	\$ 80.75	\$ 80.89	\$ 86.78	\$ 110.22	\$ 105.30
Participant Billed Power Cost (\$/MWh)	\$ 84.65	\$ 92.92	\$ 87.91	\$ 76.31	\$ 85.60	\$ 110.36	\$ 103.39

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance	
Operation & Maintenance (O&M) Account	\$ 8,546	\$ 1,552	\$ 49	\$ (411)	\$ 9,736	\$ 9,736	
Working Capital Account	600	-	-	-	600	600	
Rate Stabilization Account	1,400	-	-	-	1,400	1,400	
Total Operation and Maintenance Fund	\$ 10,546	\$ 1,552	\$ 49	\$ (411)	\$ 11,736	\$ 11,736	[1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022		
*Debt Service Accounts							
Principal	\$ 5,228	\$ 11,295	\$ 11	\$ (5,415)	\$ 11,119		
Interest	(1,238)	1,500	1	(1,457)	(1,194)		
Total Debt Service Accounts	\$ 3,990	\$ 12,795	\$ 11	\$ (6,872)	\$ 9,924		

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE							
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022		
*Loans							
Principal	\$ (26)	\$ 526	\$ -	\$ (572)	\$ (72)		
Interest	(260)	46	-	(572)	(786)		
Total Loans	\$ (286)	\$ 572	\$ -	\$ (1,144)	\$ (858)		

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 6,054	\$ 3,500	\$ 37	\$ (5,090)	\$ 4,500	\$ 3,000 [2]
Contingency Account	1,142	\$ -	\$ 2	\$ -	\$ 1,144	

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2022
General Reserve Fund	\$ 31,398	\$ 1,000	\$ 280	\$ -	\$ 32,677

CAPITAL FUNDING PLAN

	Fiscal Year FY 2022
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 1,423
Stanton Common Facilities	\$ 3,667
Total Capital	<u>\$ 5,090</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 9,736	\$ 32	\$ 55	\$ (2,207)	\$ 7,616	\$ 7,616
Working Capital Account	600	-	-	-	600	600
Rate Stabilization Account	1,400	-	-	-	1,400	1,400
Total Operation and Maintenance Fund	\$ 11,736	\$ 32	\$ 55	\$ (2,207)	\$ 9,616	\$ 9,616 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ 11,119	\$ 11,453	\$ 11	\$ (11,295)	\$ 11,287
Interest	(1,194)	1,281	1	(1,391)	(1,304)
Total Debt Service Accounts	\$ 9,924	\$ 12,734	\$ 11	\$ (12,686)	\$ 9,984

*Account minimums will be in compliance with Bond Resolution.

SUBORDINATED DEBT SERVICE

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Loans					
Principal	\$ (72)	\$ 536	\$ -	\$ (572)	\$ (109)
Interest	(786)	37	-	(572)	(1,321)
Total Loans	\$ (858)	\$ 572	\$ -	\$ (1,144)	\$ (1,430)

*Subordinated Debt paid from O&M account

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 4,500	\$ 3,500	\$ 27	\$ (1,329)	\$ 6,698	\$ 3,000 [2]
Contingency Account	\$ 1,144	\$ -	\$ 2	\$ -	\$ 1,146	

[2] The Stanton II Project's goal is to achieve a minimum balance of \$5 million.

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 32,677	\$ 1,000	\$ 291	\$ -	\$ 33,969

CAPITAL FUNDING PLAN

	Fiscal Year FY 2023
<u>Capital Funded from Renewal & Replacement</u>	
Stanton 1 Capital	\$ 552
Stanton Common Facilities	\$ 777
Total Capital	<u>\$ 1,329</u>

**FLORIDA MUNICIPAL POWER AGENCY
STANTON II PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Five-Year Capital Plan (\$000)**

Activity	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027
Renewal and Replacement Beginning Balance	\$ 6,054	\$ 4,500	\$ 5,198	\$ 4,983	\$ 5,118
Capital Expenses - Stanton 2	(1,423)	(552)	(1,793)	(1,905)	(3,718)
Capital Expenses - Common Facilities	(3,667)	(777)	(116)	(116)	(116)
Capital Expenses Paid from General Reserve Fund	0	0	1,162	1,627	3,602
Renewal and Replacement Contributions	3,500	2,000	500	500	500
Retained Interest Earnings	37	27	32	30	31
Renewal and Replacement Ending Balance [1]	\$ 4,500	\$ 5,198	\$ 4,983	\$ 5,118	\$ 5,417

[1] Plan is to fund to and maintain a \$5 million balance for future capital needs and unanticipated capital changes made by the operator owner.



St. Lucie Project

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

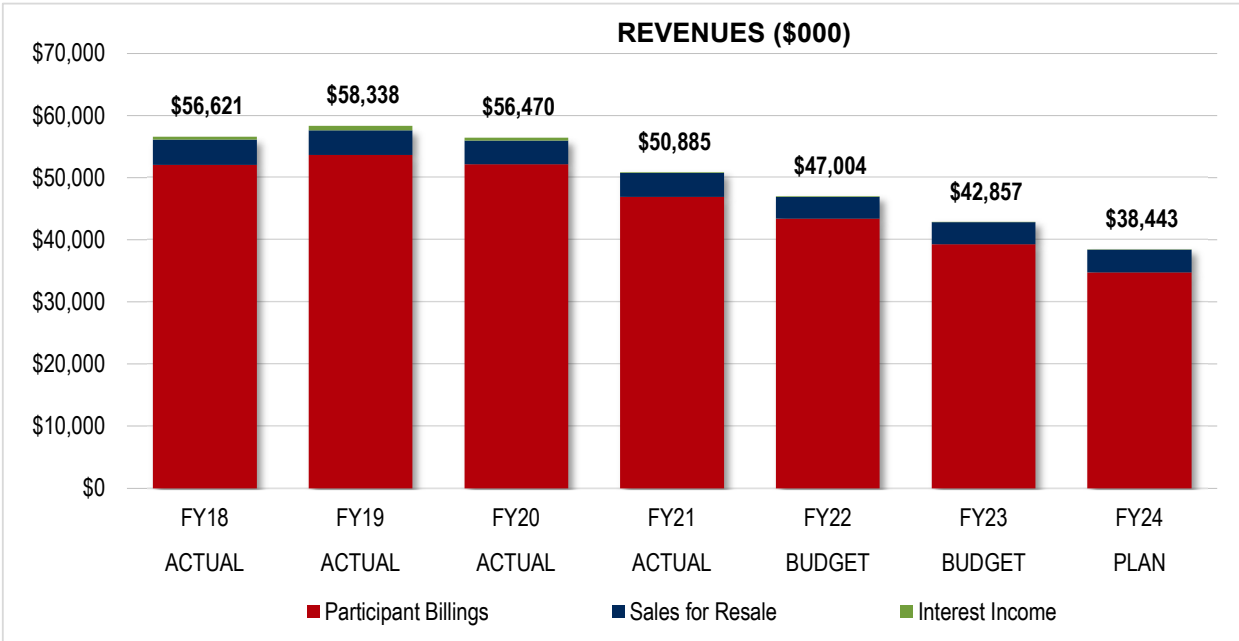
Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)

Line No.	Description	Actual FY 2021	Budget FY 2022	Y/E Est. [1] FY 2022	Proposed		% Increase/Decrease		
					Budget FY 2023	Plan FY 2024	FY22 Est/ FY22 Bud/	FY23 Bud/ FY22 Bud/	FY24 Bud/ FY23 Bud/
REVENUES									
<i>Participant Billings:</i>									
1	Demand	\$ 46,480	\$ 42,888	\$ 42,888	\$ 38,776	\$ 34,254	0.0%	(9.6%)	(11.7%)
2	Transmission	\$ 440	\$ 518	\$ 518	\$ 493	\$ 516	(0.0%)	(4.7%)	4.7%
3	Total Participant Billings	\$ 46,920	\$ 43,406	\$ 43,406	\$ 39,270	\$ 34,770	0.0%	(9.5%)	(11.5%)
<i>Other Income</i>									
4	Sales for Resale (NREA)	3,860	3,500	3,205	3,569	3,647	(8.4%)	2.0%	2.2%
5	Interest Income	105	98	7	19	25	(92.7%)	(80.7%)	32.8%
6	Total Other Income	3,964	3,598	3,212	3,588	3,673	(10.7%)	(0.3%)	2.4%
7	Total Revenues	\$ 50,885	\$ 47,004	\$ 46,618	\$ 42,857	\$ 38,443	(0.8%)	(8.8%)	(10.3%)
EXPENSES									
<i>Operating Expenses</i>									
8	Operation and Maintenance Expenses	11,405	8,019	8,875	11,084	11,361	10.7%	38.2%	2.5%
9	Fuel Payments	(173)	-	-	-	-	N/A	N/A	N/A
10	Reliability Exchange Agmt Purchases	3,435	3,500	3,278	3,355	3,530	(6.4%)	(4.1%)	5.2%
Transmission -									
11	FPL [1]	257	338	304	303	303	(9.9%)	(10.4%)	0.0%
12	OUC [2]	172	180	181	191	214	0.7%	5.9%	12.1%
13	FPL A&G Expenses	2,408	2,032	1,867	2,198	2,253	(8.1%)	8.2%	2.5%
14	FMPA A&G Expenses	652	755	742	724	742	(1.7%)	(4.2%)	2.5%
Other Expenses:									
15	Trustee Fees	7	8	7	8	8	(10.0%)	(0.6%)	2.5%
16	Dues	77	79	78	80	82	(0.9%)	1.3%	2.5%
17	Other	83	54	89	57	59	64.9%	6.1%	2.5%
18	Total Operating Expenses	\$ 18,322	\$ 14,965	\$ 15,422	\$ 17,999	\$ 18,550	3.1%	20.3%	3.1%
<i>Fund Contributions</i>									
19	Renewal & Replacement	6,500	7,500	7,500	10,000	10,000	0.0%	33.3%	0.0%
20	Debt Service Deposit	7,876	10,089	6,092	5,218	5,220	(39.6%)	(48.3%)	0.0%
21	General Reserve Fund	10,200	9,200	9,200	-	1,000	0.0%	(100.0%)	N/A
22	Nuclear Fuel Stabilization	6,000	4,000	4,000	4,200	4,200	(0.0%)	5.0%	0.0%
23	Total Fund Contributions	30,576	30,789	26,792	19,418	20,420	-13.0%	-36.9%	5.2%
24	Total Expenses	\$ 48,898	\$ 45,754	\$ 42,214	\$ 37,416	\$ 38,970	(7.7%)	(18.2%)	4.2%
25	NET INCOME BEFORE REGULATORY ADJUST.	\$ 1,987	\$ 1,250	\$ 4,404	\$ 5,441	\$ (527)			
26	Contingency (Unfunded)		\$ -		\$ 2,000				
27	Total Spending Authority	\$ 50,254	\$ 45,754	\$ 45,754	\$ 39,416				
28	Generation (Sales) (GWh)	689	718	717	719	687	(0.1%)	0.2%	(4.5%)
29	Capacity Factor (%)	125%	120%	243%	122%	116%			
30	Total Cost (\$/MWh)	\$ 70.97	\$ 63.75	\$ 58.90	\$ 52.01	\$ 56.70	(7.6%)	(18.4%)	9.0%
31	Participant Cost Including Transmission (\$/MWh)	\$ 65.22	\$ 58.74	\$ 54.42	\$ 47.02	\$ 51.36	(7.4%)	(19.9%)	9.2%
32	Participant Cost Excluding Transmission (\$/MWh)	\$ 64.60	\$ 58.02	\$ 53.74	\$ 46.34	\$ 50.61	(7.4%)	(20.1%)	9.2%
33	Billed Cost Excluding Transmission (\$/MWh)	\$ 67.46	\$ 59.76	\$ 59.84	\$ 53.90	\$ 49.84	0.1%	(9.8%)	(7.5%)
Outages Scheduled		Unit 1 & 2	Unit 1		Unit 2	Unit 1 & 2			

[1] Through March 31, 2022, applies to KUA and Alachua only. Beginning April 1, 2022, applies to KUA only.
[2] Applies to KUA only.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

