

10 Massell Drive Cartersville, GA 30121

November 16, 2025

City of Dallas – Parks & Recreation Sara Babb Park – Sports Lighting 216 Recreation Dr Dallas, GA 30132

Thank you for the opportunity for Georgia Power Company to provide a sports lighting proposal for Sara Babb Park.

Georgia Power Company proposes the following:

Field 1, Tennis Courts, & Batting Cages (Lighting Design: SJ32325A3)

- Remove Customer Owned fixtures & poles
- Install (28) 700 watt LED Ephesus Lumasport 8 Remote LED Sport Flood
- Air Mesh Control System, Dynamic Scenes and Remote Commissioning
- 10 Year Cloud Subscription for Remote Access
- Install (4) 70' Silver steel embedded poles & underground conductor
- Install (3) 50' Silver steel embedded poles & underground conductor

Field 2 (Lighting Design: SJ32325B1)

- Remove Customer Owned fixtures & poles
- Install (24) 700 watt LED Ephesus Lumasport 8 Remote LED Sport Flood
- Air Mesh Control System, Dynamic Scenes and Remote Commissioning
- 10 Year Cloud Subscription for Remote Access
- Install (4) 70' Silver Poles steel embedded poles & underground conductor

Field 3 (Lighting Design: SJ32325C1)

- Remove Customer Owned fixtures & poles
- Install (22) 700 watt LED Ephesus Lumasport 8 Remote LED Sport Flood
- Air Mesh Control System, Dynamic Scenes and Remote Commissioning
- 10 Year Cloud Subscription for Remote Access
- Install (4) 70' Silver steel embedded poles & underground conductor

Field 4 (Lighting Design: SJ32325D1)

- Install (18) 700 watt LED Ephesus Lumasport 8 Remote LED Sport Flood
- Air Mesh Control System, Dynamic Scenes and Remote Commissioning
- 10 Year Cloud Subscription for Remote Access
- Install (4) 70' Silver steel embedded poles & underground conductor

Lighting Services Agreement Customer Conversion NEC® (Governmental)

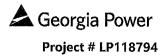


Customer Legal Na	ame <u>DAl</u>	LAS CITY C)F	DBA			
Service Address	216 REC	REATION D	R DALLAS (GA 30132	Cou	nty <u>Pauldi</u> i	ng - GA
Mailing Address	129 E MI	EMORIAL D	R DALLAS	GA 30132			
Email				Tel # <u>770-443-8110</u>	Alt Te	el #	
Tax ID# <u>0556</u>			Busi	ness Description Governmental			
Existing Yes 🗹 Customer				does customer want Yes \square No \square existing account?	If Yes, whi Account N		
			Equipmen	t (excludes any applicable sales tax	(es)		
Action	Qty	Wattage	Туре	Description	OH/UG	M/UM	Monthly Charge (\$)*
(1) INS	110	700	LED	Sports Lighting	UG	М	\$3,207.60
Install (INS) Remove (I	REM) Recon	nect (R/O) Pre	eviously Unbilled	d (UNB)	Monthly	Total	\$3,207.60
2) Wiring Included3) Control Deviced4) Other (Note BedProject Notes:	: 🗆 Photo		-	ne Switch(es) □ LED Control(s) ☑	Other (Note	Below)	·
Lighting system w	ill be cus	tomer cont	rolled				
Term (Months)			1	Prepaid Amount (excludes ar	ny applicable sal	les tax) \$84	48,500.00
noted above. Customer Customer also agrees to Cu Signature Print Name Print Title	recognizes o allow rem ustomer	that the indi	vidual signing t ng lights. Yes [ion	Signature Print Name Lenno Print Title Accou		norization	ithorizes all actions
Date				Date			

TERMS and CONDITIONS (Governmental Customer Conversion NEC Lease)

