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International Convention for the Unification of Certain Rules Relating to International Carriage by Air (the "Warsaw Convention") and/or the Convention on the Contract for the International Carriage of Goods by Rail (the "CMR Convention"). These conditions contrary to U.S. law prohibited from the U.S. in accordance with the Export Administration Regulations. Division contrary to U.S. law prohibited.

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Tracking #

The UPS Store RFID Label

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SHIPPING
WT: 0.4 LBS LTR
DATE: 27 JAN 2026

RECEIVED
JAN 28 2026
CITY CLERK'S OFFICE
CITY OF DOUGLAS
425 E 10TH ST
DOUGLAS AZ 85607

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schedule
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208 - 5315
S. AM
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JAN 28 08:06:09 2026
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DHL

EXTREMELY URGENT

AZ 85607-2008
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DOUGLAS AZ 85607-2008

K P VENTURES
(928) 639-1709
THE UPS STORE #2790
STE A
989 S MAIN ST
COTTONWOOD AZ 85326-4602

SHIP CITY CLERKS OFFICE
TO: CITY OF DOUGLAS
425 E 10TH ST

Next Day Air Early

City of Douglas
City Clerk's Office
425 10th Street
Douglas, AZ 85607

RFP 2026-PW-020

Submitted By:
KP Ventures Well Drilling
& Pump Co. LLC



RE: City of Douglas – New Well 20

To Whom It May Concern:

Our firm is very interested in this project. We feel our company has the required experience, manpower, and equipment to complete the project per the specifications. Our approximate mobilization date is March/April 2026. This date can change at any time. Due to the nature of drilling and this project in general, our pricing assumes the Notice to Proceed date is mutually agreed upon with the City and KP Ventures. If Low Penetration Rate conditions exist there will be additional fees. We will follow the procedure for building and sampling the zones with the technical specifications. We will work with the consultant on the hourly for building and testing the zones accordingly. If there are any issues with any zones then any cleaning out, rebuilding, etc. will be time and materials charges. We acknowledge Addendum 1 and 2 issued for this project. Please let me know if you have any questions regarding our proposal. Thank you for the opportunity to submit a bid on this project.

Sincerely,

A handwritten signature in black ink, appearing to read 'TJ'.

Tyler Johnson – COO

Cell – 928-301-1128

Email – TylerJ@kpvent.com

Bid Schedule
City of Douglas, AZ
Well No. 20 Project

Item #	Description	Estimated Quantity	Unit	Unit Price (Written)	Unit Price (Numbers)	Total Price (Numbers)
1	Mobilization/Demobilization	1	L.S.	Seventy-Two Thousand Fifty Dollars and Zero Cents	\$62,250.00	\$62,250.00
2	Furnish Bonds and Insurance	1	L.S.	Twenty-Six Thousand Two Hundred Fifty Dollars and Zero Cents	\$26,250.00	\$26,250.00
3	Site Restoration	1	L.S.	Four Thousand Dollars and Zero Cents	\$4,000.00	\$4,000.00
Well Construction						
4	Drill, Furnish, and Install 30 Inch Surface Casing	40	L.F.	Seven Hundred Dollars and Zero Cents	\$700.00	\$28,000.00
5	Drill, 16-Inch Diameter Pilot Borehole	1180	L.F.	One Hundred Twenty-Eight Dollars and Zero Cents	\$128.00	\$15,120.00
Lost Circulation Time and Materials						
6	Zonal Testing Setup	1	L.S.	Thirty Thousand Dollars and no Cents	\$ 30,000.00	\$ 30,000.00
7	Formation Production Testing and Water Quality Sampling	240	Hr.	Seven Thousand Five Hundred Dollars and Zero Cents	\$7,500.00	\$7,500.00
Pilot Borehole Maintenance						
8	Ream 26-Inch Diameter Borehole	1	Day	Four Thousand Eight Hundred Dollars and Zero Cents	\$800.00	\$14,400.00
9	Furnish, and Install 18 5/8 Inch HSLA Screen	970	L.F.	One Hundred Twenty Dollars and Zero Cents	\$4,800.00	\$4,800.00
10	Furnish and Install 18 5/8 Inch HSLA Steel Casing	470	L.F.	One Hundred Twelve Dollars and Fifty Cents	\$412.50	\$168,125.00
11	Furnish and Install HSLA Sounding Tube	592	L.F.	Three Hundred Dollars and Twenty-One Cents	\$300.21	\$177,724.22
12	Furnish and Install HSLA Gravel Feed Tube	800	L.F.	Eighteen Dollars and Zero Cents	\$18.00	\$14,400.00
13	Furnish, Install, and Disinfect EX9 Gravel Pack	420	L.F.	Thirty-Nine Dollars and Forty-Eight Cents	\$39.48	\$16,581.60
14	Furnish and Install Bentoneite/Sand Pack	610	L.F.	One Hundred Five Dollars and Zero Cents	\$105.00	\$64,050.00
15	Furnish and Install Cement Grout	10	L.F.	Two Hundred Dollars and Zero Cents	\$200.00	\$2,000.00
16	Rig Time/Lost Circulation Rate	390	L.F.	Sixty Dollars and Zero Cents	\$60.00	\$23,400.00
17	Standby Time	8	Hr.	Six Hundred Dollars and Zero Cents	\$600.00	\$4,800.00
18	OPTION: Plug and Abandon Well	2	Hr.	Five Hundred Dollars and Zero Cents	\$500.00	\$1,000.00
19	Geophysical Logging - 16 inch Borehole	1000	L.F.	Sixty Dollars and Zero Cents	\$60.00	\$60.00
20	Geophysical Logging - 26 inch Borehole	1180	L.F.	Fourteen Dollars and Eighty Cents	\$14.80	\$17,464.00
21	Geophysical Logging - Plumbness and Alignment	970	L.F.	Three Dollars and Seventy-Five Cents	\$3.75	\$3,637.50
22	Swab and Lift Development	1000	L.F.	Four Dollars and Twenty-Five Cents	\$4.25	\$4,250.00
23	Mobilization and Aquifer Testing	140	Hr.	Five Hundred Dollars and Zero Cents	\$500.00	\$70,000.00
24	Mobilization and Set/Test Pump	1	L.S.	Twenty-Two Thousand Dollars and Zero Cents	\$22,000.00	\$22,000.00
25	Developmental Pumping	36	Hr.	Six Hundred Dollars and Zero Cents	\$500.00	\$31,600.00
26	Conduct Aquifer Testing	32	Hr.	Six Hundred Dollars and Zero Cents	\$600.00	\$19,200.00
27	Downhole Video	1	L.S.	One Thousand Six Hundred Dollars and Zero Cents	\$1,000.00	\$1,000.00
	Disinfection	1	L.S.	One Thousand Six Hundred Dollars and Zero Cents	\$1,600.00	\$1,600.00
Summary Total Bid (Numbers)						
				TAX	\$73,692.42	
				Summary Total Bid (Written)		
				One Million Two Hundred Eighty-One Thousand Seven Hundred Sixty-Four Dollars and Eighty-Four Cents		