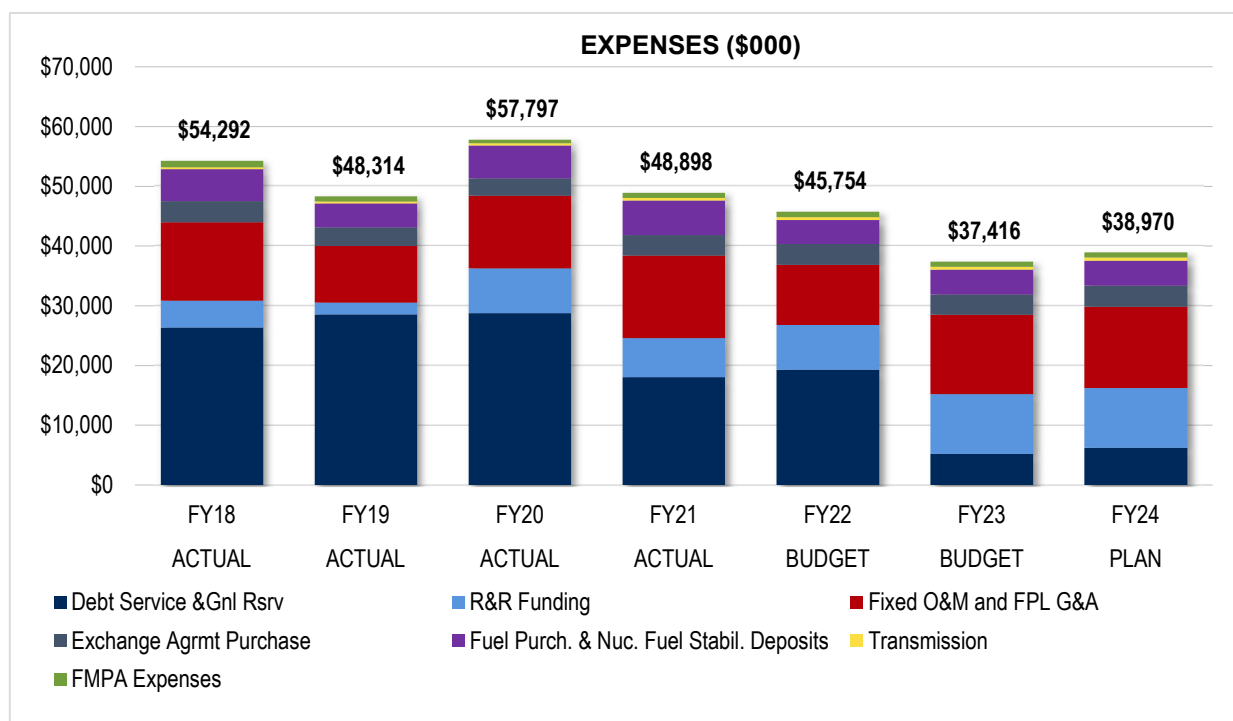
**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan
Comparison of Budget to Historical Revenues and Expenses**



REVENUES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Participant Billings	\$ 52,049	\$ 53,669	\$ 52,151	\$ 46,920	\$ 43,406	\$ 39,270	\$ 34,770
Sales for Resale	4,099	3,971	3,820	3,860	3,500	3,569	3,647
Interest Income	474	698	499	105	98	19	25
Total Revenues	\$ 56,621	\$ 58,338	\$ 56,470	\$ 50,885	\$ 47,004	\$ 42,857	\$ 38,443

FLORIDA MUNICIPAL POWER AGENCY ST. LUCIE PROJECT

Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan Comparison of Budget to Historical Revenues and Expenses



EXPENSES	(\$000)						
	ACTUAL FY18	ACTUAL FY19	ACTUAL FY20	ACTUAL FY21	BUDGET FY22	BUDGET FY23	PLAN FY24
Debt Service & Gnl Rsrv	\$ 26,331	\$ 28,551	\$ 28,749	\$ 18,076	\$ 19,289	\$ 5,218	\$ 6,220
R&R Funding	4,500	2,000	7,500	6,500	7,500	10,000	10,000
Fixed O&M and FPL G&A	13,165	9,471	12,157	13,813	10,051	13,282	13,614
Exchange Agrmt Purchase	3,540	3,116	2,894	3,435	3,500	3,355	3,530
Fuel Purch. & Nuc. Fuel Stabil. Deposits	5,338	3,980	5,519	5,827	4,000	4,200	4,200
Transmission	350	350	408	429	518	493	516
FMPA Expenses	1,066	846	569	818	896	869	891
Total Expenses	\$ 54,292	\$ 48,314	\$ 57,797	\$ 48,898	\$ 45,754	\$ 37,416	\$ 38,970
Generation (Sales) (GWh)	690.7	683.1	697.1	689.0	717.7	719.4	687.3
Total Power Cost (\$/MWh)*	\$ 78.60	\$ 70.72	\$ 82.91	\$ 70.97	\$ 63.75	\$ 52.01	\$ 56.70
Participant Billed Power Cost (\$/MWh)*	\$ 74.84	\$ 78.04	\$ 74.28	\$ 67.46	\$ 59.76	\$ 53.90	\$ 49.84

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 7,056	\$ 8,776	\$ 24	\$ (6,489)	\$ 9,368	\$ 9,368
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	\$ 8,976	\$ 8,776	\$ 24	\$ (6,489)	\$ 11,288	\$ 11,288 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
*Debt Service Accounts					
Principal	\$ 4,566	\$ 2,685	\$ 2	\$ (2,555)	\$ 4,699
Interest	1,599	2,533	1	(2,865)	1,268
Total Debt Service Accounts	\$ 6,165	\$ 5,218	\$ 3	\$ (5,420)	\$ 5,966
Debt Service Reserve Account	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2023 BUDGET

RESERVE AND CONTINGENCY FUND						
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 6,553	\$ 10,000	\$ 45	\$ (10,009)	\$ 6,588	\$ 3,000 [2]
Contingency Account	2,347	\$ -	\$ 7	\$ -	\$ 2,355	

DECOMMISSIONING FUND					
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
Decommissioning Fund Account	\$ 104,472	\$ -	\$ 3,134	\$ -	\$ 107,606

GENERAL RESERVE FUND					
	Beginning Balance 10/1/2022	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2023
General Reserve Fund	\$ 37,311	\$ -	\$ 274	\$ -	\$ 37,584
Nuclear Fuel Stabilization Account	\$ 6,129	\$ 4,200	\$ 184	\$ (4,674)	\$ 5,839

CAPITAL FUNDING PLAN	
	Fiscal Year 2023
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 2,807
St. Lucie Common Facilities	\$ 7,202
Total Capital	<u>\$ 10,009</u>

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

OPERATION AND MAINTENANCE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Operation & Maintenance (O&M) Account	\$ 9,368	\$ 3,280	\$ 30	\$ (3,808)	\$ 8,870	\$ 8,870
Working Capital Account	1,150	-	-	-	1,150	1,150
Rate Stabilization Account	770	-	-	-	770	770
Total Operation and Maintenance Fund	\$ 11,288	\$ 3,280	\$ 30	\$ (3,808)	\$ 10,790	\$ 10,790 [1]

[1] Minimum recommended balance is amount required to meet operating expenses for the next 60 days.
Minimum per bond resolution is half the recommended amount.

DEBT SERVICE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
*Debt Service Accounts					
Principal	\$ 4,699	\$ 2,790	\$ 2	\$ (2,685)	\$ 4,806
Interest	1,268	2,430	1	(2,481)	1,217
Total Debt Service Accounts	\$ 5,966	\$ 5,220	\$ 3	\$ (5,166)	\$ 6,023
Debt Service Reserve Account	\$ -	\$ -	\$ -	\$ -	\$ -

*Account minimums will be in compliance with Bond Resolution.

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Project Fund Balances**

FISCAL YEAR 2024 PLAN

RESERVE AND CONTINGENCY FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024	Minimum Recomm. Balance
Renewal & Replacement (R&R) Account	\$ 6,588	\$ 10,000	\$ 45	\$ (8,534)	\$ 8,099	\$ 3,000 [2]
Contingency Account	\$ 2,355	\$ -	\$ 8	\$ -	\$ 2,362	

DECOMMISSIONING FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
Decommissioning Fund Account	\$ 107,606	\$ -	\$ 2,959	\$ -	\$ 110,566

GENERAL RESERVE FUND

	Beginning Balance 10/1/2023	Deposits	Interest Earnings	Withdraw- als/ Payments	Ending Balance 9/30/2024
General Reserve Fund	\$ 37,584	\$ 1,000	\$ 276	\$ -	\$ 38,860
Nuclear Fuel Stabilization Account	\$ 5,839	\$ 4,200	\$ 161	\$ (4,298)	\$ 5,901

CAPITAL FUNDING PLAN

	Fiscal Year 2024
<u>Capital Funded from Renewal & Replacement</u>	
St. Lucie 2 Capital	\$ 3,103
St. Lucie Common Facilities	\$ 5,431
Total Capital	<u>\$ 8,534</u>

**FLORIDA MUNICIPAL POWER AGENCY
ST. LUCIE PROJECT**

**Fiscal Year 2023 Operating Budget and Fiscal Year 2024 Plan (\$000)
Four-Year Capital Plan (\$000)**

4-Year Capital Plan

Activity	FY 2023	FY 2024	FY 2025	FY 2026
Renewal and Replacement Beginning Balance	\$ 6,553	\$ 6,588	\$ 8,099	\$ 9,013
Capital Expenses:				
St. Lucie Common Facilities and Other [1]	(2,807)	(3,103)	(2,263)	(2,825)
St. Lucie Unit 2 - Capital Improvements [1]	(7,202)	(5,431)	(2,378)	(2,818)
Total Capital Expenses	(10,009)	(8,534)	(4,641)	(5,643)
Renewal and Replacement Contributions	10,000	10,000	5,500	5,500
Retained Interest Earnings	45	45	55	61
Renewal and Replacement Ending Balance [2]	\$ 6,588	\$ 8,099	\$ 9,013	\$ 8,932

4-Year Nuclear Fuel Purchase Plan

Activity	FY 2023	FY 2024	FY 2025	FY 2026
Nuclear Fuel Stabilization Account Beginning Balance	\$ 6,129	\$ 5,839	\$ 5,916	\$ 6,108
Nuclear Fuel Purchases [1]	(4,674)	(4,298)	(486)	(4,930)
Nuclear Fuel Stabilization Contributions	4,200	4,200	500	4,700
Retained Interest Earnings	184	175	177	183
Nuclear Fuel Stabilization Account Ending Balance [3]	\$ 5,839	\$ 5,916	\$ 6,108	\$ 6,061

[1] Amounts per FPL

[2] Plan is to target and maintain an \$8 million balance for future capital additions.

[3] Plan is to target and maintain a \$6 million balance for future nuclear fuel purchases.



Solar Projects

**FLORIDA MUNICIPAL POWER AGENCY
SOLAR PROJECT**

**Fiscal Year 2023 Budget and Fiscal Year 2024 Plan
Operating Budget (\$000)**

Line No.	Description	ACTUAL FY 2021	BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
REVENUES								
1	Participant Billings	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Interest Income	-	-	-	-	-	NA	NA
3	TOTAL REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
EXPENSES								
4	Purchased Power	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
5	FMPA G&A - Agency Allocation	-	-	-	-	-	NA	NA
6	- Bank/LOC Fees	-	-	-	-	-	NA	NA
7	-Dispatch Fees	-	-	-	-	-		
8	Development Fund Repayment	-	-	-	-	-		
10	TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
FUND CONTRIBUTIONS								
11	Debt Service (LOC) Deposits				-	-	NA	NA
12	TOTAL EXPENSES & CONTRIBUTIONS	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
13	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -		
14	MWhs Delivered (In thousands)	0	0	0	0	0		
15	Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%		
16	\$ / MWh Billed	\$ -	\$ -	\$ -	\$ -	\$ -		

**FLORIDA MUNICIPAL POWER AGENCY
SOLAR II PROJECT**

**Fiscal Year 2023 Budget and Fiscal Year 2024 Plan
Operating Budget (\$000)**

Line No.	Description	ACTUAL FY 2021	BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
REVENUES								
1	Participant Billings	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Interest Income	-	-	-	-	-	NA	NA
3	TOTAL REVENUES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
EXPENSES								
4	Purchased Power	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
5	FMPA G&A - Agency Allocation	-	-	-	-	-	NA	NA
6	- Bank/LOC Fees	-	-	-	-	-	NA	NA
7	-Dispatch Fees	-	-	-	-	-		
8	Development Fund Repayment	-	-	-	-	-		
10	TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
FUND CONTRIBUTIONS								
11	Debt Service (LOC) Deposits				-	-	NA	NA
12	TOTAL EXPENSES & CONTRIBUTIONS	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA
13	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -		
14	MWhs Delivered (In thousands)	0	0	0	0	0		
15	Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%		
16	\$ / MWh Billed	\$ -	\$ -	\$ -	\$ -	\$ -		