- 1. <u>Lighting Equipment Lease</u>. This Lease Agreement ("Agreement") states the agreed terms and conditions upon which Georgia Power Company ("GPC") will: lease to "Customer" (identified on Page 1) the "Equipment" referenced on Page 1 for use at the stated "Service Address" (the "Premises"). The "Equipment" includes all poles, bases, wiring, conduit, fixtures, controls, and related items necessary to provide lighting service through the listed fixtures, unless expressly noted otherwise in "Project Notes." Customer acknowledges that regulatory change during the Agreement term may require GPC to modify or replace some Equipment.
- 2. Intent and Title. This Agreement is not a sale of the Equipment to Customer. Customer expressly acknowledges that GPC retains title to the Equipment and agrees that this Agreement only gives Customer the right to use the Equipment during the Agreement term, so long as Customer complies with all terms and conditions. Customer acknowledges that the Equipment, although attached to real property, always will remain the exclusive personal property of GPC and that GPC may remove the Equipment when this Agreement ends. Customer authorizes GPC, without further consent or action, to file any UCC financing statement or security agreement relating to the Equipment and agrees that GPC may record those documents. GPC makes no representation or warranty regarding treatment of this transaction by the Internal Revenue Service or the status of this Agreement under any federal or state tax law; Customer enters into this Agreement in sole reliance upon Customer's own advisors.
- 3. <u>Term.</u> The initial Agreement term is stated on Page 1, calculated from the date of the first monthly bill. After the initial term, this Agreement automatically renews on a month-to-month basis until terminated by either party by providing written notice of intent to terminate to the other party at least 30 days before the desired termination date. GPC's address for notice is 1790 Montreal Circle, Tucker, GA 30084-6801; Customer's mailing address is noted on Page 1.
- 4. Payment. GPC will invoice Customer per the terms stated on Page 1, subject to any change in the electric service charge dictated by the Georgia Public Service Commission. Customer agrees to pay the amount billed by the due date (20 days after billing date). Customer acknowledges GPC may require Customer to pay a deposit of up to two times the Estimated Monthly Charge in order to continue service. If applicable, Customer must provide a copy of its Georgia sales tax exemption certificate.
- 5. Premises Activity. Customer grants a license and right of access to GPC, and its contractors and representatives, to enter the Premises with vehicles and equipment to: (i) install and connect the Equipment and, if applicable, remove or disconnect existing equipment (collectively, the "Installation"); (ii) inspect, maintain, test, replace, repair, or remove the Equipment; (iii) provide electric service for the Equipment; or (iv) conduct any other Agreement-related activity (items (i) (iv) collectively, the "GPC Activity"). Customer represents that the individual signing this Agreement on its behalf has authority to do so and that it has express authority from all Premises owners (and any other party with rights in the Premises) to enter into this Agreement and to authorize the GPC Activity. Customer is solely responsible for safety of the Premises and agrees that GPC has no obligation to ensure the safety of the Premises.
- 6. Installation. Customer represents that: (i) the Premises' final grade will vary no more than 6 inches from the grade existing at the time of Installation; and (ii) if applicable and required for proper Installation, Premises property lines will be clearly marked before Installation.
 - A. <u>Customer Work.</u> If GPC, upon Customer's request, allows Customer to perform any part of the Installation (including trenching) itself or through a third party, Customer warrants that the work will meet GPC's installation specifications (which GPC will provide to Customer and are incorporated by this reference). Customer is responsible for all reasonable additional costs arising from Customer's non-compliance with GPC's specifications or lack of timely (i.e., 10 days') notice to GPC that GPC's Installation activity can commence.
 - B. <u>Underground Facility/Obstruction Not Subject to Dig Law</u>. Because GPC Activity may require excavation not subject to the Georgia Utility Facility Protection Act (O.C.G.A. §§25-9-1 25-9-13) ("Dig Law"), Customer must mark any private utility or facility (e.g., gas/ water/sewer line; irrigation facility; low voltage data/communication line) or other underground obstruction at the Premises that is not subject to the Dig Law. If GPC causes or incurs damage due to Customer's failure to mark a private facility or obstruction before GPC commences Installation, Customer is responsible for all damages and any resulting delay.
 - C. <u>Unforeseen Condition</u>. The estimated charges shown on Page 1 include no allowance for any subsurface rock, wetland, underground stream, buried waste, unsuitable soil, underground obstruction, archeological artifact, burial ground, threatened or endangered species, hazardous substance, etc. not properly marked or identified ("Unforeseen Condition"). If GPC encounters an Unforeseen Condition, GPC, in its sole discretion, may stop all GPC Activity until Customer either remedies the condition or agrees to reimburse all GPC costs arising from the condition. Customer is responsible for all costs of Equipment modification or charge requested by Customer or dictated by an Unforeseen Condition or circumstance outside GPC's control.