All of the above items should be listed as bid items complete as lump sum or unit price bids. These shall be used by the Contractor for project billing according to progress, rather than breaking out the costs on a physical unit.

1. Bids shall be furnished for all bid items, including the optional items. If a bid is furnished for less than all items listed, that bid will be rejected as nonresponsive.
2. The award will be made to the bidder making the lowest responsive bid that meets the provisions set forth in the contract documents.

3. The total bid *shall not* include the optional line items.

4. Any and all bid items may be awarded as part of the Contract Award.

5. Any and all alternate/optional line item bids may be awarded as part of Contract Award.

6. Work not specifically listed on this Bid Document but included on the Construction Drawings or Specifications shall be considered incidental to the total Project.

7. Quantities are not guaranteed. Final payment will be based on actual quantities. If the required quantities of the items listed above are increased or decreased by Change Order, the adjustment

unit prices set forth above shall apply to such increased or decreased quantities.

8. Although lost circulation, unavoidable delays, and well abandonment are not expected, unit prices are requested for bidding purposes in the event they occur.
9. Measurement and Units: L.S. = Lump Sum; L.F. = Linear Foot; Hr. = Hour

10. Contractor drilling fluid/drilling method: *Reverse Circulation Mud Rotary with Mud Fluid Program from Bariod*

11. Contractor's proposed mobilization date pending approval/contracting with the OWNER: *March/April 2026*

Name of Company *KP Ventures Well Drilling & Pump Co. LLC*

Signature 



Phone #

Proposal

Date	Proposal #
1/26/2026	14541

Mailing - PO Box 2411
Cottonwood, AZ 86326

Corporate

Name / Address
City of Douglas
425 E 10th St
Douglas, AZ 85607

Description	Qty	Cost	Total
Drilling and Installation of City of Douglas Well No. 20 Project Addendum 1 and 2.			
Mobilization/Demobilization	1	62,250.00	62,250.00T
Furnish Bonds and Insurance	1	26,250.00	26,250.00T
Site Restoration	1	4,000.00	4,000.00T
Well Construction			
Drill, Furnish, and Install 30 Inch Surface Casing	40	700.00	28,000.00T
Drill, 16-inch Diameter Pilot Borehole	1,180	128.00	151,040.00T
Lost Circulation Time and Materials	1	30,000.00	30,000.00T
Zonal Testing Setup	1	7,500.00	7,500.00T
Formation Production Testing and Water Quality Sampling	240	600.00	144,000.00T
Pilot Borehole Maintenance	1	4,800.00	4,800.00T
Ream 26-Inch Diameter Borehole	970	120.00	116,400.00T
Furnish and Install 18 5/8-Inch diameter HSLA Shutter Screen	410	412.50	169,125.00T
Furnish and Install 18 5/8-Inch diameter HSLA Steel Casing	592	300.21	177,724.32T
Furnish and Install HSLA Sounding Tube	800	18.00	14,400.00T
Furnish and Install HSLA Gravel Feed Tube	420	39.48	16,581.60T
Furnish, Install, and Disinfect 6x9 Gravel Pack LF	610	105.00	64,050.00T
Furnish and Install Bentonite/Sand Pack LF	10	200.00	2,000.00T
Furnish and Install Cement Grout LF	390	60.00	23,400.00T
Rig Time/Lost Circulation Rate HR	8	600.00	4,800.00T
Standby Time HR	2	500.00	1,000.00T
OPTION: Plug and Abandon Well LF	0	60.00	0.00T

Subtotal
Sales Tax (6.1%)
Total
Down payment

<http://kpventureswelldrilling.com/>

ACCEPTANCE OF PROPOSAL----The above prices, specifications and conditions are satisfactory.