Pooled Loan Project

**FLORIDA MUNICIPAL POWER AGENCY
POOLED LOAN PROJECT**

Exhibit 1
Page 1 of 1

**Fiscal Year 2023 Budget and Fiscal Year 2024 Plan
Operating Budget**

Line No.	Description	ACTUAL FY 2021	Amended BUDGET FY 2022	6 Months ACTUAL FY 2022	Proposed BUDGET FY 2023	Proposed PLAN FY 2024	22 Bdgt / 23 Bdgt Increase / Decrease%	23 Bdgt / 24 Plan Increase Decrease%
REVENUES								
Participant Billings:								
1	Annual Allocation of Start-up costs	\$ 21,413	\$ -	\$ -	\$ -	\$ -	NA	NA
2	Gen'l & Admin FMPA	7,072	15,000	7,500	15,600	16,068	4.0%	3.0%
3	Trustee Fees	5,250	21,000	10,500	21,000	21,630	0.0%	3.0%
4	Bank Fees	-	-	2,938	-	-		
5	Arbitrage	-	-	750	7,500	7,725		
6	Billings to Agency	286,078	650,000	286,078	572,157	572,157		
7	TOTAL REVENUES	\$ 319,813	\$ 686,000	\$ 307,766	\$ 616,257	\$ 617,580	(10.2%)	0.2%
EXPENSES								
8	Annual Allocation of Start-up costs	\$ 21,413	\$ -	\$ -	\$ -	\$ -	NA	NA
9	Gen'l & Admin FMPA	7,072	15,000	7,500	15,600	16,068	4.0%	3.0%
10	Trustee Fees	5,250	21,000	10,500	21,000	21,630	0.0%	3.0%
11	Bank Fees	-	-	2,938	-	-		
12	Arbitrage	-	-	750	7,500	7,725		
13	STNII Pooled Loan Debt Service [1]	286,078	650,000	286,078	572,157	572,157		
14	TOTAL EXPENSES & CONTRIBUTIONS	\$ 319,813	\$ 686,000	\$ 307,766	\$ 616,257	\$ 617,580	(10.2%)	0.2%
15	NET INCOME BEFORE REGULATORY ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	NA	NA

**AGENDA ITEM 9 – INFORMATION
ITEMS**

- a. Florida Municipal Solar Projects
Update**

**Board of Directors Meeting
June 23, 2022**



Florida Municipal Solar Projects Update

Board of Directors

June 23, 2022

U.S. Department of Commerce Investigation

President Waives Solar Panel Import Tariffs for 24 Months

- Investigation will determine whether imports of solar panels from four countries in Southeast Asia circumvent “anti-dumping” rules
 - Tariff intended to restrict direct imports from China
- Waiver will allow panel imports for 24 months without additional duties
- Administration enacting programs to encourage U.S. manufacturing
- Investigation impacts up to 80% of planned solar projects in the U.S.
 - Additional duties could result in panel cost increases of 50% to 250%
 - Potential delays in deliveries and construction
- Preliminary determination expected in August

Sixteen Members Participate in FMSP

All Phases of Solar Project Impacted by Industry Challenges

- FMMPA’s Florida Municipal Solar Project (FMSP)
 - Two sites totaling 149 megawatts (MW)
 - Enough to power 30,000 Florida homes
- FMMPA’s solar energy at ~2% in 2022
- Second phase of FMSP – 223 MW in 2023-2024
- Received bids for Solar Phase III (149-373 MW)
 - Will likely involve 7-10 more communities
- FMMPA growing to 7% solar in 2027
- Large-scale solar more cost effective
- Several cities offering solar subscription service to retail customers

Participants	Total Share (MW)	Phase I (MW)	Phase II (MW)
Alachua	9	9	---
Bartow	13	13	---
Beaches Energy	25	10	15
Fort Pierce Utilities Authority	18	3	15
Havana	0.25	---	0.25
Homestead	15	10	5
Keys Energy Services	30	5	25
Kissimmee Utility Authority	50	30	20
Lake Worth Beach	36.55	10	26.55
Mount Dora	2	---	2
New Smyrna Beach	10	---	10
Newberry	1	---	1
Ocala	30	10	20
Orlando Utilities Commission	108.5	108.5	---
Wauchula	5	5	---
Winter Park	20	10	10
Total Megawatts	373.3	223.5	149.8

Phase I and Phase II Challenges

Supply Chain and Regulatory Issues Impacting Costs & Schedule

- Florida Renewable Partners Proposal – Phase I
 - Relocation of Poinsett project to alternate site
 - Increased pricing options
 - ~\$4 to ~\$12 / MWh increase, depending upon COD and Production Tax Credit applicability
- Origis Energy Proposal – Phase II
 - ~\$9 to \$10 / MWh increase
 - COD Remains the same – December 2023 and November 2024
 - Whistling Duck Network Upgrades to be considered
- FMPA Reviewing REPPAs for contract terms

Phase III Solar

Developer Meetings Scheduled for June

- Potentially two to five 75 MW sites (up to ~375 MW)
 - Commercial operation no later than Dec. 31, 2026
 - Options for co-located battery storage
- Cost ceiling <\$40/MWh (solar only; levelized over 20 years)
 - Updated pricing received to reflect market and regulatory challenges
- FMPA Board approvals / Execution of agreements by December
- Meeting with developers in June to discuss proposals and terms
- Indicative interest (non-binding) from members requested by July 1

Considerations for FMSP Participants

Phase I and Phase II Committees

- Unanimous decision will be required by each project group
- Developers' claims for schedule delay and cost increases still uncertain
 - Claims will be evaluated and communicated to committees
- Both developers want to work toward solution, rather than terminate
- Phase III proposals may provide some flexibility for Phase I and II outcomes
- What cost ceiling will members still participate in solar?
- Urgency may be needed to remain on schedule

Next Steps

FMPA Solar Team Investigating Potential Outcomes

- Individual meetings with Phase I and II participants
 - Share what we know and solicit feedback
- Convene Phase I and II committee meetings
- Continue discussions with Phase I and II developers
- Proceed with Phase III developer interviews
- Continue to update Board and Executive Committee

**AGENDA ITEM 9 – INFORMATION
ITEMS**

**b. 2022 Member Relations Survey
Results**

**Board of Directors Meeting
June 23, 2022**



2022 Member Relations Survey Results

FMIPA Board of Directors

June 23, 2022

Survey Measured Member Relations with Staff

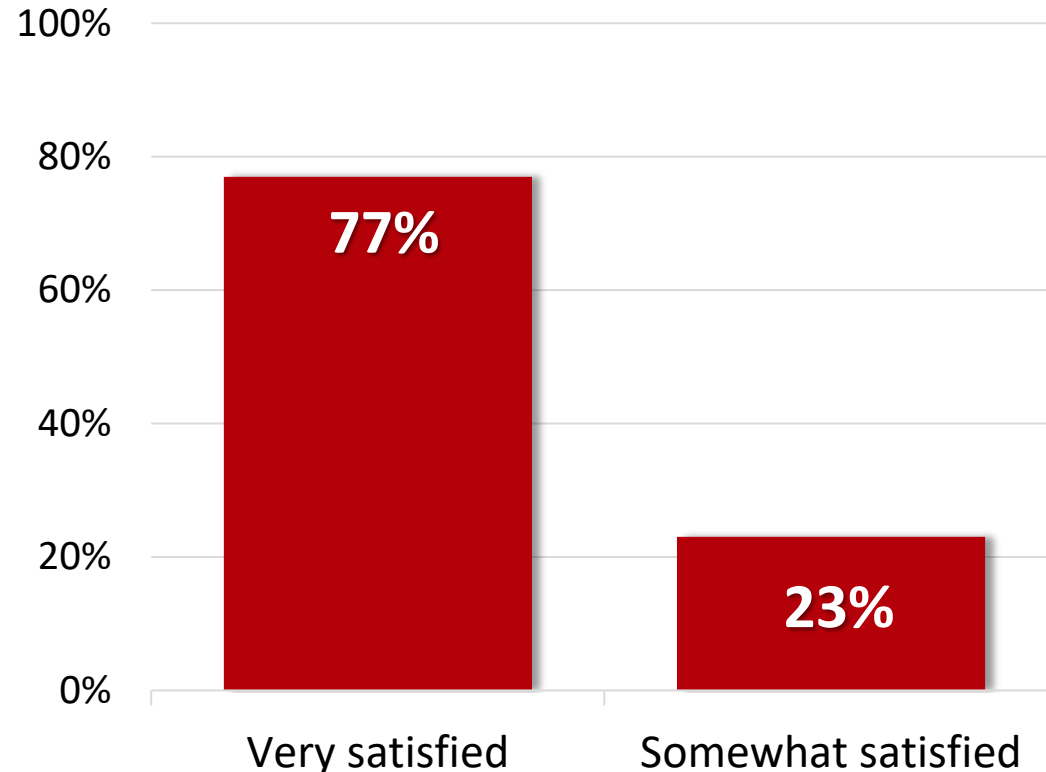
Satisfaction Remains High, Agency Focused on Members' Needs

- 26 people from 11 known member cities responded to biennial survey, compared to 34 respondents from 13 cities in 2020 – Survey open less time in 2022
- Distributed to Board of Directors, Executive Committee, Finance Committee, PMLC and other interested parties
- Purpose to measure relationship between members and staff, confidence in Agency direction and alignment with member priorities
- Respondents said: FMPA headed in the right direction, and they're generally satisfied with FMPA
- Members appreciate FMPA's services, suggest areas for improvement

Overall, Members Satisfied with FMMPA

77% of Respondents Report Being Very Satisfied

How would you rate your overall satisfaction with FMMPA in meeting your utility's needs?



“ FMMPA's plans to purchase more generation facilities is gaining the attention of current municipal utilities' IOU bulk suppliers. Thank you for this vision into the future supporting Florida public power utilities. ”

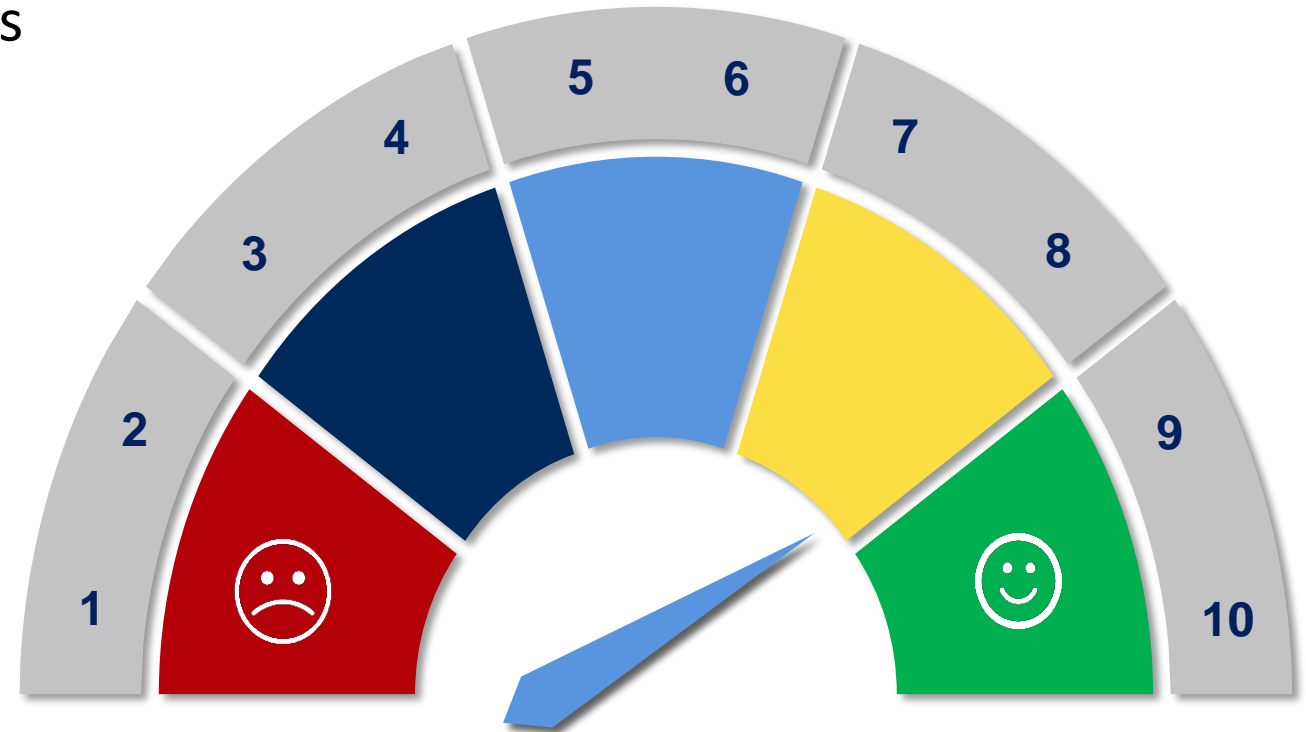
“ I can't think of a time when we requested support and not received it. Support is always swift and of good quality. ”

“ FMMPA's service to member cities is very good. The ability to have a one stop shop for any needs in the city, not only electric needs, is invaluable. ”

