

**ELECTRIC SERVICE TARIFF:**

**POWER AND LIGHT MEDIUM  
SCHEDULE: "PLM-15"**



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**AVAILABILITY:**

Throughout the Company's service area from existing lines of adequate capacity.

**APPLICABILITY:**

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand, as determined under the Special Applicability Provisions, of not less than 30 kW but less than 500 kW.

**TYPE OF SERVICE:**

Single or three phase, 60 hertz, at a standard voltage.

**MONTHLY RATE:**

**Basic Service Charge .....\$141.00**

**Energy Charge Including Demand Charge:**

**All consumption (kWh) not greater than  
200 hours times the billing demand:**

First 3,000 kWh.....	12.4149¢ per kWh
Next 7,000 kWh .....	11.3704¢ per kWh
Next 190,000 kWh .....	9.8035¢ per kWh
Over 200,000 kWh.....	7.6053¢ per kWh

**All consumption (kWh) in excess of 200  
hours and not greater than 400 hours  
times the billing demand.....1.2616¢ per kWh**

**All consumption (kWh) in excess of 400  
hours and not greater than 600 hours  
times the billing demand.....0.9494¢ per kWh**

**All consumption (kWh) in excess of 600  
hours times the billing demand.....0.8254¢ per kWh**

**Minimum Monthly Bill:**

- A. \$141.00 Basic Service Charge plus \$9.09 per kW of billing demand in excess of 30 kW, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.**
- B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) the Basic Service Charge plus Environmental Compliance Cost Recovery, plus Nuclear Construction Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.**

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### DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.34 per excess kVAR.

### ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

### NUCLEAR CONSTRUCTION COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Nuclear Construction Cost Recovery Schedule, including any applicable adjustments.

### DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

### FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

### MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

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Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 30 kW

### SPECIAL APPLICABILITY PROVISIONS:

#### Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of not less than 30 kW but less than 500 kW where that calculation is the greater of:

- (1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or
- (2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders the calculation shall be based on the percentages as stated in the riders.

#### Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

### TERM OF CONTRACT:

One (1) year.

### GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

**ELECTRIC SERVICE TARIFF:**

**FUEL COST RECOVERY  
SCHEDULE: "FCR-26"**



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**APPLICABILITY:**

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Fuel Cost Recovery Schedule unless an account is billed on a Time of Use Fuel Cost Recovery Schedule.

**RATE:**

All bills rendered subject to the Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

**June through September:**

Secondary Distribution customers .....	4.5876¢ per kWh
Primary Distribution customers .....	4.5055¢ per kWh
Transmission customers .....	4.4741¢ per kWh

**October through May:**

Secondary Distribution customers .....	4.2859¢ per kWh
Primary Distribution customers .....	4.2091¢ per kWh
Transmission customers .....	4.1798¢ per kWh

Fuel Costs shall be the cost of:

- (1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus
- (2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus
- (3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

## SCHEDULE: "FCR-26"

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- (4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less
- (5) retail portion of gains resulting from the sale of any emissions allowances; less
- (6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus
- (7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus
- (8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first \$15 million of any under recovered cost; plus or minus
- (9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

### DEFINITIONS:

#### TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

#### PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

#### SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

#### INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to \$9.50 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "INCOME-QUALIFIED SENIOR CITIZEN" credit provided on the Residential Service (R) tariff. There shall be no net credits, nor shall there be any carry-over credits.

#### GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

**ELECTRIC SERVICE TARIFF:**

**ENVIRONMENTAL COMPLIANCE COST  
RECOVERY SCHEDULE: "ECCR-11"**



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**APPLICABILITY:**

The purpose of the Environmental Compliance Cost Recovery Schedule (ECCR) is to recover capital costs and operating and maintenance costs associated with government mandated environmental costs.

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the ECCR Schedule.

**RATE:**

All bills rendered subject to the ECCR Schedule shall be respectively increased in an amount equal to **16.2813%** of their base bill calculations which excludes Real Time Pricing (RTP) incremental usage revenue. ECCR shall apply to 65% of the base bill calculations for bills rendered on the Fixed Pricing Alternative (FPA) and the Electric Arc Furnace (EAF) tariffs.

**GENERAL TERMS & CONDITIONS:**

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

**ELECTRIC SERVICE TARIFF:**

**NUCLEAR CONSTRUCTION COST  
RECOVERY SCHEDULE: "NCCR-13"**



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**APPLICABILITY:**

The Nuclear Construction Cost Recovery Schedule (NCCR) will recover the cost of financing associated with the construction of a nuclear generating plant which has been certified by the Commission in accordance with O.C.G.A. § 46-2-25(c.1) and the Commission's Certification Order in Docket No. 27800. This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the NCCR.

**RATE:**

All bills rendered subject to the NCCR Schedule shall be respectively increased in an amount equal to **4.1562%** of their base bill calculations which exclude Real Time Pricing (RTP) incremental usage revenue. NCCR shall apply to 65% of the base bill calculations for bills rendered on the Fixed Pricing Alternative (FPA) and the Electric Arc Furnace (EAF) tariffs.

**GENERAL TERMS & CONDITIONS:**

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.



**ELECTRIC SERVICE TARIFF:**

**DEMAND SIDE MANAGEMENT COMMERCIAL  
SCHEDULE: "DSM-C-11"**



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**APPLICABILITY:**

The Demand Side Management Commercial Schedule (DSM-C) will collect the projected program costs for approved and certified Commercial Demand Side Management (DSM) programs, as well as an additional sum amount for certified Commercial DSM programs. This rider is applicable to all Commercial customers as defined in the Company's Rules and Regulations for Electric Service.

**ADJUSTMENT:**

All bills rendered subject to the DSM-C Schedule shall be respectively increased in an amount equal to **2.2244%** of their base bill calculations which excludes Real Time Pricing (RTP) incremental usage revenue. DSM-C shall apply to 65% of the base bill calculations for bills rendered on the Fixed Pricing Alternative (FPA) tariff. The DSM-C Schedule will be updated annually via filings with the Georgia Public Service Commission, with rates effective the following January.

**GENERAL TERMS & CONDITIONS:**

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.



**ELECTRIC SERVICE TARIFF:**

**MUNICIPAL FRANCHISE FEE  
SCHEDULE: "MFF-9"**



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**APPLICABILITY:**

Pursuant to the Georgia Public Service Commission's Final Orders in Docket No. 21112-U on January 29, 2007 and Docket No. 25060-U on December 31, 2007 this schedule is part of the total bill calculation under the customer's applicable tariff.

**MONTHLY RATE:**

The Municipal Franchise Fee (MFF) may be updated annually via filings with the Georgia Public Service Commission. Such filings will be made no later than November of any year in which updates are made, with new rates becoming effective the following January. The effective Municipal Franchise Fees for inside city limits and outside city limits will be collected by applying the following rates to the total revenues of each bill:

**Inside City Limits Municipal Franchise Fee.....3.0674% times usage revenue**

**Outside City Limits Municipal Franchise Fee .....1.1839% times usage revenue**

Customers located within the city limits of cities with which Georgia Power does not have a franchise fee agreement will pay the "Outside City Limits Municipal Franchise Fee."

**GENERAL TERMS & CONDITIONS:**

The adjustment calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.