

ORDINANCE NO. 127, 2022
OF THE COUNCIL OF THE CITY OF FORT COLLINS
AMENDING CHAPTER 26 OF THE CODE OF THE CITY OF FORT
COLLINS TO REVISE ELECTRIC RATES, FEES, AND CHARGES AND
UPDATING RELATED PROVISIONS

WHEREAS, the City Council is empowered and directed by Article XII, Section 6, of the City Charter to fix, establish, maintain and provide for the collection of such rates, fees or charges for utility services furnished by the City as will produce revenues sufficient to pay the costs, expenses and other obligations of the electric utility, as set forth therein; and

WHEREAS, the rates, fees or charges for utility services set forth herein are necessary to produce sufficient revenues to provide the utility services described herein; and

WHEREAS, revenues from the rates, fees or charges for utility services set forth herein shall be used to defray the costs of providing such utility services as required by the Charter and the City Code; and

WHEREAS, the City purchases bulk wholesale electric power from Platte River Power Authority ("PRPA") pursuant to an Amended Contract for Supply of Electric Power and Energy, dated May 30, 2019; and

WHEREAS, Utilities staff has determined the increased system costs will require an additional average 5% rate increase at the Electric Utility Enterprise Fund level in 2023 in order to remain consistent with Article XII, Section 6, of the City Charter; and

WHEREAS, in addition to adjusting electric rates, Utilities staff has identified formatting and terminology updates for Chapter 26 of the City Code to improve the clarity with which electric rates are stated and applied for billing and customer generation credit purposes; and

WHEREAS, the Energy Board considered the proposed electric rates and methods of application at its October 13, 2022, regular meeting, and provided recommendations of approval of proposed rate sets to City Council; and

WHEREAS, the City Council Finance Committee considered the proposed electric rates and methods of application as part of a progressive plan presented at its October 20, 2022, regular meeting, and provided recommendations of approval of proposed rates to the full City Council; and

WHEREAS, the City Manager and staff recommend to the City Council the following electric rate adjustments and City Code rate language clarifications for all billings issued with meter readings on or after January 1, 2023; and

WHEREAS, based on the foregoing, it is the desire of the City Council to amend Chapter 26 of the City Code to revise the electric rates, fees and charges as set forth herein.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL OF THE CITY OF FORT COLLINS as follows:

Section 1. That the City Council hereby makes and adopts the determinations and findings contained in the recitals set forth above.

Section 2. That Section 26-464 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-464. - Residential energy service, schedule R.

...

(c) Monthly rate. The monthly rates for this schedule shall be the sum of the following charges applied to all energy consumption on or after January 1, 2023.

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
a. Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
b. Fixed Charge	Per account	\$10.05	\$10.65
c. Distribution facilities charge (applied to energy charges in d.1. and d.2. below)	Per kWh	\$0.0261	
d. Wholesale Energy Charge (combined energy and demand costs)			
1. Summer. For billings based on consumption during the months of May, June, July, August, and September			
(a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2300	\$0.2715
(b) Off-Peak	Per kWh	\$0.0450	\$0.0754
2. Non-summer. For billings based on consumption during the months of January through April and October through December.			
(a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.2100	\$0.2503
(b) Off-Peak	Per kWh	\$0.0450	\$0.0754
e. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0250	\$0.0265

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(d) *Medical assistance program.*

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(3) a. Durable Medical Equipment (DME). The discounted monthly rates for customers with electrical durable medical equipment only shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2022:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
1. Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
2. Fixed Charge	Per account	\$10.05	\$10.65
3. Distribution facilities charge (applied to energy charges in 4.a) and 4.b) below)	Per kWh	\$0.0261	
4. Energy and demand charge			
a) Summer. For billings based on consumption during the months of May, June, July, August, and September			
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.1610	\$0.1983
(ii) Off-Peak	Per kWh	\$0.0315	\$0.0611
b) Non-summer. For billings based on consumption during the months of January through April and October through December.			
(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1470	\$0.1835
(ii) Off-Peak	Per kWh	\$0.0315	\$0.0611
5. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0250	\$0.0265

(4) a. Air Conditioning (A/C). The discounted monthly rates for customers with medical needs requiring air conditioning only shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2022:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
1. Payment in lieu of taxes (PILOT) and franchise.		6 percent	