FMPA's Member Services Valuable in Meeting Mission

More than Half Give FMPA a Score of 9 or Higher

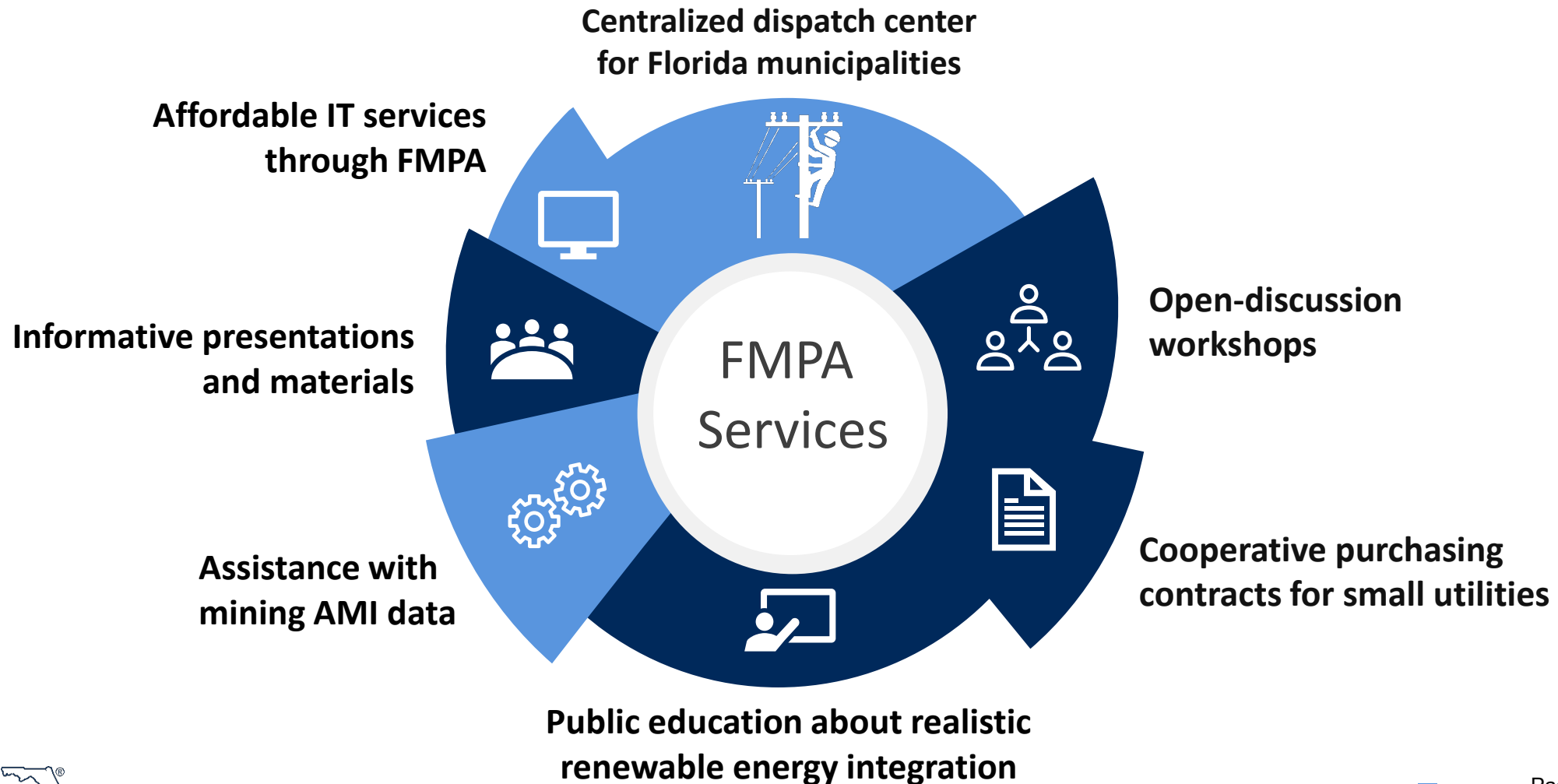
- Members rated the value of FMPA's member services high in providing low-cost, reliable and clean power
- Average score of eight shows members highly value FMPA
- No response lower than a 5



How would you rate the value of FMPA's member services in providing low-cost, reliable and clean electricity?

Members Suggest Services to Continue and Consider

Costs, Communication and Collaboration Key Focus Areas

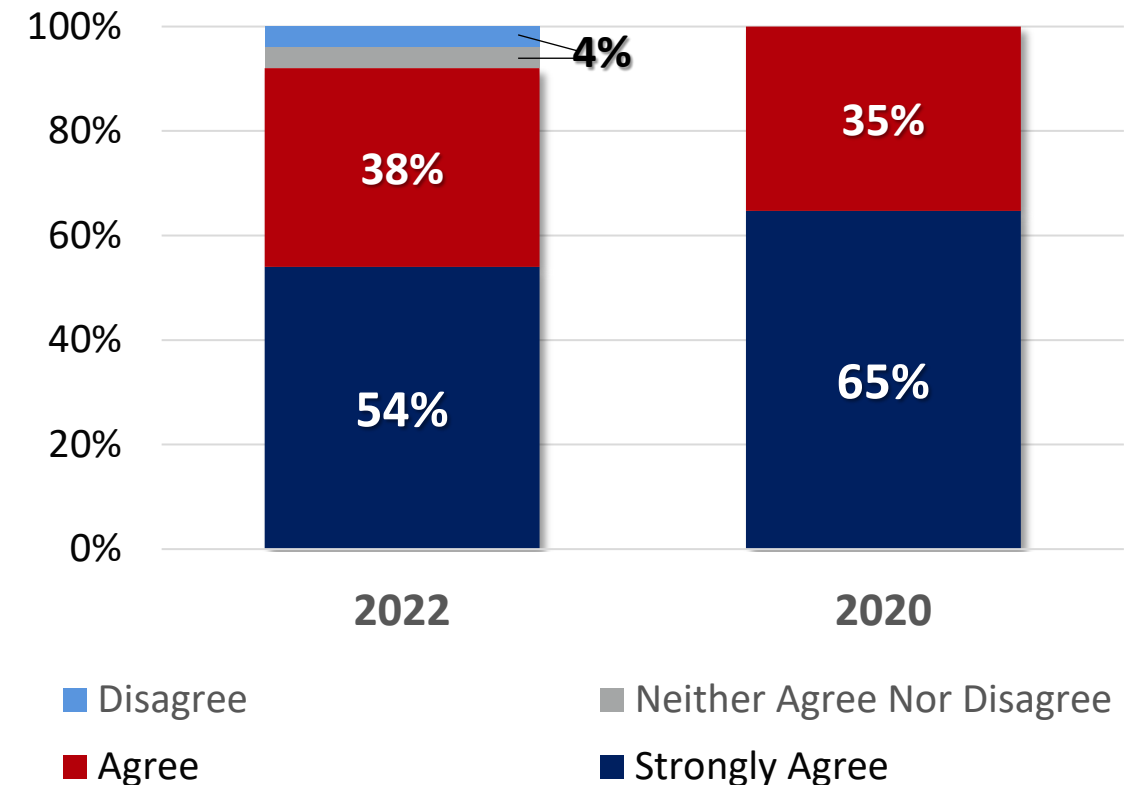


FMPA's Strategic Priorities Align with Members' Needs

92% Agreed, Only Two Outlying Responses

- Majority agree FMPA's current strategic priorities align with utility needs
- One response of "neither agree nor disagree" and one "disagree"

FMPA's current strategic priorities align with my utility's needs.

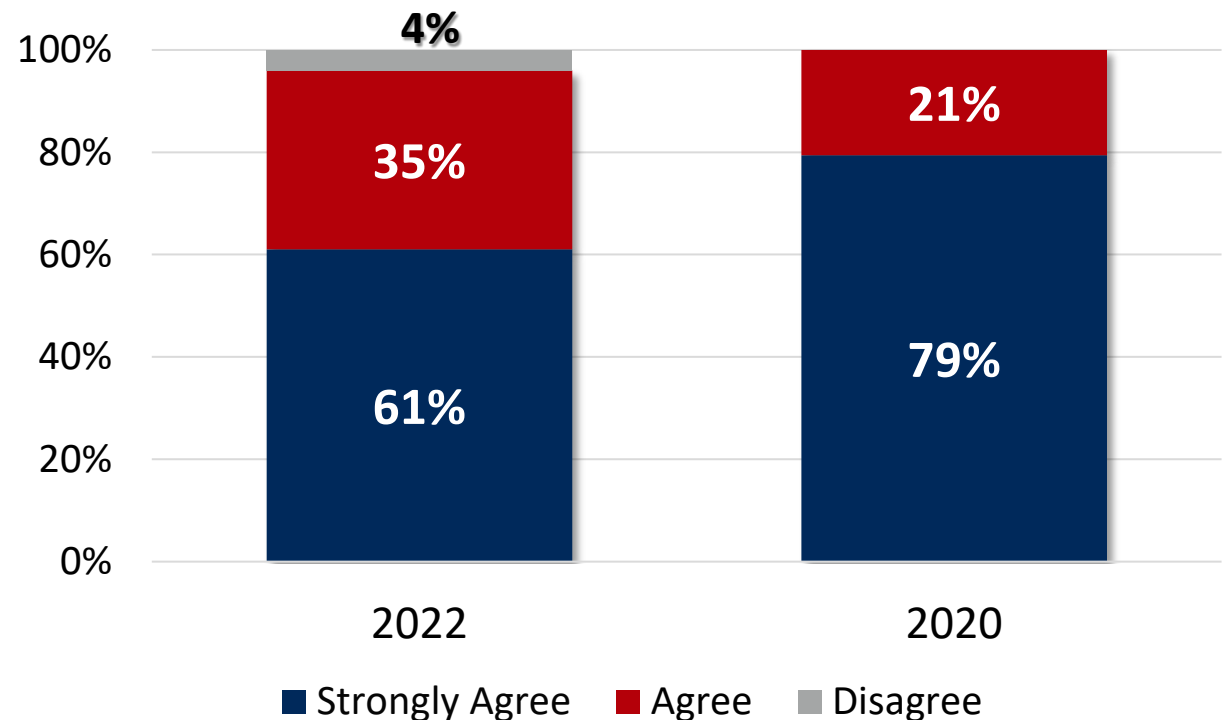


Members Believe FMPA is Headed in Right Direction

Majority of 26 Respondents Agree

- FMPA is headed in the right direction, with 61% strongly agreeing
- Only one respondent disagreed

“All in all, FMPA is generally headed in the right direction.”



Enhancements for 2024 Survey

Changes will Provide Clarity and Understanding of Responses

- Enable respondents to provide feedback to statements that they do not agree with or score ≤ 5 , so there is a clear understanding
 - Rating value of FMPA's services on scale of 1 to 10
 - Rating FMPA staff on integrity, competence and dependability
 - Asking if the Agency is headed in the right direction
 - Asking if the Agency's strategic priorities align with a utility's needs
- Change final identification question to name utility only and make response required



Members Suggested Ways to Enhance Relations

Continue to Focus on Education and Support of Member Needs

- Educational and discussion opportunities such as workshops and April's PMLC environmental presentation
- Research centralized buying initiative to support smaller utilities in cost-saving equipment purchases
- Plan and prepare for future generation needs
- Provide presentations to support communications with utility governing bodies
- Support a balanced approach to replacing baseload generation with solar



**AGENDA ITEM 9 – INFORMATION
ITEMS**

**c. Member Services Advisory
Committee Charter**

**Board of Directors Meeting
June 23, 2022**



9c - Member Services Advisory Committee Charter

Board of Directors
June 23, 2022

Advantages of a Charter

Formalizes the Committee

- Creates common structure, like other FMPA Committees
- Combines functions of other Member Services Committees
- Sets terms of service for committee officers, like existing committees
- Recommends minimum number of members with special interest in member services
- Meets quarterly, or as needed, based on criticality of member service needs

MSAC Charter

Specific Purpose

- Periodically evaluate the effectiveness of existing member services and development of new member services
- Embrace topics related to members achieving common vision of providing low cost, clean and reliable power plus value-added services.
- Advise on current member services and provides feedback to FMPA team
- Recommend new member services to the Board of Directors
- Propose changes to member services to the Board of Directors
- Reviews budgetary considerations for member services provided as part of the budget process

Changes To Current Committee

Specific Wording

- Board Chair appoints
- Must be minimum of seven members
- Quorum to be 51% (rounded to next whole number)
- Only one voting member per city
- Alternates may be appointed
- Committee will have a Chair and Vice Chair
- Chair and Vice Chair will be elected annually
- Specific scope of responsibility stated for committee

Information Item

- MSAC requesting approval of Member Services Advisory Committee Charter

FLORIDA MUNICIPAL POWER AGENCY

CHARTER

of the

MEMBER SERVICES ADVISORY COMMITTEE

(as adopted as of July 13, 2022)

I. MISSION STATEMENT

The mission of the Member Services Advisory Committee (the “Committee”) is to facilitate the acquisition of high quality and relevant services for FMPA’s members by providing direction for new and existing member services offered.

II. MEMBERSHIP AND STRUCTURE

The membership of the Committee consists of a minimum of seven persons, or more as may be appointed pursuant to this charter. The Chair of the Board of Directors Chair appoints the Committee members. Members of the Committee serve at the pleasure of the Chair of the Board of Directors.

Each member of the Committee may designate an additional individual, who is an employee, elected or appointed official, or other representative of the same FMPA member utility as the Committee member, to serve as her or his alternate member of the Committee when the member cannot attend a Committee meeting. Any such designation of an alternate must be made in writing, at least three days before the initial meeting where the alternate will attend in the place of the Committee member, and delivered to the Secretary of FMPA or to any Assistant Secretary, or to the Chief People and Member Services Officer.