- 7. Equipment Protection and Damage. After Installation and throughout this Agreement's term, in the event of any work or digging near the Equipment, Customer (or any person or entity working on Customer's behalf) must: (i) provide notices and locate requests to the Georgia Utilities Protection Center ("UPC") and other utility owners or operators as required by the then current Dig Law; (ii) coordinate with the UPC and all utility facility owners or operators as required by the Dig Law; and (iii) comply with the High-voltage Safety Act (O.C.G.A. §§46-3-30 -- 46-3-40). As between Customer and GPC, Customer is responsible for all damages arising from failure to comply with applicable law or for Equipment damage caused by anyone other than GPC (or a GPC contractor or representative).
- 8. Maintenance. During this Agreement's term, GPC will maintain the Equipment and will bear the cost of routine repair or replacement. For a Customer Conversion, routine repair or replacement includes the light fixture, lamp, ballast, photoelectric device, and wiring from hand-hole to the light fixture. It excludes maintenance and replacement of all other components (poles, bases, conduit, controls, all other wiring, etc.) unless otherwise noted on Page 1. All non-routine maintenance can be done at Customer's request and will be billed to Customer at then-current GPC rates. Customer must notify GPC of any need for Equipment repair by either calling 1-888-660-5890 or by reporting the need online (http://outdoorlighting.georgiapower.com). If the Equipment damage was caused by Customer or a third party, Customer will reimburse GPC for the repair or replacement cost.
- 9. Pole Attachments. If Customer desires to attach anything to any GPC Equipment (poles, light fixtures, etc.), Customer must first obtain GPC's written consent. Customer must call GPC Lighting Services Business Unit at 1-888-768-8458 to obtain the proper pole attachment authorization. No GPC consent is required to attach something to equipment owned by the customer.
- 10. <u>Disclaimer; Damages</u>. GPC makes no covenant, warranty, or representation of any kind (including warranty of fitness for a particular purpose or of merchantability) regarding the Equipment or any GPC Activity. Customer also acknowledges that, due to the unique characteristics of the Premises, Customer's needs, or Equipment choice, the Equipment may not follow IESNA guidelines. Customer waives any right to consequential, special, indirect, treble, exemplary, incidental, punitive, loss of business reputation, or loss of use (including loss of revenue, profits, or capital costs) damages in connection with the Equipment or this Agreement, or arising from damage, hindrance, or delay involving the Equipment or this Agreement, whether or not reasonable, foreseeable, contemplated, or avoidable.
- 11. Risk Allocation Liability. Each Party will be responsible for its own acts and the results of its acts.
- 12. <u>Default</u>. Customer is in default if Customer does not pay the entire amount owed within 45 days of billing. GPC's waiver of any past default will not waive any other default. If default occurs, GPC, at its discretion, may immediately terminate this Agreement, collect all past due amounts (including late fees) and all amounts due for the Equipment during the remaining Agreement term, remove the Equipment from the Premises, and seek any other available remedy.
- 13. Georgia Security, Immigration, and Compliance Act. Customer is a "public employer" as defined by O.C.G.A. § 13-10-91 and this is a contract for physical performance of services within the state of Georgia. Compliance with requirements of O.C.G.A. § 13-10-91 is a condition of this Agreement and is mandatory. GPC will provide to Customer a contractor's affidavit as required by O.C.G.A. § 13-10-91. GPC also agrees that, if it employs or contracts with any subcontractor(s) in connection with this Agreement, GPC will secure from each subcontractor an affidavit attesting to the subcontractor's compliance with O.C.G.A. § 13-10-91.
- 14. Miscellaneous. This Agreement contains the parties' entire agreement relating to the Equipment and replaces any prior agreement, written or oral. Only a written amendment signed by each party can modify this Agreement, except that either party may update administrative or contact information (e.g., address, phone, website) at any time by written notice to the other party. Customer will not assign, in whole or in part, this Agreement or its Agreement rights or obligations without GPC's prior written consent. No assignment, whether with or without consent, relieves Customer of its Agreement obligations. Customer must provide advance notice of a change in control of all, or substantially all, of Customer's ownership or interest in the Premises. In this Agreement, "including" means "including, but not limited to." Georgia law governs this Agreement. If a court rules an Agreement provision unenforceable to any extent, the rest of that provision and all other provisions remain effective.