Signature

Date



Phone #

Proposal

Date	Proposal #
1/26/2026	14541

Mailing - PO Box 2411
Cottonwood, AZ 86326

Name / Address
City of Douglas
425 E 10th St
Douglas, AZ 85607

Description	Qty	Cost	Total
Geophysical Logging - 16 inch Borehole LF	1,180	14.80	17,464.00T
Geophysical Logging - 26 inch Borehole LF	970	3.75	3,637.50T
Geophysical Logging - Plumbness and Alignment LF	1,000	4.25	4,250.00T
Development and Aquifer Testing			
Air-lift/Swab Development HR	140	500.00	70,000.00T
Mobilize and Set Test Pump LS	1	22,000.00	22,000.00T
Developmental Pumping HR	36	600.00	21,600.00T
Conduct Aquifer Testing HR	32	600.00	19,200.00T
Downhole Video LS	1	1,000.00	1,000.00T
Disinfection LS	1	1,600.00	1,600.00T

Well prices are per foot. Total depths are estimated and may vary. Construction of the well may require installation of additional casing or liner. Owner shall be advised of any additional costs, if any, before installation. At KP Ventures discretion we reserve the right to nullify contract if we see reasonable and fit. We cannot guarantee water quality or quantity. Minimum drilling fee is for 100 feet. All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance. Balance due upon completion, 1 1/2% (18% per annum) 10 days from due date. DEPOSIT IS NON-REFUNDABLE. Valid for 30 Days.

Subtotal	\$1,208,072.42
Sales Tax (6.1%)	\$73,692.42
Total	\$1,281,764.84
Down payment	

<http://kpventureswelldrilling.com/>

ACCEPTANCE OF PROPOSAL----The above prices, specifications and conditions are satisfactory.

Signature

Date _____

AIA® Document A310™ – 2010

Bid Bond

CONTRACTOR:

(Name, legal status and address)
KP Ventures Well Drilling & Pump Co., LLC
4715 Old Hwy 279
PO BOX 24111
Cottonwood, AZ 86326

SURETY:

(Name, legal status and principal place
of business)
Great Midwest Insurance Company
800 Gessner Road, Suite 600
Houston, TX 77024

OWNER:

(Name, legal status and address)
City of Douglas
425 10th Street
Douglas, Arizona 85607

BOND AMOUNT: Five Percent (5%) of the amount of the bid—

This document has important legal
consequences. Consultation with
an attorney is encouraged with
respect to its completion or
modification.

Any singular reference to
Contractor, Surety, Owner or
other party shall be considered
plural where applicable.

PROJECT:

(Name, location or address, and Project number, if any)
Well No. 20

The Contractor and Surety are bound to the Owner in the amount set forth above, for the payment of which the Contractor and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, as provided herein. The conditions of this Bond are such that if the Owner accepts the bid of the Contractor within the time specified in the bid documents, or within such time period as may be agreed to by the Owner and Contractor, and the Contractor either (1) enters into a contract with the Owner in accordance with the terms of such bid, and gives such bond or bonds as may be specified in the bidding or Contract Documents, with a surety admitted in the jurisdiction of the Project and otherwise acceptable to the Owner, for the faithful performance of such Contract and for the prompt payment of labor and material furnished in the prosecution thereof; or (2) pays to the Owner the difference, not to exceed the amount of this Bond, between the amount specified in said bid and such larger amount for which the Owner may in good faith contract with another party to perform the work covered by said bid, then this obligation shall be null and void, otherwise to remain in full force and effect. The Surety hereby waives any notice of an agreement between the Owner and Contractor to extend the time in which the Owner may accept the bid. Waiver of notice by the Surety shall not apply to any extension exceeding sixty (60) days in the aggregate beyond the time for acceptance of bids specified in the bid documents, and the Owner and Contractor shall obtain the Surety's consent for an extension beyond sixty (60) days.

If this Bond is issued in connection with a subcontractor's bid to a Contractor, the term Contractor in this Bond shall be deemed to be Subcontractor and the term Owner shall be deemed to be Contractor.

When this Bond has been furnished to comply with a statutory or other legal requirement in the location of the Project, any provision in this Bond conflicting with said statutory or legal requirement shall be deemed deleted herefrom and provisions conforming to such statutory or other legal requirement shall be deemed incorporated herein. When so furnished, the intent is that this Bond shall be construed as a statutory bond and not as a common law bond.

Signed and sealed this 26 day of January, 2026

Bruce Bandy
(Witness)

KP Ventures Well Drilling & Pump Co., LLC

(Seal)

(Principal)

W.W. Bandy

(Title)

Great Midwest Insurance Company

(Seal)

(Surety)

Kathy Avery, Attorney-in-Fact

(Title)

CAUTION: You should sign an original AIA Contract Document, on which this text appears in RED. An original assures that changes will not be obscured.

Init.