III. COMMITTEE OFFICERS

The Committee shall elect two officers: Chair and Vice Chair. Election of officers shall be done by the Committee by majority vote for a regular election or any time there is an officer vacancy, with each Committee member having one vote. (No alternate may vote if the Committee member for whom she or he serves as the alternate is also present.) Nominations of a Committee member to fill the officer positions shall come from the Committee, prior to the elective vote. Regular elections shall be held once each year at the meeting held during the third calendar quarter of the year (July

through September). Each elected officer shall serve upon election until the next meeting of the Committee when an election is held.

IV. MEETINGS

Each member of the Committee has one vote which he or she may cast (yea or nay) on any action coming before the Committee. A quorum of the Committee is present at a meeting of the Committee when at least 51% (rounded to next whole number) of the Committee members are present and able to participate in the meeting in person or by electronic means, including by telephone. A quorum of the Committee is necessary for the Committee to take action.

Notice of the time, date, and place of each meeting will be provided to each Committee member at least five days prior to any meeting. Meetings of the Committee shall be called by the Chair, by any two members of the Committee, or as otherwise regularly scheduled by the Committee. Regular meetings will be held at least quarterly. The conduct of the meetings will follow *Roberts Rules of Order Newly Revised*, with the Chair presiding over the meeting. In the absence of the Chair, the Vice Chair will preside over the meeting or, in the absence of both the Chair and Vice Chair, the Chair of the Board of Directors, or such other person as she or he may designate, will preside over a meeting.

V. COMMUNICATIONS

The Chief People and Member Services Officer (or, in the event of a change in such title, the staff person with the highest level of responsibility for member services) serves as the staff representative to the Committee (the "Committee Staff Representative"). The Committee Staff Representative shall have responsibility for coordinating the communications of the Committee and coordinating Committee meetings, including providing meeting notices to all Committee members. Communications with FMPA by the Committee will be handled primarily through the Committee Staff Representative or directly with the General Manager or General Counsel (for legal matters).

VI. AUTHORITY

The Committee has no authority to bind FMPA or to make any decision on behalf of the FMPA Board of Directors or Executive Committee unless such authority is delegated to the Committee by resolution. The Committee serves in an advisory capacity to the Board of Directors. The Committee's role and authority, as otherwise determined by the Board of Directors, is set forth in the charter and as may be otherwise directed by the Board of Directors, consistent with this charter.

VII. DUTIES AND RESPONSIBILITIES

The duties and responsibilities of the Committee are as follows:

- a. *Reporting.* To receive reports from FMPA staff on member services matters, including measures of effectiveness of existing member services and staff efforts on the development of new member services offerings.
- b. *Advice.* To advise the Board of Directors and propose changes to FMPA's member services to the Board of Directors.
- c. *Member Needs.* To Provide feedback to the Committee Staff Representative, the General Manager and CEO, and other staff of FMPA on member needs and how existing or new member services may meet those member needs.
- d. *Budget Review.* To review, as a part of the annual FMPA budget process, the budgetary considerations for member services provided by FMPA.]
- e. *Scope of Committee:* The Committee shall embrace topics related to members achieving the common vision of providing; low cost, clean and reliable power plus value-added services to our customers. The topics may be raised for consideration from within the Committee, or as otherwise directed by the Board of Directors to address member services matters for FMPA.

VIII. INITIAL OFFICERS; APPROVAL AND AMENDMENTS

This charter is effective as of the approval by the Board of Directors. Upon the initial approval of this Charter, _____ will serve as the Committee's Chair, and _____ will serve as the Committee's Vice Chair, with both terms extending until the third calendar quarter meeting of the Committee in 2023. Amendments to this Charter are effective only after approval by the Board of Directors.

**AGENDA ITEM 9 – INFORMATION
ITEMS**

d. Natural Gas Markets Update

**Board of Directors Meeting
June 23, 2022**

U.S. Natural Gas Producer Perspective & Outlook

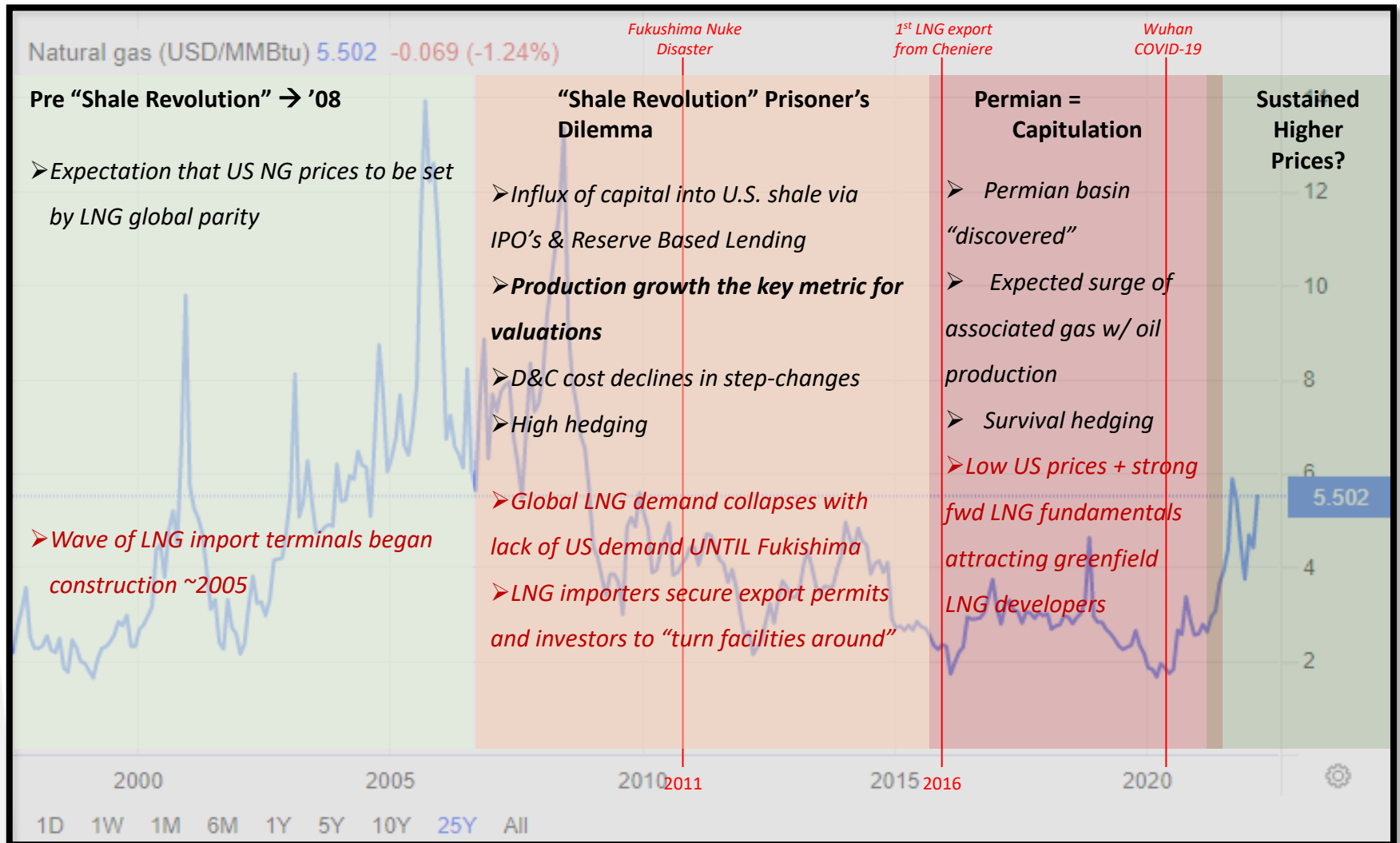
Josh West, Vice President, Trading & Chief
Commercial Officer

June 23, 2022



U.S. Natural Gas – A Historical Perspective

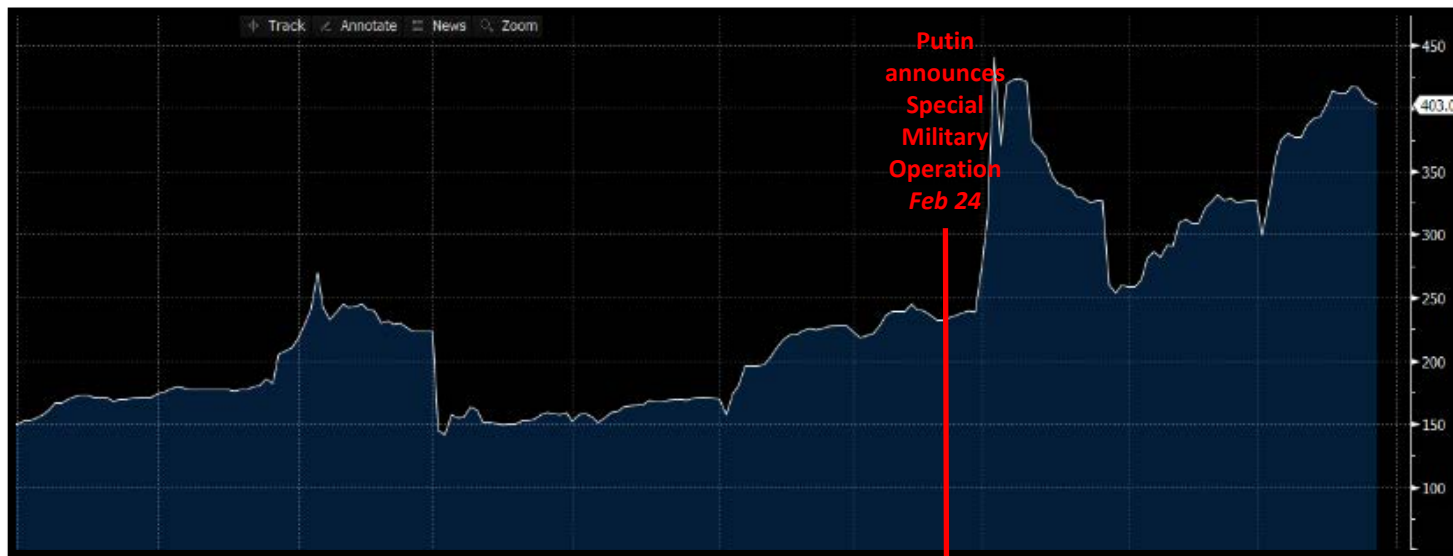
U.S. Gas in New, Post-Shale Macro Cycle



TTF/HH/Coal – A Trip Down Memory Lane

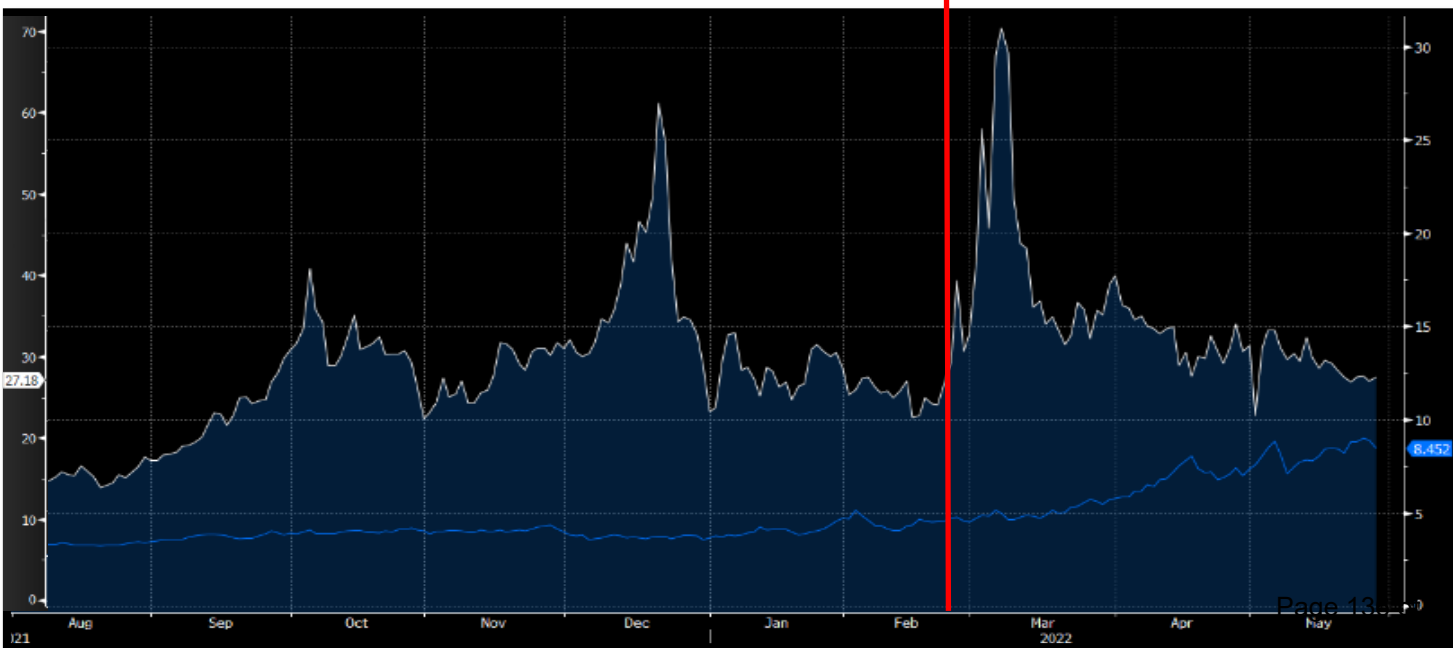
Int'l COAL

(Newcastle front month \$/ton)