Lighting Services Agreement Customer Conversion NEC® (Governmental)



Customer Legal N	ame <u>DA</u> l	LLAS CITY ()F	DBA			
Service Address	216 REC	REATION D	R DALLAS	GA 30132	Cour	nty <u>Pauldir</u>	ng - GA
Mailing Address	129 E M	EMORIAL D	R DALLAS	GA 30132			
Email				Tel # <u>770-443-811</u>	0Alt Te	#	
Tax ID# <u>0556</u>			Busi	ness Description Governmen	tal		
Existing Yes ✓ Customer				does customer want Yes 🗆 n existing account?	No 🗹 If Yes, whi Account N		
			Equipmer	it (excludes any applicable sale	es taxes)		
Action	Qty	Wattage	Туре	Description	OH/UG	M/UM	Monthly Charge (\$)*
(1) INS	110	700	LED	Sports Lighting	UG	М	\$15,651.90
Install (INS) Remove (REM) Recor	nnect (R/O) Pre	eviously Unbille	d (UNB)	Monthly '	Total	\$15,651.90
4) Other (Note Be Project Notes: Lighting system w		tomer contr	rolled				
Lighting system w	iii be cus	torner cont		***************************************			***************************************
Term (Months)			1	Prepaid Amount (exclu	ıdes any applicable sal	es tax) \$0.0	00
noted above. Custome Customer also agrees t	r recognize o allow ren ustomer	s that the indinoval of existin	vidual signing t ng lights. Yes [Signature Print Name	eached terms and condority to do so. Orgia Power Authennon Brown Account Executive	norization	thorizes all actions
Date				Date			

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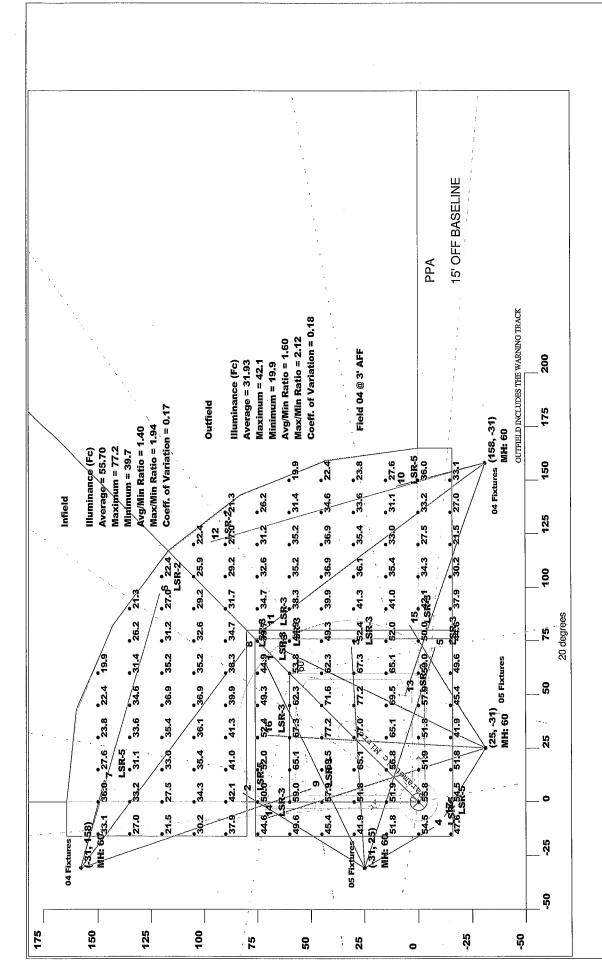
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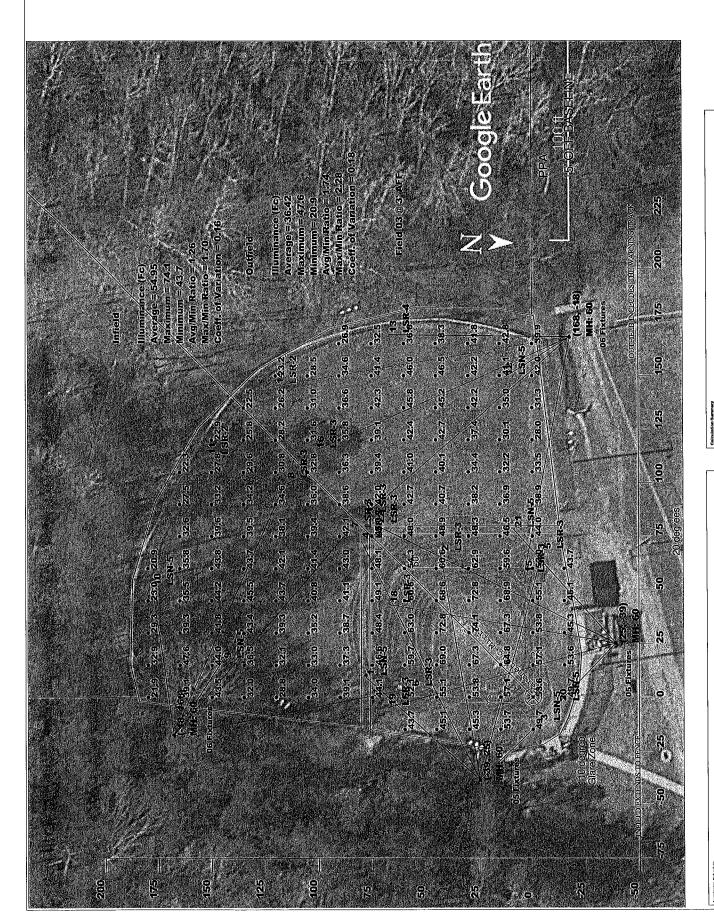