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03110

POWER OF ATTORNEY
Great Midwest Insurance Company

KNOW ALL MEN BY THESE PRESENTS, that GREAT MIDWEST INSURANCE COMPANY, a Texas Corporation, with its principal office in Houston, TX, does hereby constitute and appoint: Karl Scott Lifferth, David Evans, Kristi Lawson, Kathryn Avery

its true and lawful Attorney(s)-In-Fact to make, execute, seal and deliver for, and on its behalf as surety, any and all bonds, undertakings or other writings obligatory in nature of a bond.

This authority is made under and by the authority of a resolution which was passed by the Board of Directors of GREAT MIDWEST INSURANCE COMPANY, on the 1st day of April, 2025 as follows:

Resolved, that the President, or any officer, be and hereby is, authorized to appoint and empower any representative of the Company or other person or persons as Attorney-In-Fact to execute on behalf of the Company any bonds, undertakings, policies, contracts of Indemnity or other writings obligatory in nature of a bond not to exceed One-Hundred Million dollars (\$100,000,000.00), which the Company might execute through its duly elected officers, and affix the seal of the Company thereto. Any said execution of such documents by an Attorney-In-Fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company. Any Attorney-In-Fact, so appointed, may be removed in the Company's sole discretion and the authority so granted may be revoked as specified in the Power of Attorney.

Resolved, that the signature of the President and the seal of the Company may be affixed by electronic mail on any power of attorney granted, and the signature of the Secretary, and the seal of the Company may be affixed by electronic mail to any certificate of any such power and any such power or certificate bearing such electronic signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certificate so executed and sealed shall, with respect to any bond of undertaking to which it is attached, continue to be valid and binding on the Company.

IN WITNESS THEREOF, GREAT MIDWEST INSURANCE COMPANY, has caused this instrument to be signed by its President, and its Corporate Seal to be affixed this 8th day of April, 2025.

GREAT MIDWEST INSURANCE COMPANY

BY 
Mark W. Haushill
President



ACKNOWLEDGEMENT

On this 8th day of April 2025, before me, personally came Mark W. Haushill to me known, who being duly sworn, did depose and say that he is the President of GREAT MIDWEST INSURANCE COMPANY, the corporation described in and which executed the above instrument; that he executed said instrument on behalf of the corporation by authority of his office under the By-laws of said corporation.

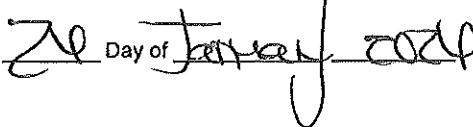


BY 
Christina Bishop
Notary Public

CERTIFICATE

I, the undersigned, Secretary of GREAT MIDWEST INSURANCE COMPANY, A Texas Insurance Company, DO HEREBY CERTIFY that the original Power of Attorney of which the foregoing is a true and correct copy, is in full force and effect and has not been revoked and the resolutions as set forth are now in force.

Signed and Sealed at Houston, TX this


20 Day of April 2024



BY 
Patricia Ryan
Secretary

"WARNING: Any person who knowingly and with intent to defraud any insurance company or other person, files and application for insurance of claim containing any materially false information, or conceals for the purpose of misleading, information concerning any fact material thereto, commits a fraudulent insurance act, which is a crime and subjects such person to criminal and civil penalties.

**AFFIDAVIT BY VENDORS
CERTIFYING THAT THERE WAS
NO COLLUSION IN RESPONSE
TO SOLICITATION**

STATE OF ARIZONA)
CITY OF Camp Verde)

Tyler Johnson
(Name of Individual)

BEING DULY SWORN, DEPOSES AND SAYS:

That he is COO
(Title)

of KP Ventures Well Drilling & Pump Co. LLC
(Name of Business)

That Pursuant to Section 34-253 of the Arizona Revised Statutes, he certifies as follows:

That neither he nor anyone associated with said

KP Ventures Well Drilling & Pump Co. LLC
(Name of Business)

has directly, or indirectly, entered into any agreement, participated in any collusion or otherwise taken any action in restraint of free competitive bidding in connection with this project.

Tyler Johnson
(Name)

COO
(Title)

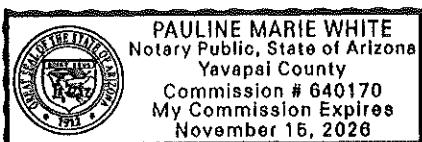
KP Ventures Well Drilling & Pump Co. LLC
(Name of Business)

Subscribed and sworn to before me this 16 day of January 2026

My commission Expires:

11-1526

Bullock's Jay





STATEMENT OF QUALIFICATIONS

COMPANY

KP Ventures Well Drilling, and Pump Co. LLC is a full service Well Drilling and Pump Company serving the Southwestern United States. The company was formed in 1997 as a local Well & Pump company but soon grew to service the well and pump needs of the large commercial, industrial, and agricultural community.

Today, we service 8 states of the Southwestern US with drilling or pump installer licenses in Arizona, New Mexico, Texas, Utah, California, Nevada, Colorado, and Kansas. Our Headquarters is in Camp Verde, Arizona but we maintain other locations in Glendale, Arizona, and Wenden, Arizona. As the demand for our pump and repair services have increased, we established a fully staffed in-house machine shop that can fabricate many items that we use for day-to-day pump and rig repairs.