A charge based on all component charges pursuant to this Section			
2. Fixed Charge	Per account	\$10.05	\$10.65
3. Distribution facilities charge (applied to energy charges in 4.a) and 4.b) below)	Per kWh	\$0.0261	
4. Energy and demand charge			
a) Summer. For billings based on consumption during the months of May, June, July, August, and September			
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.0450	\$0.0754
(ii) Off-Peak	Per kWh	\$0.0450	\$0.0754
b) Non-summer. For billings based on consumption during the months of January through April and October through December.			
(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.2100	\$0.2503
(ii) Off-Peak	Per kWh	\$0.0450	\$0.0754
5. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0250	\$0.0265

- (5) a. Durable Medical Equipment (DME) & A/C. The discounted monthly rates for customers with electrical durable medical equipment and medical needs requiring air conditioning shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2022:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
1. Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
2. Fixed Charge	Per account	\$10.05	\$10.65
3. Distribution facilities charge (applied to energy charges in 4.a) and 4.b) below)	Per kWh	\$0.0261	
4. Energy and demand charge			
a) Summer. For billings based on consumption during the months of May, June, July, August, and September			
(i) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.0450	\$0.0754
(ii) Off-Peak	Per kWh	\$0.0315	\$0.0611
b) Non-summer. For billings based on consumption during the months of January through April and October through December.			

(i) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.1470	\$0.1835
(ii) Off-Peak	Per kWh	\$0.0315	\$0.0611
5. Energy efficiency tier charge, per kilowatt hour for total consumption over 700 kWh in a billing month (regardless of on-peak or off-peak)	Per kWh	\$0.0250	\$0.0265

...

(e) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (e). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(f) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (f) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

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Section 3. That Section 26-465 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-465. - All-electric residential service, schedule RE.

(a) *Availability.* The residential demand service rate, schedule RE, shall be available within the corporate limits of the City and the suburban fringe for qualifying customers as an alternative to schedule R. Service under this rate class is available only to customers who establish to the satisfaction of the utility, by providing to the utility such documentation as the utility may deem appropriate, that the residence served is heated entirely by electric energy.

(b) *Applicability.* This schedule applies to residential customers qualifying under subsection (a) who opt not to receive services under schedule R, for all domestic uses in single-family private dwellings, individually metered apartments and home occupations as defined in Article 5 of the Land Use Code.

(c) *Monthly rate.*

(1) The monthly rates for this schedule shall be the sum of the following charges, applied to all energy consumption on or after January 1, 2023.

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
a. Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
b. Fixed Charge	Per account	\$10.05	\$10.65
c. Distribution facilities charge (applied to charges in d.1. and d.2. below)	Per kWh	\$0.0330	
d. Energy and demand charge			
1. Summer. For billings based on consumption during the months of May, June, July and August, and September			
a) On-Peak (Mon-Fri, 2 pm to 7 pm, excluding holidays)	Per kWh	\$0.2300	\$0.2788
b) Off-Peak	Per kWh	\$0.0450	\$0.0827
2. Non-summer. For billings based on consumption during the months of January through April and October through December.			
a) On-Peak (Mon-Fri, 5 pm to 9 pm, excluding holidays)	Per kWh	\$0.2100	\$0.2576
b) Off-Peak	Per kWh	\$0.0450	\$0.0827
...	

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted standby service, this charge shall be in lieu of the distribution facilities charge	Per kW	\$2.60	\$2.76
For all metered kilowatts in excess of the contracted amount	Per kW	\$7.78	\$8.24

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Section 4. That Section 26-466 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-466. - General service, schedule GS.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

Description	Unit	Component Charge	Billed Charge (including PILOT)
(1) Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
(2) Fixed Charge			
a. Single-phase, two-hundred-ampere service	Per account	\$10.05	\$10.65
b. Single-phase, above two-hundred-ampere service	Per account	\$21.50	\$22.79
c. Three-phase, two-hundred-ampere service	Per account	\$13.10	\$13.89
d. Three-phase, above two-hundred-ampere service	Per account	\$25.35	\$26.87
(3) Distribution facilities charge (added to demand and energy charges below for "Billed Charge" shown in (5))	Per kWh	\$.0340	

(4) Demand charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0350	
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0220	
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			
(5) Energy charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0450	\$0.1208
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0450	\$0.1071
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

...

(q) *Net metering.*

...