TTF & HH

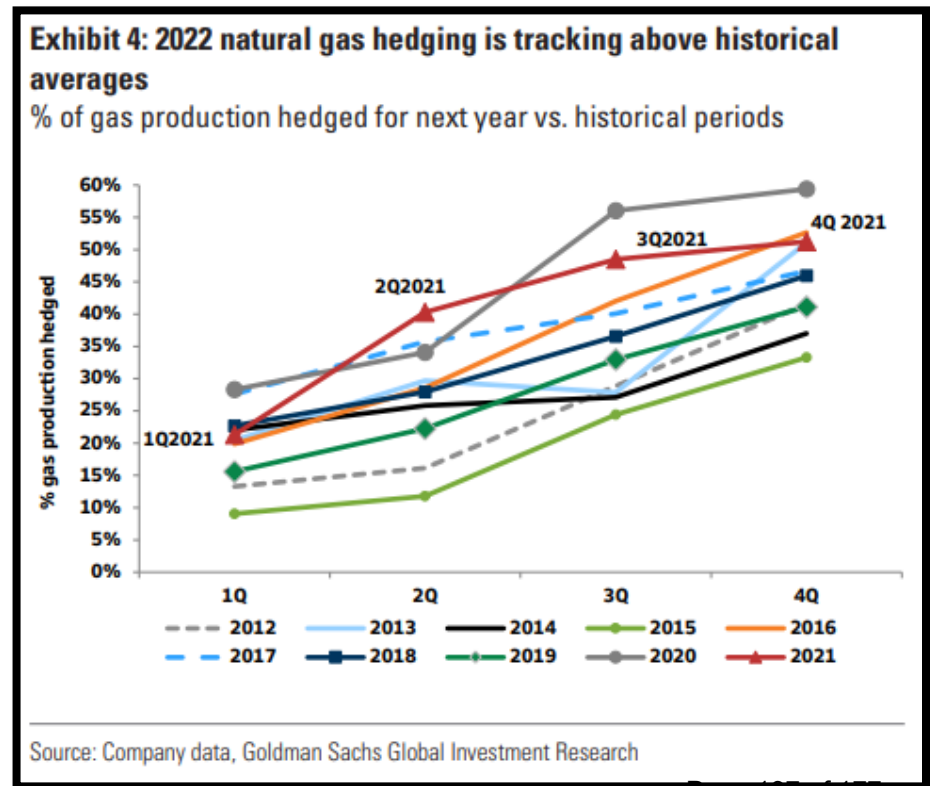
(Front month \$/mmbtu)



U.S. Natural Gas – Producer Hedging

- In aggregate, gas heavy producers have historically hedged production
 - ~30-60% year +1
 - ~10-30% year +2
 - ~ 5-15% year +3
- Oil heavy producers tend to hedge gas more than oil, leaving upside exposure to their core product

Most hedging approaches are tied to a capital budget and secured in coordination with capital providers (lenders)
“Reserve-based lending” very often has restrictive hedge ratio covenants attached to the notes



U.S. Natural Gas – Bullish Case

- **Four pillars supporting sustained higher natural gas prices**
 - 1. Producer metrics have changed... thus behavior will change**
 - 2. Demand Growth**
 - 3. Cost Inflation**
 - 4. Oil & Gas Risk Premiums have increased across the board**

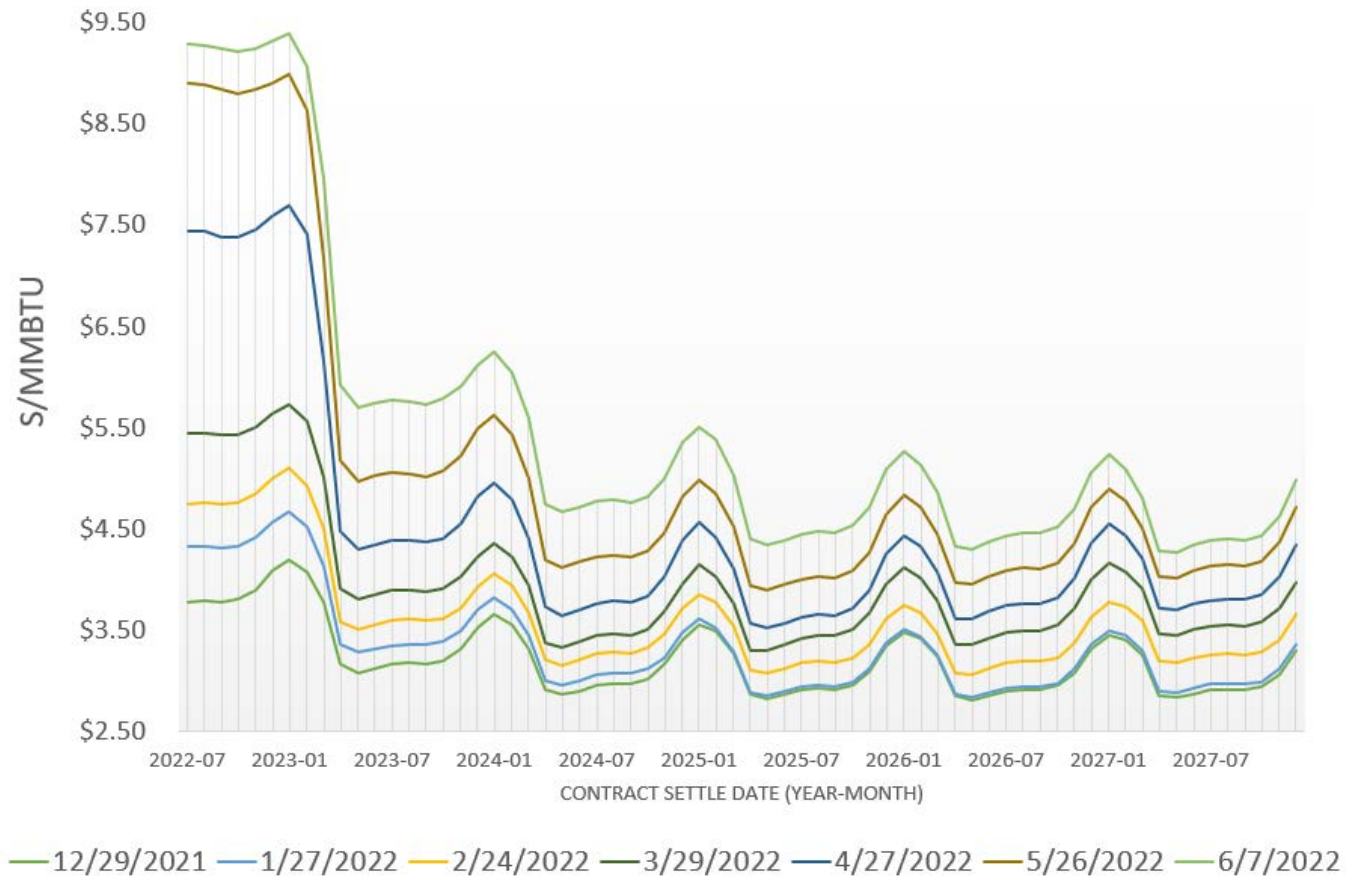
U.S. Natural Gas – Bears

- “Producers cannot help themselves from growing” / “The cure for high prices is high prices”
 - *This was once true, but I do not believe it will be the case this time around*
 - *High prices indeed attract investment for willing investors*
- “We are headed for a recession”
 - *There is merit to the super-cycle energy drives the globe into recession, however natural gas is second only to fertilizer in its inelasticity*
 - *Electricity and heat are non-discretionary commodities for the developing world*
 - *Uri saw gas trade at \$1,192/mmbtu @ OGT (Feb 17,2021)*
- “Renewables will dampen natural gas demand”
 - *Europe has shown the world how important natural gas is despite having significant intermittent resource capacity*
 - *Supply chain constraints are not allowing more rapid renewable penetration*
 - *Do not allow a long-term view affect short-/mid-term decisions*

U.S. Natural Gas – What to Expect

- Wider Summer/Winter spreads when LNG demand is expected to be firm
 - *A 10% chance of a very high number is still a high number*
 - *Curves starting to look more like CAISO/ERCOT (peaky summers pulling up calendar strips)*
- Volatility is here to stay
 - *Less days of inventory on hand*
 - *A very large proportion of binary demand (LNG)*
 - *Renewables intermittency*
- Signposts for Bull Case changing
 - ***Administration charging material holding fee on federal land***
 - *Producer commentary evolving back to production growth*
 - *Producer FCF distribution % declining*

Natural Gas Forward Curves



U.S. Natural Gas – What can clients do?

- **Protecting against a prolonged step change higher in natural gas fuel costs can be achieved through**
 - Programmatic base volume hedging
 - Opportunistic incremental volume hedging at prices commensurate with producers' costs of supply (limited downside)
 - Maximizing the optionality (fuel switching capabilities) of your fleet
 - Profit taking hedged gas (selling back) when other fuels become more advantageous to run in the forwards
 - Rinse, repeat, rejoice!

Important Notice for Compliance with NFA Rule 2-29

This communication contains statements of opinion. These statements are developed by TEA staff based on the facts available to TEA at the time the statements are published. The information in this communication is subject to change as the facts underlying the statements change. With respect to performance information, past results are not necessarily indicative of future results. If you have any questions regarding this material please contact your Client Services Manager.

Back Up

U.S. Natural Gas – Bullish Case for Sustained Recovery

1. Producer Metrics Have Changed

EQT – 5.5 BCFD

President and CEO Toby Rice stated, "In 2021, we further improved our balance sheet, successfully completed the ambitious net zero targets and rewarded shareholders by implementing a comprehensive shareholder return program to repurchase \$1 billion of our common stock."

Rice continued, "We enter 2022 excited about the trajectory of our Company and our role in addressing climate change and supporting global energy equality. Through continued execution of our modern operating model, our Company expects to generate tremendous free cash flow from our deep inventory of core long-lateral inventory, contractually-declining gathering rates and improved capital efficiency. Our share repurchase authorization gives us the opportunity to allocate capital toward an attractive investment opportunity – our own stock. We look forward to advancing our ESG strategy by decreasing our emissions intensity through pneumatic valve replacement and other carbon-negative projects in pursuit of net zero by or before 2025. Lastly, as the benefits of natural gas are recognized both domestically and internationally, we look forward to continuing to demonstrate stewardship and delivering a sustainable energy source that meets the world's growing energy demands with affordable, reliable and clean natural gas."

(Bloomberg) -- EQT Corp. is unwinding natural gas hedges that its top executive said were "obviously" a bad idea.

The largest U.S. gas driller has exited about 20% of its caps for the fourth quarter and 10% of those for 2022, Chief Executive Officer Toby Rice said during an interview on Thursday, referring to options instruments intended to lock in prices for the company's production. Contracts trailing current market prices could cost EQT more than \$5 billion through the end of next year, according to a BloombergNEF estimate based on figures disclosed by the company in July.

"Obviously, we were wrong," Rice said. "I don't think anybody anticipated this type of price movement."

Antero Resource – 3.2 BCFD

Paul Rady, Chairman, President and Chief Executive Officer of Antero Resources commented, "This past year proved to be an important inflection point for Antero as we shifted to a maintenance capital program and generated approximately \$850 million of Free Cash Flow. This substantial Free Cash Flow was used to reduce debt during the year, driving leverage down to 1.3x as of December 31, 2021. Looking ahead to 2022, our capital budget reflects another year of maintenance capital that is projected to generate \$1.5 to \$1.7 billion in Free Cash Flow based on current commodity prices. This Free Cash Flow outlook allows us to continue to reduce debt while also returning substantial capital to our shareholders."

Michael Kennedy, Chief Financial Officer of Antero Resources said, "The dramatic reduction in our absolute debt, below \$2.0 billion in the first quarter of 2022, enables us to initiate a return of capital program. Going forward we will target returning 25% to 50% of Free Cash Flow annually to our shareholders, beginning with the \$1.0 billion share repurchase program that is effective immediately. This plan puts Antero in the unique position of reducing leverage below 1.0x in 2022 while maintaining a peer-leading return of capital profile."

U.S. Natural Gas – Bullish Case for Sustained Recovery

1. Producer Metrics Have Changed...

Continental Resources – 1.0 BCFD

"In 2021, Continental achieved a record level of annual adjusted earnings per share alongside a nearly 15% return on capital employed and a Company record \$2.6 billion of free cash flow. Given operational excellence across our premier asset portfolio, we will continue to strongly compete by expanding return of capital to shareholders while providing above average S&P 500 and industry return on capital employed through 2022 and beyond," said Bill Berry, Chief Executive Officer.