Luminaine Schodule	enn								
Symbol	Oty	Label	Arrangement	Ē	LLF Description	Luminaire Watta	Luminaire Watta Luminaire Lumons Total Watta	Total Watts	
0	N	LSR2	Single	0.320	0.920 EPH-08-680R-57-70-25-HEG-S	703.6	105744	1407.2	
0	9	LSR3	Single	0.920	0.920 EPH-08-680R-57-70-35-HEG-S	697.5	107852	6975	
0	9	LSRS	Single	0.920	0.920 EPH-08-680R-57-70-59-HEG-5	697-5	109206	4185	

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0	10	LSR-3	Single	0.920	EPH-08-680R-57-70-35-HEG-\$	57-70-35-H	EG-8		697.5		1078
0	9	158-5	Single	0.920	EPH-08-680R-57-70-55-HEG-5	57-70-SS-H	EGS		697.5		1092
Calculation Summary	Çaştı										
i i		ð	CalcType	Units		Avg	Max	ų.	Avg/Min	Max/Min	
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	//>:/					a company								T-T	7
				3. 0.20					SELINE				Min Avg/Min Max/Min	3	1.67
		0.19	Illuminance (EC) Average = 30.38 Maximum= 45.3	Minimum = 18.2 Avg/Min Ratio = 1.67 Max/Min Ratio = 2.49 Coeff. of Variation = 0.20	Field 02 @ 3"AFF	r de la		PPA	15:0FF BASELINE	American Control			Avg Max Mi	2	
ice (Fc)	Average = 51.07 Maximum = 70.8 Minimum = 36.2 Avg/Min Ratio = 1.41 Max/Min Ratio = 1.96	Coeff. of Variation = 0	Illuminance (Fc) Average = 30:38 Maximum = 45:3	Minimum = 18.2 Avg/Min Ratio = Max/Min Ratio = Coeff. of Variati	Fieldio					GTIRA.CE.		225	Units	£ £	8
Infield Huminance (Fc)	Average=51.07 Maximum = 70.8 Minimum = 36.2 Avg/Min Ratio = 1 Max/Min Ratio = 5		18.2	20.7	23.3 15.8.3 24.7	40.1 24.7 40.1 24.7 36.8 23.4	24.4		9	ESTITE WARVEN		200	Сыстуре		Illuminance
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	2127 2185 2185 1885 1885	42.2 45.3 43.7 38.3 32.5 27.1 23.3 20.9 48.8 ES 40.4 38.1 34.1 29.7 25.9 23.4 22.2 20.9 18.5	26.3 23.8 23.0 23.4 23.3 \frac{12R-1}{27.1} \frac{12R-2}{258-3} \frac{23.8}{23.8} \frac{25.9}{25.9} \frac{27.1}{18} \frac{24.8}{24.8}		27.9 29.6 34.1 30.5 37.2 38.1	32.5 34.7 40.4 45.3 32.6 35.0 38.5 42.2	32.9 34.4	435 349 29.2 26.2 26.0 30.3 27.21 13.43.00.5 34.7 28.2 22.7 32.7	19.4 26.9	07 Fix		120	Calculation Summ	Infield	Outfield