- (5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Component Credit</i>
a. Energy and demand credit	Per kWh	\$0.0617

(r) *Net metering—community solar projects.*

...

- (3) Both the customer's consumption of energy from the utility and interest in the production of energy that flows into the utilities' distribution system shall be measured on a monthly basis. The energy from Fort Collins Utilities consumed by the customer shall be billed at the applicable seasonal tiered rate as outlined in Subsection (c) of this Section. The energy produced by the customer's portion of the qualifying facility shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Component Credit</i>
a. Energy and demand credit	Per kWh	\$0.0617

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Section 5. That Section 26-467 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-467. - General service 25, schedule GS25.

...

- (c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
1.Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	

2. Fixed Charge			
a. Single-phase, two-hundred-ampere service	Per account	\$10.05	\$10.65
b. Single-phase, above two-hundred-ampere service	Per account	\$21.50	\$22.79
c. Three-phase, two-hundred-ampere service	Per account	\$13.10	\$13.89
d. Three-phase, above two-hundred-ampere service	Per account	\$25.35	\$26.87
3. Distribution facilities charge (applied to energy charges in 5. below)		Per kWh	\$0.0277
4. Demand charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kW	\$10.70	\$11.34
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kW	\$6.10	\$6.47
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			
5. Energy charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0450	\$0.0771
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0450	\$0.0771

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(e) *Excess capacity charge.* The monthly capacity charge kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Monthly standby distribution charge:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted standby service, this charge shall be in lieu of the distribution facilities charge	Per kW	\$4.73	\$5.01
For all metered kilowatts in excess of the contracted amount	Per kW	\$14.19	\$15.04

...

(r) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Bill Credit</i>
a. Energy and demand credit	Per kWh	\$0.0617

...

Section 6. That Section 26-468 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-468. - General service 50, schedule GS50.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
(1) Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
(2) Fixed Charge	Per account	\$27.00	\$28.62
(3) Coincident demand charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kW	\$15.25	\$16.17
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kW	\$12.50	\$13.25
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			
(4) Distribution facilities charge	Per kW	\$10.15	\$10.76
(5) Energy charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0450	\$0.0477
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0450	\$0.0477

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

- (e) Excess capacity charge. The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

- (f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

- (1) Standby distribution charge.

- a. Monthly standby distribution charge shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted standby service, this charge shall be in lieu of the distribution facilities charge	Per kW	\$6.06	\$6.43
For all metered kilowatts in excess of the contracted amount	Per kW	\$17.70	\$18.76

...

- (g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

- (1) Monthly charge shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted backup capacity per month	Per kW	\$1.23	\$1.30
Metered kilowatts in excess of the contracted amount	Per kW	\$3.73	\$3.96

...

(u) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy from the utility consumed by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Bill Credit</i>
a. Energy credit for billings based on generation during the months of June, July, August and September	Per kWh	\$0.0450

Section 7. That Section 26-469 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-469. - General service 750, schedule GS750.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
(1) Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section		6 percent	
(2) Fixed Charge	Per account	\$37.00	\$39.22
a. Additional charge for each additional metering point	Per account	\$22.57	\$23.92
(3) Coincident demand charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kW	\$14.25	\$15.11
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kW	\$11.85	\$12.56

c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			
(4) Distribution facilities charge			
a. First seven hundred fifty (750) kilowatts	Per kW	\$11.08	\$11.75
b. All additional kilowatts	Per kW	\$6.55	\$6.94
(5) Energy charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0443	\$0.0470
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0443	\$0.0470

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(e) *Excess capacity charge.* The monthly capacity charge per kilowatt set forth in this Subsection (e) may be added to the above charges for service to intermittent loads in accordance with the provisions of the Electric Service Standards.

<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Per kW	\$2.58	\$2.74

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

(a) Monthly standby distribution charges shall be paid in the following amounts

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$4.19	\$4.44
For all metered kilowatts in excess of the contracted amount	Per kW	\$12.60	\$13.36

...

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Monthly charge.

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted backup capacity per month	Per kW	\$0.87	\$0.92
Metered kilowatts in excess of the contracted amount	Per kW	\$2.59	\$2.75

...

(v) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy consumed from the utility by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Bill Credit</i>
a. Energy credit for billings based on generation during the months of June, July, August, and September	Per kWh	\$0.0443

Section 8. That Section 26-470 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-470. - Substation service, schedule SS.

...