SERVICES

- Well Drilling:
 - Flooded Reverse
 - Direct Mud
 - Direct Air
 - Casing Advance
- Deepening of Wells,
- Abandonment,
- Well Rehabilitation,
- Water and Mineral Exploration Wells,
- Electrical involving the pump system,
- VFD
- Turbine Pumps & Motors
- Filtration Systems
- New Pump Installation:
(Residential & Commercial)
 - Submersible,
 - Line shaft,
 - Centrifugal,
 - Split Case,
- Plumbing Involving the pump system,
- Water System Inspections,
- Pressure Tanks,
- Irrigation Pumps,
- Constant Pressure Systems,
- Wastewater systems

Licenses/ Locations

Arizona

- ROC #249246, Class A-04
- ROC #249250, Class R-53
- ADWR #562

California

- Contractors #1023472

Colorado

- Well Construction Lic #1516

Kansas

Well Driller #937

Nevada

Well Driller #WD-2563

New Mexico

Well Driller Lic. # WD-1704

Utah

Well Driller Lic #873

Texas

Well Driller Lic #59689



EQUIPMENT

Our Current equipment capacity is as follows:

Drilling Rigs

- **Gardner Denver 2500** Table Drive Rotary Rig with 150,000lb pullback, Major Overhaul completed in 2009, Replaced Draw works and entire Derrick. Mainline Replaced 12/1/19. Regularly maintained and rebuilt.
- **Taylor Industries RT4000** Kelly Drive Rotary Rig with 150,000lb pullback, Engine rebuilt 11/1/19. Regularly maintained and rebuilt.
- **Gefco Speedstar 150K** Top head Drive Rotary Rig with 150,000lb pullback, Engine Replaced 1/10/19. New Swivel Installed 3/1/18, New Lights installed 2/1/17. Regularly maintained and rebuilt.
- **Gefco Speedstar SS40** Kelly Drive Rotary Rig with 140,000lb pullback. Rig overhauled completely in 2018. Regularly maintained and rebuilt. Mainline Replaced 4/1/2020.
- **Atlas Copco T3W** Top head Drive Rotary Rig with 70,000lb pullback, capable of Air Rotary, Direct Mud Rotary, Casing Advance (ARCH), Dual-Tube Reverse Circulation. 1070CFM x 350 PSI Compressor.
- **Versa-Drill MARK70** Top Head Drive Rotary Rig with 70,000lb pullback, capable of Air Rotary, Direct Mud Rotary, Casing Advance (ARCH), Dual-Tube Reverse Circulation. 1070CFM x 350 PSI Compressor.
- **Versa-Drill V2000NG** Top Head Drive Rotary Rig with 80,000lb pullback, capable of Air Rotary, Direct Mud Rotary, Casing Advance (ARCH), Dual-Tube Reverse Circulation. 1070CFM x 350PSI Compressor.
- **Bucyrus Erie 22W** Cable Tool Rig regularly maintained and rebuilt.
- **Bucyrus Erie 36L** Cable Tool Rig regularly maintained and rebuilt.

Pump Rigs (Hoists)

- **2001 Semco 25000** Pump Rig with 100,000lb. capacity, New Spool and Walking Beam Installed 8/1/14, Mainline Replaced 6/1/19.
- **2002 General Motors Pump Rig** with 100,000lb capacity, Mainline Replaced 2/1/18.
- **2017 Pulstar 100,000** Pump Rig with Over 100,000lb capacity
- **2019 Pulstar 100,000** Pump Rig with Over 100,000lb capacity
- **2019 Pulstar 100,000** Pump Rig with Over 100,000lb capacity
- **2000 General Motors Pump Rig** with 70,000lb capacity. Fully Rebuilt mast in 2019. Fully Rebuilt engine in 2020.

Other Equipment

- 400 CFM @ 200 PSI Air Compressor- Quantity 10
- 1000 CFM @ 400 PSI Air Compressor – Quantity 3
- Large inventory of various size and type of drill bits, drill collars, drill steel, fishing tools, tremie pipe, etc. needed for drilling in various conditions, sizes, and depths.

We also have an array of equipment that includes Auger Rigs, Off-Road Cranes, Compressors, Backhoes, Water Trucks, Welders, Doghouses, Mud Systems, Drill Steel Trailers, Booms Trucks, Test Pumps & Engines, Generators, Sound Panels, Etc.



STAFF

Kenny Porter – CEO/Licensed Well Driller

Over 30 years' experience in Well Design, Drilling, Rehabilitation, Clean Out, and Abandonment using Direct Air, Mud Rotary, Reverse Circulation Mud Rotary, Dual Tube, Auger Drilling, and Cable Tool drilling methods. Over 30 years' experience in Residential and Commercial Pump Design, Installation, Testing, Diagnostics, and Removal. AZ, UT, CA, NV, TX, and NM Well Drillers License. Nationally recognized Certified Well Driller with National Ground Water Association and the International Ground Source Heat Pump Association.

Tyler Johnson – COO

Over 14 years' experience in the Well Drilling and Pump Industry. Experience in all aspects of Direct Air, Mud Rotary, Reverse Circulation Mud Rotary, Dual Tube and Cable Tool drilling, as well as all aspects of Commercial and Residential Pump Systems both submersible and turbine. Over 8 years' experience in project estimating, budgeting, permitting, and operations management. Class A CDL with Tanker.

Pynne Johnson - Vice President

Co-Founded KP Ventures Well Drilling & Pump Co. LLC with Kenny Porter in 1997. Over 22 years' experience in Well Drilling & Pump System regulations, fees, permitting, and documentation.