	23.4 24.7 24.1 233.3 20.7 18.2 1.5R.3 1.5R.3 1.5R.3 1.5R.3 1.5R.3 1.8.5 1.8.5 1.8.5 1.8.5 1.8.5 1.8.5 1.8.5 1.8.5	32.5 27.1 6 ESR-2 29.7 25.9	29.6 26.3 23.8 23.0 23.4 11 27.9 258.3 23.8 23.8 25.9	30.7 31.7 31.3 29.2 27.0 25.9(6.26.3	H329.2 27.9 SR-3 31.3 30.5	31.7 32.5 30.7 32.6		29.2 26.2 34.7 28.2	31.2 26.9			100 125			
	24.1 23.3 20.7 182 LSR3 39.2 348 29.5 24.8	45.3 43.7 38.3 32.5 40.4 38.1 34.1 29.7	32.2 29.6 30.5 27.9	1.3 29.2	33.0 / 115883 	43.5 33.8 30.7	1. 1.5. 3.9 33.9	35 349 24 24 31875	LSR-3 3770 33.7		grees	75 10	ns Total Watta	1449.2	4185
140	23.4 24.7 2 36.8 40.1 3	42.2 45.3 4 38.5 40.4 3	32.0 34.7 32.2 39.6 32.6 32.5 30.5 27.9	7 31.7	40.3	54.2 48.7 4 63.5 54.2 4	Transfer (1944)	64.0 55.5 4 	43.9 42.1 3	1	20 degrees	50 7			109206
1 125 W 2013 S 1 5 W 2018 C 27 A	21.4 31.6 31.6	34.9 34.4	32.9 28.7	28.9 28.9	33.9	57.9	8.02	6. 4 8. 8 8. 8	477.4	(25, -40) MH: 60 05 Fixtures		25	Luminaira V	724.5	5.769
	34.3 30.3 31.6	38.82 30.7 LSR-5 32.4 30.3	22.7 26.0 ************************************		27.5 34.9 42.0585.5 20 50.7	49.4 55.5 49.4 55.5 52.5 64.0	54.5 65.9	59.5 67.8	46.3 52.9	50		0	1 1 5	08-680R-57-70-75-HEG-5	08-680R-57-70-35-HEG-S 08-680R-57-70-55-HEG-S
	25 S	MH26638.0 Fixtures	19.4	्ह	15 15 15	123 133 133	4.12.5.3.1.14.	.660 5229 46.31	36.2 Begree S.Zone)TENÇE		-25	TIF Desc	0.920 EPH-08-0	0.920 EPH-08-680R-57-70-
117		-07.F						MH: Go OS FXVIres	isto. Clare	TO EXTERNO		-20	Arrangement	Single	Single
								e i suit i				-75	chodule Qty Label	2 LSR-1	14 LSR-3 8 LSR-5
200	175	150	125	\$	75	20	72 /	0	-25	92	-75	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Luminaire Schodule Symbol	⊙⊙	00

