

Fort Collins Oil and Gas Regulations

Parameters	COGCC Rules	Fort Collins Version-One (November 8, 2022)	Fort Collins Version-Two (December 20, 2022)
Zoning Districts	N/A	<u>Oil and Gas Facilities</u> - Industrial Zone <u>Oil and Gas Pipeline</u> - All Zones	<u>Oil and Gas Facilities</u> - Industrial Zone <u>Oil and Gas Pipeline</u> - Commercial; Employment and Industrial; Downtown; Overlay Zone
Setbacks	2,000' from existing Residential 2,000' from High Occupancy Building Units	2,000' from property boundaries	2,000' from occupied buildings
Public Meeting	1 informational meeting & Commissioner Hearing	1 neighborhood meeting	1 neighborhood meetings & Planning and Zoning Hearing
Public Notice	Surface Owners	Property Owners	Property Owners and Occupants
	2,000' radius	1-mile radius facilities and pipelines 2,000-feet Plugging and Abandoning	1-mile radius
Variance	Variance process for siting within setbacks available through COGCC Rule 502	not allowed for setback	not allowed for setback
Alternative Site Analysis	required for public comment period Rule 304	Alternative and primary site analysis prior to 1st neighborhood meeting; includes facilities only	Alternative and primary site analysis prior to 1st neighborhood meeting; includes facilities and pipelines
Noise	Noise mitigation plan	Max 55dB(a) adjacent to residential use Max 80dB(a) adjacent to Industrial use	Max 55dB(a) adjacent to residential use Max 80dB(a) adjacent to Industrial use
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Inspection	No Inspection Fees Fee schedule in place \$100,000 financial assurance	Inspection fee required	Inspection fee required
Tanks	not required	No prohibition - emphasis on tankless facility design by allowing pipelines within all zone types (pipeline utilization)	Prohibited - Onsite oil storage greater than 30 feet in height
Prohibited Facilities	-	(1)Injection wells for disposal of oil and gas exploration and production wastes; (2)Gas storage wells; (3)Disposal pits; (4)Commercial disposal facilities; (5)Centralized exploration and production waste management facilities;(6) Subsurface disposal facilities; and (7)Glycol dehydrators and desiccant gas processing dehydrators.	(1)Injection wells for disposal of oil and gas exploration and production wastes; (2)Gas storage wells; (3)Disposal pits; (4)Commercial disposal facilities; (5)Centralized exploration and production waste management facilities;(6) Subsurface disposal facilities; and (7)Glycol dehydrators and desiccant gas processing dehydrators.
Landscaping	n/a	Tree protection standards; and no landscaping within 25'	Tree protection standards; and no landscaping within 25'
Fencing	Security fencing and wildlife protection measures Rule 600	Fencing Plan required	Fencing Plan required
Natural Resources	Rule 1200 - Wildlife Plan 500' buffer from CPW High Priority Habitat Spill prevention measures within 1,000' of aquatic high priority habitats	Ecological Characterization Study within 1-mile of site 1,000' Natural Habitat Buffers	Ecological Characterization Study within 1-mile of site 1,000' Natural Habitat Buffers
Financial Assurance	Rule 700 Assurity Bonds	"Maintenance guarantee" two-year maintenance guarantee and five-year repair guarantee covering all errors or omissions	"Maintenance guarantee" two-year maintenance guarantee and five-year repair guarantee covering all errors or omissions
Transportation	n/a	Access, Circulation and Parking standards: Transportation Impact Study	Access, Circulation and Parking standards: Transportation Impact Study
Gathering Lines and Transmission lines	Public Utilities, Department of Transportation, COGCC Regulation	n/a	Special conditions for approval