Comstock Resources – 1.4 BCFD

COMSTOCK RESOURCES, INC. REPORTS FOURTH QUARTER 2021 FINANCIAL AND OPERATING RESULTS

FRISCO, TEXAS, February 15, 2022 – Comstock Resources, Inc. ("Comstock" or the "Company") (NYSE: CRK) today reported financial and operating results for the quarter and year ended December 31, 2021.

Highlights of 2021's Fourth Quarter

- Generated free cash flow from operations of \$105 million in the quarter and \$262 million for the year.
- Generated free cash flow including acquisition and divestiture activity of \$204 million in the quarter and \$343 million for the year.
- Paid down \$190 million of debt in the quarter.
- Adjusted EBITDAX increased 41% to \$297 million.
- Operating cash flow (excluding working capital changes) increased 62% to \$250 million or \$0.90 per diluted share.
- Fourth quarter capital spending was \$140 million for drilling and completion activities and \$39 million for acquisition activities.
- Production increased 12% to 1,348 MMcfe per day (99% natural gas).
- Revenues, after realized hedging losses, were \$380 million, 37% higher than 2020's fourth quarter.
- Adjusted net income to common stockholders was \$99 million for the quarter or \$0.37 per diluted share.

Key Points from Sector Research

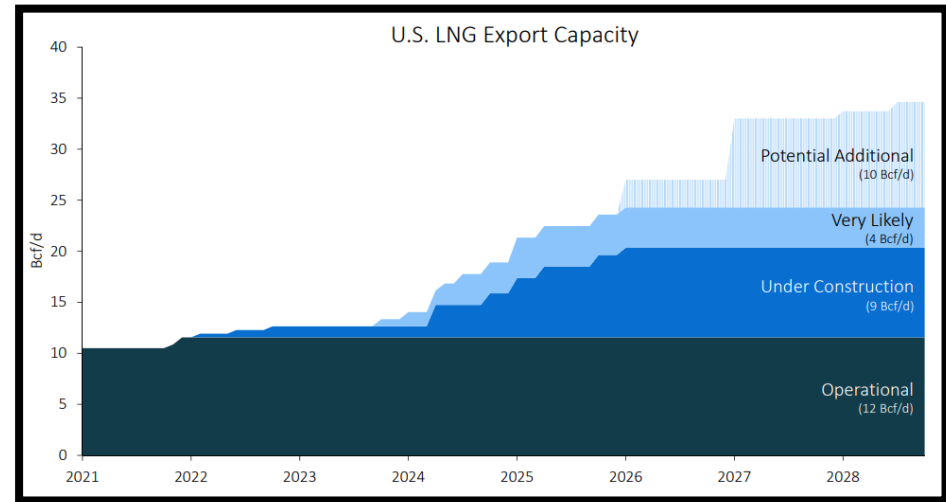
- **Independents**
 - Debt reduction remains the focus for Independents with promises of capital returns when targets are reached
 - Debt reduction leaves more room to deviate from lender-required hedging (*less sellers in orderbook*)
- **Majors**
 - Most do not hedge production; consider themselves well-diversified to manage price risks
 - Incremental capital is being diverted away from core businesses to Energy Transition investments
- **Private Equity**
 - Hedging behavior is fairly unknown (but not expected)
 - Acquisition due to bullish view of the commodity

U.S. Natural Gas – Bullish Case for Sustained Recovery

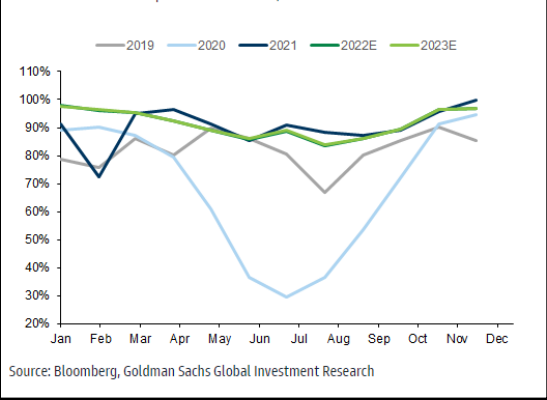
2. Demand growth – LNG

➤ **U.S. LNG export capacity will be highest in world by end of this year... add'l growth planned:**

- 2026: Golden Pass (Exxon / Qatar) **+2BCFD**
- 2026e: Driftwood LNG (Tellurian) **+1.5BCFD**
- 2027e: RioGrade LNG (Nextdecade) **+1.5BCFD**
- 2027e: Cheniere Stage 3 **+ 1.5BCFD**
- Several others



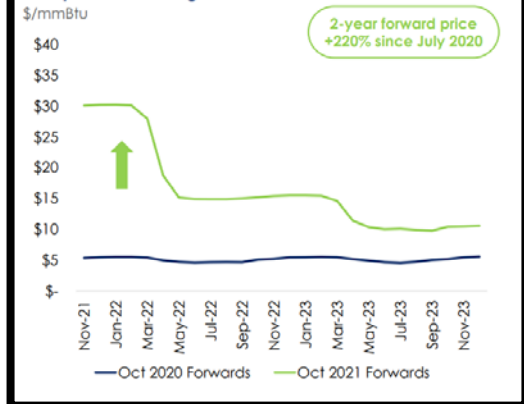
Utilization rate at US liquefaction facilities; %



➤ **Global LNG fundamentals are only getting stronger**

- “Germany has decided to accelerate work to build two LNG terminals in the country to help reduce dependence on Russian gas imports, Chancellor Olaf Scholz said Feb. 27”
- As part of the task force, the EU's executive said it will work with member states "toward the goal of ensuring, until at least 2030, demand for approximately 50 bcm/year of additional US LNG”

European natural gas – TTF forward curve



U.S. Natural Gas – Bullish Case for Sustained Recovery

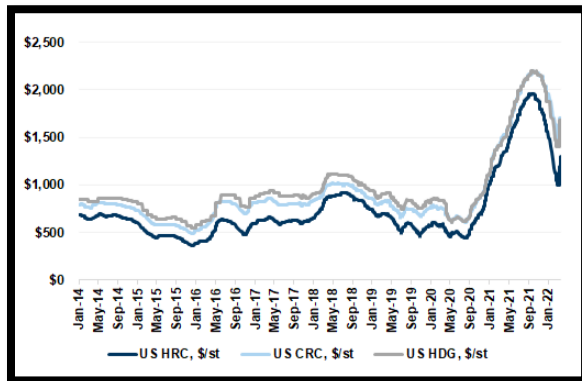
3. Cost Inflation

- Producers are beginning to discuss cost drivers as a key contributor to bottom line performance
 - +10-15% operating expense witnessed y/y
 - Cautioning investors for more increases
 - Emissions-reductions initiatives also add costs

OSX – Oilfield Services Index



US Flat Steel prices (\$/t)

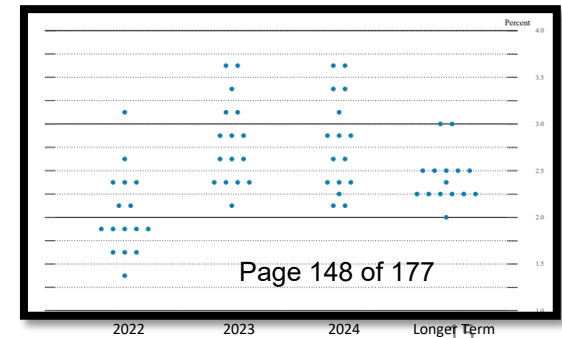


- New well costs are highly-correlated to steel costs (well casing)
 - U.S. production lead-times have increased 25% since Jan-22
 - EU → US import arbs are closed

➤ Expected Fed Funds Rate hikes have already increased debt costs

- Despite deleveraging, producers maintain significant leverage in capital structure
- Increasing debt costs → increases producer WACCs → increases required price to drill

Fed Funds Rate Projections (FOMC)



U.S. Natural Gas – Bullish Case for Sustained Recovery

4. Oil & Gas Risk premiums have increased...

➤ Risks do not appear to be retreating, near-term

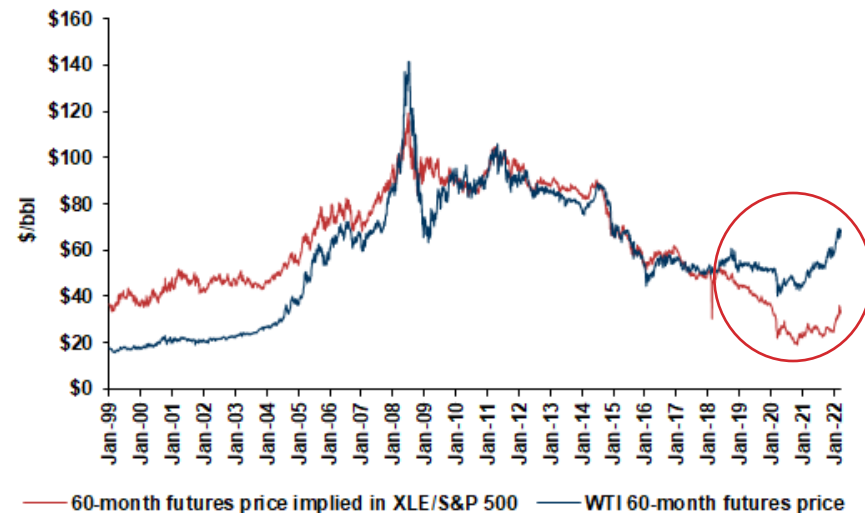
- Geopolitical, environmental, regulatory
- Price volatility risk is forefront in investor minds after March 2020

➤ Compensating for higher risks requires higher prices

- Investors are more hesitant to invest at historical commodity / equity price relationships
- Producers are following investor behavior, publicly declaring minimal budgets for “maintenance capital”

Evidence of elevated risk premiums in relationship between equity prices and crude prices

Five-year WTI strip price implied by historical regressions of XLE/S&P 500 vs. WTI and actual five-year strip price, \$/bbl



Source: FactSet, Goldman Sachs Global Investment Research

Deep Back Up

2Q22 Producer Earnings Tracker

Analysis Date		5/3/2022																		
US Production		93	BCFD																	
Ticker	Name	Earnings Release	Gas Production		Hedge Profile			Production Growth Signaled			Notable CEO Comments									
			BCFD	Market Share	Activity in Quarter	Bal-22	2023	2024+	2Q22	Bal-22		Beyond (gross %)								
EQT	ECT Corporation	https://ir.eqt.com/invest	5.5	6%	NONE	63%	42%	unknown	0%	0%	0% until new App pipeline capacity	"As we said before, we continue to be in maintenance mode for capital until we see new export pipeline capacity from the Marcellus" "Look, 2024 is \$4... 2 year ago we would have happily sold into that... but now with the macro for gas we think there is more, a lot more, upside to the strip prices" Moved on exchanging 2022 swaps to \$5c/\$10p zero cost collars FOCUSED on LNG netback sales and investigating LNG investments								
SWN	Southwestern Energy	https://ir.swn.com/Corp	4.2	5%	NONE	86%	62%	unknown	0%	0%	0%	"We continue to be in maintenance mode, as we have said for some time, with our focus of reducing debt to our target levels and reinstating the dividend" Touted the 7 rigs and frack crews they control to help insulate against inflationary pressures "We expect to be hedged on the low end of our allowable range"... more color... SWN is always the most hedged producer, their business model is one of manufacturing where they seek to secure, albeit lower, returns... same reason they bought the rigs. Analysts pressed this strategy and they were noncommittal but I could tell they are wrestling with continuing to hedge by the way they squirmed...								
AR	Antero Resources	2022-04-27 Antero Reso	3.2	3%	NONE since 2020	47%	2%	unknown	0%		6%	"Continue to prefer sales in short term, spot or iferc" "Nothing in the cards to get us stirred up and add another rig and growing production, where happy with where we are" "We used to be the kings of hedging in a contango market, but no plans to hedge in this backwardated or even flat environment" "We like everyone are watching the fundamentals and are bullish our commodity given storage and the power stack" Signaling LNG netbacks as an opportunity for future sales; control over transport to LNG corridors seen as a competitive advantage								
CLR	Continental Resources	CONTINENTAL RESOURCE	1.074	1%						7%	(silent)	Call on 5/5/22								
CHK	Chesapeake	Call on 5/5/22		0%								Call on 5/5/22								
RRC	Range Resources	https://ir.rangeresources.com	1.458	2%	Unknown	60%	50%	15%	-1%	3%	(silent)	"Range continues to target holding production approximately flat" Still very focused on debt reduction; expect to reinstituted dividend 2H this year; repurchasing shares under \$500M program "We're in a good spot here in 22 with maintenance capital... but with the ability to grow... call on US demand is higher... need infrastructure to enable growth" Lobbying heavily for additional pipeline capacity out of the Marcellus								
APA	Apache Corporation																			
XOM	ExxonMobil	ExxonMobil announces f	3.3	4%	NONE	0%	0%	0%	0%	3%	(silent)	Growing Permian total production 25% 2021 to 2022... but flat elsewhere in US... I estimate that is about 200 mmbtu/d growth When asked if higher prices would change their capital plans, specifically in shorter cycle shale, Darren (CEO) - said "No"... thats about as succinct as i have ever heard him. Continue to pour capital into 11 BILLION barrel Guyana Sanctioned a Hydrogen plant at Baytown, CCS hub in Wyoming Golden Pass volumes are not yet sold... 100% exposed to spot market at the moment (2026)								
CVX	Chevron	https://chevroncorp.gcs	1.8	2%	None	0%	0%	0%	0%	8%	(silent)	15% y/y growth in permian production - flat elsewhere... I estimate this is about 150 mmbtu/d growth Of all the calls, CVX CEO is most bearish crude... he seems to think prices have topped and global production coming online in big slugs (non-US) will depress prices... reiterated over and over "this will not last forever" when talking about the level of their stock buybacks								
OXY	Occidental																			
CNX	CNX Resources Corporation	Ex-99.1 Supplemental Q	1.57	2%						0%		Call on 5/5/22								
CRK	Comstock Resources Corporation	Call on 5/4/22	1.4	2%								Call on 5/4/22								
TOTAL			23.502	25%																