Andrew McBee – Branch Manager, KPV Southern Division

Andrew has 17 years in the pump industry, starting out as a helper in a pump repair shop where he had the opportunity to complete an informal (non-sanctioned) machinists' apprenticeship. He has extensive experience on all types of pumps, including vertical turbine, split-case, end suction and numerous types of process pumps. In addition to his machining abilities, his experience includes tear down and inspection of pumps and associated equipment, equipment assembly, machining of new components, refurbishing and modifications of existing components, both new and rebuilds, quality control work and supervision of shop personnel.

Clayton Thayer – Business Development/ Licensed Driller

Clayton Thayer has 14 years' experience in the well drilling and pump industry. He has worked on drilling & pump projects for residential, mining, commercial and municipal clients. Clayton Thayer performs business development for the company and handles much of the contracting, estimating, and project management for our projects. He is a licensed driller in UT, KS, CO and AZ. He also holds a general contractors license for Transmission Lines, Tanks, and Utility lines in New Mexico. He is also an MSHA instructor and helps to keep our crews up to date with MSHA training requirements.

Thomas (Woody)Utz – Business Development Manager

When Woody opted to make a career change, his experience with pumps and water wells in his previous work led him into a career in the pump industry. Since joining the industry, in



addition to his experience with the pump installation crews, Woody has worked and excelled in project management, design-build projects and customer representation and relations.

Charles (Tony) Fortunato – Safety Manager

Tony has 29 years in the drilling and construction industry. He has held several positions in the industry. Tony has learned safety is the top priority in the industry through his move up the ranks which has brought him to be a safety manager for the past 6 years. Tony graduated with a B.A. in Business Management from Butte Community College. Tony brings the following certifications MSHA 40-hour Training, OSHA 30-hour, Hazwoper 40-hour, OSHA Confined Space Awareness, OSHA Fall Protection, OSH 500, OSHA 510, OSHA Competent Person, OSHA Qualified Rigger and Signal Person, Hazardous Material Training, Operator Training for R/T Forklifts, Reach Manlifts, and Skid Loaders.

Rich Childs – Senior Pump Installer

Rich has in excess of 12 years in the pump industry, the last four as a Pump Installer. Abe started his career in the industry as a pipe layer and pipe fitter and heavy equipment operator, doing piping work as part of a crew constructing well sites and booster stations. He moved to pump installation crews, gaining valuable experience until becoming a Pump Installer approximately 8 years ago, where he supervises his pump crew and oversees site safety. Rich has extensive experience with the installation of all types of pumping equipment, including deep-set line shaft and submersible pumps and booster pump installation. Additionally, Rich performs well rehabilitation tasks and is a Class A CDL driver.

Nick Fleetham – Drill Rig Foreman

Over 6 years' experience in Well Drilling, Rehabilitation, and Abandonment using Direct Air-Rotary, Mud Rotary, Dual Tube, Core, and Reverse Circulation methods. Over 8 years' experience in Mechanical, Fabrication, and Welding. MSHA 40 and Hazwoper 40 Certification. Oversee all on site operations of crews. Ongoing field and classroom training. Responsible for safety, project completion, drilling crew managements.

Colby Mulcaire – Senior Drill Rig Foreman/Project Manager

Over 8 years' experience in Well Drilling, Rehabilitation, and Abandonment using Direct Air-Rotary, Casing Advance, Mud Rotary, Dual Tube, Core, and Reverse Circulation methods. Over 4 years' experience in Mechanical, Fabrication, and Welding. Class A CDL with Tanker Endorsement. Hazwoper 40 Certification. Oversee all on site operations of drilling and crews. Ongoing field and classroom training. Responsible for safety, project completion, drilling crew managements.

Challen Richardson – Senior Drill Rig Foreman/Project Manager

Over 8 years' experience in Well Drilling, Rehabilitation, and Abandonment using Direct Air-Rotary, Casing Advance, Mud Rotary, Dual Tube, Core, and Reverse Circulation methods. Over 4 years' experience in Mechanical, Fabrication, and Welding. Class A CDL with Tanker Endorsement. Hazwoper 40 Certification. Oversee all on site operations of drilling and crews. Ongoing field and classroom training. Responsible for safety, project completion, drilling crew managements.



Jeremy Covedia - Lead Driller

Over 14 years' experience in Well Drilling, Rehabilitation, and Abandonment using Direct Air-Rotary, Mud Rotary, Dual Tube, and Reverse Circulation methods. Over 14 years' experience in Mechanical, Fabrication, and Welding. Ongoing field and classroom training. Responsible for safety, project completion, and drilling crew managements. Jeremy brings a Class A CDL, MSHA Certification, and Hazwoper 40 Certification with his resume.

Clayton McKee - Lead Driller

Over 10 years' experience in Well Drilling, Rehabilitation, and Abandonment using Direct Air-Rotary, Mud Rotary, Dual Tube, and Reverse Circulation methods. Over 10 years' experience in Mechanical, Fabrication, and Welding. Ongoing field and classroom training. Responsible for safety, project completion, and drilling crew managements. Clayton brings a Class A CDL, MSHA Certification, and Hazwoper 40 Certification with his resume.