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Labol	CalcType	Units	Ave	Max	Mîn	Avg Max Min Avg/Min Max/Min	MaxMin
Field 03 @ 3 AFF	Ukaninanos	2	42,18	74.1	20.9	202	3.55
Infield	Illuminance	£	54,95	74.1	43.7	1,26	1.70
Outfield	Illuminance	2	36.42 47.6		20.9	1.74	2.28

Luminaire Schedulo	olub							
Symbol	å	label	Arrangement	ä	LLF Description	Luminaire Watts	Luminaire Watts Lumons	Total Watts
0	и	1.58.2	Single	0230	0.920 EPH-08-630R-57-70-25-HEG-5	703.6	105744	1407.2
0	ū	LSR3	Single	07870	0.920 EPH-08-680R-57-70-35-HEG-5	697.5	107852	8370
0		1584	Single	0.920	0.920 EPH-08-680R-57-70-45-HBG-S	697.5	108978	5.769
0		LSN-S	Single	0.920	0.920 EPH-LS-08-0680N-57-70-55-HEG	697.2	110013	4880.4
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	por secundo degrazione, receptor del del processo del processo del del processo del processo del por secundo del processo del processo del por del processo del processo del processo del processo del por del processo del p	Has proceeding the process from the defined a society of the process of the proce	In this whose year is go under the control of the c	ISSET VOI
	40 94 1 = 0.17 Outfield	Average = 31.93 Average = 31.93 Maximum = 42.1 Minimum = 19.9 Avg/Min Ratio = 1.60 Max/Min Ratio = 2.12 Coeff. of Variation = 0.18	Field 05 @ 3' AFF PPA 15' OFF BASELINE 11)	OUTFIELD INCLUDES THE WARNING TRACK 175 200
Infield	nance (Fc) ge = 55.70 num = 39.7 num = 39.7 lin Ratio = 1. din Ratio = 1. of Variation	.6 22.4 .6 22.4 .6 23.8	31.1 27.6 33.2 36.0 27.0 33.1 04 Fixtures (158, 31)	120
Ţ,	Avy Mily Mily Mily Mily Mily Mily Mily Mil	35.2 31.2 26 35.2 31.2 36.9 34.3 35.4 33	330	125
		35.2 35.2	30.2	100
	21.3 21.0 ⁶ 22.4 LSR-2 29.2 25.9	1.7 31.7 1.8 3.4.7 1.5 8.3 1.8 38.3 1.3 39.9 1.3 1.3	52.0 41.0 115. 500,5821	
	32.6	· ½ 5 4 4 4 3	X ,*** †*	75 75 20 degrees
	35.2 35.2	% 4 B 6 E	59.5 65.1 13 57.95869.0 45.4 49.6	50
(3 22.4	71.2 71.6 77.2 71.6 77.2 71.6 77.2 71.6		
• • •	23.8 1 33.6 35.4 4 36.1		8 65.1 8 41.9 (25, -31) MH: 60	
	36:0 727.6 23.8 LSR-5 33.2 31.1 33.6 27.5 33.0 35.4 34.3 35.4 36.1	SR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR*35 SSR	ιή	_
		37.9 42.1 49.6 59.0 45.4 57.9 41.9 51.9	51.8 51.8 54.5 55.8 47.6 LSR	o
<u> </u> S <u>a</u>	30.27.0	27. 9 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	8. 74. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	25

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Luminaire Schedule	edule							
Symbol	Q.	Labol	Arrangement	ě	LLF Description	Luminsire Watts Luminaire Lumens		Total Watts
0	и	LSR2	Single	0.920	0.920 EPH-08-6808-57-70-25-HEG-5	703.6	105744	1407.2
0	9	LSR3	Single	0.920	0.920 EPH-08-630R-57-70-35-HEG-S	697.5	107852	6975
O	9	LSR-5	Single	0250	0.920 EPH-08-680R-57-70-55-HEG-S	697.5	109206	4185
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Calculation Summary							
Гаре	CaloType	Units	Avg	Max	Kin	AvgMin	Max/Min
Field 05 @ 3' AFF	Illuminance	£	41,30	77.2	19.9	2.07	3.88
Intiald	Illuminance	2	55.70	77.2	75.07	1.40	1.94
Outfield	Illuminance	z	31.93	42.1	19.3	1.60	2.12
						İ	