(c) *Monthly rate.* The monthly rates for this schedule shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
(1) Payment in lieu of taxes (PILOT) and franchise. A charge based on all component charges pursuant to this Section.		6 percent	
(2) Fixed Charge	Per account	\$90.00	\$95.40
(3) Coincident demand charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kW	\$14.00	\$14.84
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kW	\$11.10	\$11.77
c. The meter reading date shall generally determine the summer season billing months; however, no customer shall be billed more than four (4) full billing cycles at the summer rate			
(4) Distribution facilities charge	Per kW	\$5.71	\$6.05
(5) Energy charge			
a. Summer. For billings based on meter readings in the months of June, July, August, and September	Per kWh	\$0.0436	\$0.0462
b. Non-summer. For billings based on meter readings in the months of January through May and October through December	Per kWh	\$0.0436	\$0.0462

...

(d) *Renewable resource.* Renewable energy resources, including, but not limited to, energy generated by the power of wind and solar, may be offered on a voluntary basis to customers at the premium per kilowatt hour set forth in this Subsection (d). The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

...

(e) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility at the following rates:

(1) Standby distribution charge.

a. Monthly standby distribution charge:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
Contracted standby service, this charge shall be in lieu of the distribution facilities charge.	Per kW	\$3.12	\$3.31
For all metered kilowatts in excess of the contracted amount	Per kW	\$9.36	\$9.93

...

(s) *Net metering.*

...

(5) The customer-generator's consumption of energy from the utility and production of energy that flows into the utility's distribution system shall be measured on a monthly basis. The energy consumed from the utility by the customer-generator shall be billed at the applicable rate as outlined in Subsection (c) of this Section. The energy produced by the customer-generator shall be credited to the customer monthly as follows:

<i>Description</i>	<i>Unit</i>	<i>Bill Credit</i>
a. Energy credit for billings based on generation during the months of June, July, August, and September	Per kWh	\$0.0436

Section 9. That Section 26-471 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-471. - Special area floodlighting, schedule FL.

...

(b) *Monthly rate.* The monthly rates (including a six (6) percent charge in lieu of taxes and franchise) are as follows:

(1) Charge per lamp, mercury vapor:

<i>Description</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
a. One hundred seventy-five (175) watt	\$22.06	\$23.38
b. Two hundred fifty (250) watt	\$29.21	\$30.96
c. Four hundred (400) watt	\$43.37	\$45.97

(2) Charge per lamp, high-pressure sodium:

<i>Description</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
a. Seventy (70) watt	\$14.41	\$15.27
b. One hundred (100) watt	\$15.41	\$16.33
c. One hundred fifty (150) watt	\$23.85	\$25.28
d. Two hundred fifty (250) watt	\$33.56	\$35.57
e. Four hundred (400) watt	\$47.36	\$50.20

(3) Charge per lamp, LED:

<i>Description</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
a. Fifty-four (54) watt (Cobra)	\$8.60	\$9.12
b. Seventy-two (72) watt (Cobra)	\$10.45	\$11.08
c. Eighty (80) watt (Cobra)	\$11.12	\$11.79
d. Eighty-eight (88) watt (Cobra)	\$11.84	\$12.55
e. Sixty-five (65) watt (Post Top)	\$12.61	\$13.37

...

Section 10. That Section 26-472 of the Code of the City of Fort Collins is hereby amended to read as follows:

Sec. 26-472. - Traffic signal service, schedule T.

...

(c) *Monthly rate.* The monthly rates (including a six (6) percent charge in lieu of taxes and franchise) shall be the sum of the following charges:

<i>Description</i>	<i>Unit</i>	<i>Component Charge</i>	<i>Billed Charge (including PILOT)</i>
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(1) Fixed charge	Per account	\$88.98	\$94.32
(2) Energy charge	Per kWh	\$0.0827	\$0.0877
(3) Service extensions and signal installations made by the utility shall be paid for by the City General Fund, subject to material and installation costs at the time of installation			

Section 11. That the modifications set forth above shall be effective for all energy consumption on or after January 1, 2023.

Introduced, considered favorably on first reading, and ordered published this 1st day of November, A.D. 2022, and to be presented for final passage on the 15th day of November, A.D. 2022.

Mayor

ATTEST:

City Clerk

Passed and adopted on final reading on this 15th day of November, A.D. 2022.

Mayor

ATTEST:

City Clerk