REFERENCES

Attached are several references for work that we have performed. We have drilled using the reverse circulation mud rotary method, tested, abandoned, and installed pump systems in hundreds of wells in many different areas, sizes, and depths. We have included multiple drilling and pump projects in this list of references to demonstrate our general experience in drilling, testing, pumps, and abandonment.

Arizona Valley Farms

PO Box 279, Salome, AZ 85348
P-870-351-1525

Project Locations – Salome, AZ and Hyder, AZ

Danny Blalock – Manager
dblalock@intlfarming.com

Project Hydrogeologist – Chris Catalano, GeoLog LLC

ccatalano@geologaz.com

Total of 13 Irrigation wells 1000- 1500' deep each 3/2013-Current
KPV performed 99% of the work.

Fondomonte Arizona LLC

250 N. Litchfield Road, Suite 130,
Goodyear, AZ 85338

P-928-273-6826

Project Location – Vicksburg, AZ

David Kelly – Farm Manager

David.kelly@fondomontearizona.com

Total of 18 Irrigation wells 1200' deep each 12/2014-Current
KPV performed 99% of the work.



***MGC Contractors/City of
Scottsdale***

4110 E Elwood St, Phoenix, AZ
85040
P- 480-332-2794
Project Location – Scottsdale, AZ
Sean Hoppel- Project Manager
shoppel@mcccontractors.com

Project Hydrogeologists – Don Hanson & Tyler Levos
– Clear Creek & Associates
dhanson@geo-logic.com and tlevos@geo-logic.com

Total of 4 ASR Wells from 2021 - 2023

KPV performed the drilling, zonal sampling,
reaming, building, and testing of the wells.

Martori Farms

7332 E. Butcherus Dr, Scottsdale,
AZ 85260
P – 602-300-0033
Project Location – Tonopah, AZ

Ritch Martori – Owner
Rmartori@martorifarms.com
Production Well 1500' deep
2023
KPV performed 99% of the work.

Arizona Water Company

3805 N. Black Canyon Highway,
Phoenix, AZ 85038
P-602-240-6860
Project Location – Casa Grande, AZ
Andrew Haas – Director of
Engineering Ahaas@azwater.com

Project Hydrogeologists – Don
Hanson & Tyler Levos – Clear
Creek & Associates
dhanson@geo-logic.com and
tlevos@geo-logic.com
Production Well – 2023
KPV performed 99% of the work.

Kanarraville Town Corporation

40 S. Main St. Kanarraville, UT
84742
P-435-867-1852
Project Location – Kanarraville,
UT

Project Engineer – Justin
Christensen, Ensign
jchristensen@ensigneng.com
Production Well – 2021/2022
KPV performed 99% of the work.



Paloma Irrigation & Drainage District

Box 175, Gila Bend, AZ 85337

P-480-543-7253

Project Locations – Gila Bend, AZ

Robert VanHofwegen – District Manager robert.v@palomaidd.com

Total of 16 Wells 1000-1500' deep each 7/2018-Current KPV performed 99% of the work.

Metro Water District

6265 N La Canada Dr, Tucson AZ 85704

P – 520-209-2818

Project Location – Tucson, AZ

Wallace Wilson – Water Resources Manager

wwilson@metrowater.com

Project Hydrogeologist – Melanie Lindsey, Clear Creek Associates

mlindsey@geo-logic.com

3 Production Wells – 2022-2023 KPV performed 99% of the work.

Perry Park Water & Sanitation District

5676 W Red Rock

Drive, Larkspur, CO

P-303-681-2050

Project Location – Larkspur, CO

Project Engineer – Jay Blackburn, Level Engineering LLC

jblackburn@levelengineering.com

Production Well – 2022/2023 KPV performed 99% of the work.

Nestle – USA, Inc.

1812 North Moore St., Arlington, VA 22209

P – 310-462-9080

Project Location – Glendale, AZ

Austin Weatherford – Project Manager

Austin.Weatherford@us.nestle.com

Project Hydrogeologist – Kendra Ford, Haley & Aldrich

Kford@haleyaldrich.com

Production Well – 2023-2024 KPV performed 99% of the work.

Boyce Land

2620 West 24th St., Yuma, AZ 85364

P – 917-975-4990



Project Location – Yuma, AZ

Alan Boyce – Owner

Alan@materra.com

Production Well – 2023

KPV performed 99% of the work

City of Kingman

3700 E. Andy Devine Ave,
Kingman, AZ 86401

P-928-692-3117

Project Location – Kingman, AZ

Burley Hambrick – Project Manager
bhambrick@cityofkingman.gov

Principal Hydrogeologist – Marvin
Glotfelty, Clear Creek Associates

mglotfelty@geo-logic.com

Injection Well – 2019

KPV performed 99% of the work

Roosevelt Water Conservation District

6937 E. Elliot Road, Mesa, AZ
85212
P-480-988-9586

Project Location – Mesa, AZ

Shane Leonard – General Manager
s.leonard@rwcd.net

Irrigation Well – 2019-Current
KPV performed 95% of the work.

Buckeye Water Conservation & Drainage District

205 E. Roosevelt Ave., Buckeye,
AZ 85326
P-623-386-2196

Project Location – Buckeye, AZ

Noel Carter – Manager
ncarter@bwddd.com

Total of 4 Irrigation Wells 300-400'
deep each 1/2019-8/2019
KPV performed 99% of the work.