U.S. Natural Gas Market Basics

- Like any well functioning Market, cash NG prices are dictated by supply and demand
 - Supply: production, transportation constraints, **storage**
 - Demand: weather, export (LNG/Mexico), industrial users, **storage**
- Forward Futures prices are dictated the markets current expectation of changes in the underlying supply/demand picture, within reason
 - Historical mo./mo. spread relationships can often limit how much forward price months can move relative to each other due to storage availability / cost
- Curve structure incentivizes trader behaviors in the physical market
 - Large Summer/Winter spreads incentivize additional storage (buy now, store, and sell later)
- Price volatility can occur at any time of the year, when expectations change quickly on supply or demand
 - March '20: *COVID-19 crude price fall → brief bullish shock to NG (Supply)*
 - Late Summer '20: *LNG export arb closing + hurricanes → bearish shock to NG (Demand)*
 - Aug '21: *Europe colder early + low storage → bullish shock to NG (Demand)*
 - **Current: *Biden Administration Task Force on +LNG → bullish shock to NG (Demand)***

U.S. Natural Gas – Common Misconceptions

- “It’s best to hedge in the summer when prices are lowest”
 - Forward curves must maintain the summer / winter spread in forward months
 - Some of the best opportunities to forward hedge are in winter, when cold is delayed
 - There is not an ideal time of year enter forward hedges, although Feb-Apr are typically the lowest vol

- “Traders are causing volatility”
 - Most gas traders do not trade flat price outright; limited expression of views via bull / bear time spreads
 - Physical traders keep time spread historical relationships largely intact

- “Producer hedging doesn’t matter, its only about supply and demand”
 - Removing sellers from the orderbook inevitably raises prices for same amount of buyers

**AGENDA ITEM 9 – INFORMATION
ITEMS**

e. Quarterly Compliance Update

**Board of Directors Meeting
June 23, 2022**



9e – Regulatory Compliance Update

Board of Directors

June 23, 2022

Roles of FMPA Regulatory Compliance Department

- FMPA Regulatory Compliance Department perform three main functions related to NERC mandatory reliability standards
 - FMPA Compliance
 - Member Support
 - Industry Influence

FMPA Compliance

Internal Compliance

- 2022 Annual Goal - Regulatory Compliance Update
 - NERC Compliance Steering Committee will review a staff report reviewing all processes and procedures for compliance with all applicable NERC Reliability Standards”.
 - Compliance-SME one-on-one meetings
 - The process began with high risk, new, and plant applicable standards
 - Top-down standards review
 - Approximately 80% complete from internal FMPA SME discussions
 - Approximately 70% complete from FMPA plant discussions

FMPA Compliance

Internal Compliance

- FMPA had no reportable compliance violations since March 2022 update
 - CIP-003 Self-reports
 - Filed to FERC
 - Sent to NERC

FMPA Compliance

Member Support

- In-process peer reviews
- Completed a peer review for Ocala Electric Utility
- Bi-weekly compliance calls are continuous and consistently helpful to members
- Compliance Department is available for support and help with peer reviews, spot checks, balloting and commenting, or to answer any compliance questions

Industry Influence

- Submitted Comments and/or cast ballots
 - EOP-011-3; EOP-012-1; Cyber Security Supply Chain Risk Management
- Align release 3 – Q2 2022; SERC is using an entity notification process review for lessons learned approach
- Align release 4 – R4.0 – June 2022; R4.5 October 2022
- Cold Weather Standard Development
 - FMPPA continues participation in Cold Weather Preparedness standard development & implementation efforts
- Consistent APPA and TAPS involvement

**AGENDA ITEM 9 – INFORMATION
ITEMS**

- f. Extension of St. Lucie Nuclear
Reliability Exchange Agreement**

**Board of Directors Meeting
June 23, 2022**



9f – Extension of St. Lucie Nuclear Reliability Exchange Agreement

Board of Directors

June 23, 2022

Nuclear Reliability Exchange Agreement Mitigates Risk

St. Lucie Project Entitlement Split Between Two Units

- St. Lucie Project exchanges half its capacity and energy from Unit 2 for capacity and energy from Unit 1
 - NREA has been in place since beginning of St. Lucie Project
 - Reduces exposure from having a single unit offline for any reason
 - Beneficial in managing the St. Lucie Project's credit rating
- Current NREA Amendment Five expires October 1, 2022
 - 5-year extension executed in 2017
 - Introduced unilateral termination with 60-days notice

Nuclear Reliability Exchange Agreement Mitigates Risk

St. Lucie Project Entitlement Split Between Two Units

- NREA Amendment Six very similar to Amendment Five
 - Perpetual with termination driven by unit retirement, mutual agreement, or unilateral rights
 - FPL needs to file the Amendment with FERC by August 1 to allow 60 days for FERC review

Information Only

- Amendment #6 is attached in final form as agreed to with FPL
- Recommended motion to be brought back in July:
 - Move approval of Amendment Six to the St. Lucie Nuclear Reliability Exchange Agreement between FMPA and FPL, as presented, and authorize the General Manager and CEO to execute the agreement.

AMENDMENT NUMBER SIX
TO
ST. LUCIE NUCLEAR RELIABILITY EXCHANGE AGREEMENT
BETWEEN FLORIDA POWER & LIGHT COMPANY
AND THE FLORIDA MUNICIPAL POWER AGENCY

This Amendment Number Six to the St. Lucie Nuclear Reliability Exchange Agreement Between Florida Power & Light Company and the Florida Municipal Power Agency is made between Florida Power & Light Company (“FPL”) and the Florida Municipal Power Agency (“FMPA”).

RECITALS

WHEREAS, FPL and FMPA (individually a “Party,” and collectively the “Parties”) have entered into that certain St. Lucie Nuclear Reliability Exchange Agreement Between Florida Power & Light Company and the Florida Municipal Power Agency, dated March 26, 1982, as amended by that certain Amendment Number One made February 18, 1983, as amended by that certain Amendment Number Two made February 12, 1991, as amended by that certain Amendment Number Three made August 19, 2004, as amended by that certain Amendment Number Four made July 1, 2011, and as amended by that certain Amendment Number Five made August 1, 2017 (collectively the “Agreement”);

WHEREAS, the original term of the Agreement lasted “until the earlier of (a) final retirement by FPL of both St. Lucie Unit No. 1 and St. Lucie Unit No. 2, OR (b) the latest stated maturity date of any of the original bonds issued by FMPA to finance its ownership interest in St. Lucie Unit No. 2 (without regard to whether such bonds are retired, redeemed or otherwise repaid prior to such date or whether their maturity is in any way extended).”;

WHEREAS, the Parties agreed in Amendment Number Five to extend the term of the Agreement for an additional five (5) year period after October 1, 2017; and

WHEREAS, the Parties now desire by this Amendment Number Six to extend the term of the Agreement after October 1, 2022.

AMENDMENT

NOW, THEREFORE, in consideration of the mutual promises and covenants herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, intending to be legally bound, hereby agree to change the Agreement as follows:

1. Section 3.6 of the Agreement shall be revised and replaced as follows:

- 3.6 The exchange provided in Section 3.1 shall commence if and when FPL declares St. Lucie Unit No. 2 in Firm Operation pursuant to the Participation Agreement and shall be effective until the earlier of (a) final retirement by FPL of both St. Lucie Unit No. 1 and St. Lucie Unit No. 2, or (b) the Exchange Termination Date, as defined below. FPL may finally retire St. Lucie Unit No. 2 in accordance with the Participation Agreement and may finally retire St. Lucie Unit No. 1 at such time and under such circumstances as it in its sole discretion deems appropriate. As the intent of the Parties in agreeing to the exchange is to share the risks of operation and premature retirement of the two generating units (including the risks of government action), the exchange, once initiated, shall remain in effect until the earlier of (a) final retirement of both St. Lucie Unit No. 1 and St. Lucie Unit No. 2 whether or not each such unit is operable or operating at any time or from time to time or has been retired or (b) the Exchange Termination Date. The “Exchange Termination Date” shall be the earlier of (i) the date upon which the Parties mutually agree in writing to terminate the exchange provided for in Section 3.1; or (ii) either Party unilaterally terminates the exchange provided for in Section 3.1 by providing not less than 60 days prior written notice delivered to the other Party in accordance with Section 10.5.
2. Except as specifically modified herein, the terms and conditions of the Agreement remain in full force and effect.
 3. The Parties acknowledge that to become effective this Amendment must be accepted by the Federal Energy Regulatory Commission (“FERC”) pursuant to Section 205 of the Federal Power Act (“FPA”). Accordingly, FPL shall file this Amendment with FERC no later than August 1, 2022 and request that it be accepted without modification to become effective as of October 1, 2022. FMPA shall support such filing, including the requested effective date of October 1, 2022, and shall not lend support to any protests or pleadings that oppose FERC’s timely acceptance of this Amendment. If the Amendment is not accepted by FERC as filed, the Parties agree to pursue mutually acceptable modifications to the Amendment. If the Parties are unable to reach agreement with respect to such modifications, this Amendment shall be deemed null and void.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties hereto have caused this Amendment Number Six to be executed by their duly authorized representatives.

FLORIDA POWER & LIGHT COMPANY

FLORIDA MUNICIPAL POWER AGENCY

SIGNATURE

SIGNATURE

NAME

NAME

TITLE

TITLE

DATE

DATE

**ITEM 9 - INFORMATION
ITEMS**

**g. Refund of \$13 Million
Deposit for Solar Phase II
Whistling Duck Network
Upgrades**

**BOARD OF DIRECTORS
June 23, 2022**



BOD 9g EC 9i - Solar Phase II Whistling Duck Network Upgrades

Board of Directors &
Executive Committee

June 23, 2022

ARP Funded Whistling Duck Network Upgrade Security

Was Lowest Cost Option with Best Chance to Stay on Schedule

- ARP funded entire \$13.2M on behalf of all Solar II Participants
- Origis Energy assigned refund rights to ARP
 - Refund expected within 5 years of COD of the facility
- MOU between ARP and Solar II Project
 - ARP discretion on how to fund, used available liquidity
 - ARP receives benefit of all interest, better than alt investment
 - Solar II Project responsible for share of any shortfall in refund from Duke

Origis Offer to Take Over Network Upgrade Security

New Capital Financing Alleviates Cost Concerns

- Origis can replace security with Letter of Credit w/o PPA rate impact
 - ARP would receive all funding back
- However, tariff and inflationary pressures will still impact PPA rate
 - Solar II Participants considering whether to accept increase
 - Solar Committee decision to be brought back for BOD/EC approval
- Security funding offer contingent on project moving forward
 - Pursuing parallel paths to avoid any delays

Information Only

- Action item to terminate or amend the Network Upgrade Funding Agreement between FMPA and Origis will be brought back at a future meeting.



(Backup Slides)



Phase II - Whistling Duck Shares

<u>Participant</u>	<u>MW</u>	<u>%</u>
Beaches	7.5	10.0%
FPUA	7.5	10.0%
Havana	0.13	0.2%
KEYS	12.5	16.7%
KUA	10.0	13.4%
Newberry	0.5	0.7%
Ocala	10.0	13.4%
ARP	48.13	64.25%
Homestead	2.5	3.4%
LWU	13.3	17.7%
Mount Dora	1.0	1.3%
New Smyrna	5.0	6.7%
Winter Park	5.0	6.7%
Solar Project II	26.78	35.75%
Total	74.90	100%

**AGENDA ITEM 10 – MEMBER
COMMENTS**

**Board of Directors Meeting
June 23, 2022**

AGENDA ITEM 11 – ADJOURNMENT

**Board of Directors Meeting
June 23, 2022**