Salt River Project

P.O. Box 52025, Phoenix, AZ
85072-2025
P-602-236-2702

Project Location – Avondale, AZ

Mark Freebury – Senior
Geohydrologist
Mark.Freebury@srpnet.com

Production Well – 2019
KPV performed 99% of the work.



Matrix New World

3033 N. 44th Street, Ste 270

P-602-463-2797

Project Location – Buckeye, AZ

Steve Noel – Principal
Hydrogeologist

snoel@mnwe.com

Test Wells – 2021-2022 total of 5.
KPV performed 99% of the work.

KB Homes

3501 E. Speedway Blvd, Suite 101

Tucson, AZ 85716

P – 602-301-1576

Project Location - Tucson, AZ

Jesse Tarazon – Project Manager

Project Hydrogeologist – Kevin
Miller

kmler@mnwe.com

Production Well – 2024
KPV performed 99% of the work.

City of Tucson

255 W Alameda St, Tucson, AZ

P-520-349-3356

Project Locations – Tucson, AZ

Chuck Faas – Hydrologist
Chuck.faas@tucsonaz.gov

Production Wells 2021-
Current
KPV performed 99% of the work.

Pulte

16767 N. Perimeter Drive, Ste 100
Scottsdale, AZ

85260

Project Location – Florence, AZ

Bill Arrendale – Project Manager

P – 602-568-9212

Bill.Arrendale@pultegroup.com

Hydrogeologist – Geno Mammini,

Clear Creek Associates

gmammini@geo-logic.com

Production Well – 2023

790' Well Completed

KPV performed 99% of the work.



Hyder Ranch LLC

1250 NE Loop 410, Suite 300, San Antonio, TX 78209

P-602-768-0317

Jon Warkomski – Manager
jw@goldcrestfl.com

Production Wells 2020-Current

1850' Wells Completed

KPV performed 99% of the work.

We can provide more references and/or project experience upon request.

COMPANY POINT OF CONTACT

Please contact the following personnel for any questions or comments resulting from this submission:

Kenny Porter - CEO
KP Ventures Well Drilling and Pump Company LLC
PO Box 2411, Cottonwood, AZ 86326
Mobile: 928.300.8082
KP@KPvent.com

Tyler Johnson - COO
KP Ventures Well Drilling and Pump Company LLC
PO Box 2411, Cottonwood, AZ 86326
Mobile: 928.301.1128
TylerJ@KPvent.com

**STATE OF ARIZONA
DEPARTMENT OF WATER RESOURCES**

Let it be known to all that, pursuant to A.R.S. § 45-595,

**KP VENTURES WELL DRILLING
& PUMP COMPANY, LLC**

is hereby issued Arizona Well Driller's License Number **562**

The requirements for this certificate have been met by:

KENNETH M. PORTER

who may act as the company's qualifying party in the following drilling categories:

**CABLE TOOL
AIR ROTARY
MUD ROTARY
REVERSE ROTARY
AUGERING & MONITORING**

ADDITIONAL TRADE EXAMINATIONS PASSED INCLUDE:

MONITORING WELL CONSTRUCTION

LICENSE ISSUED ON JUNE 26, 2025 LICENSE EXPIRES ON JUNE 30, 2026

Kevin Crego
KEVIN CREGO
WATER RESOURCE SPECIALIST
WATER PLANNING & PERMITTING DIVISION

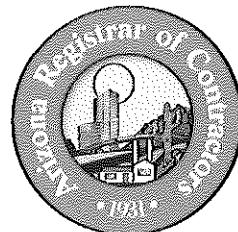
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YOU MUST:

1. REPORT DISASSOCIATION OF QUALIFYING PARTY **IN WRITING** WITHIN 15 DAYS. [SEE A.R.S. § 32-1154(A)(18)]
2. REPORT A CHANGE OF ADDRESS **IN WRITING** WITHIN 30 DAYS. [SEE A.R.S. § 32-1122(8)(1)]
3. REPORT ANY TRANSFER OF OWNERSHIP OF 25% OR MORE IMMEDIATELY [SEE A.R.S. § 32-1151.01]
4. REPORT ANY CHANGE IN LEGAL ENTITY, SUCH AS ANY CHANGE IN OWNERSHIP IN A SOLE PROPRIETORSHIP OR CHANGE OF A PARTNER IN A PARTNERSHIP OR THE CREATION OF A NEW CORPORATE ENTITY [SEE A.R.S. § 32-1124(8)(F) § RULE R-4-9-110]

THIS IS YOUR IDENTIFICATION CARD



Licensee: **K P Ventures Well Drilling and Pump Company LLC**



License No.: **ROC 249246**

Class: **A-4 Drilling**

License Effective Through: **2026-09-30**



ROC 249246



TOM COLE, DIRECTOR

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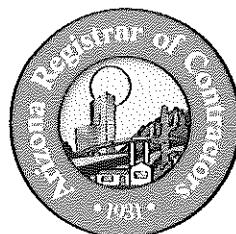


ROC 249246

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**Licensee: K P Ventures Well Drilling and Pump Company
LLC**

License No.: ROC 249250

Class: R-53 Drilling

License Effective Through: 2026-09-30



ROC 249250



TOM COLE, DIRECTOR

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