

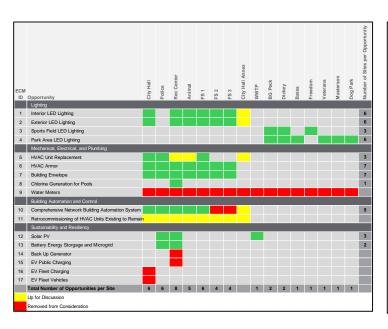
## Scope of Work

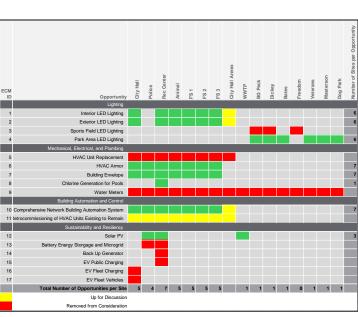
Original Scope

60% Development presented 7/19/23

Post 7/19/23 meeting - Updated 60%







# Opportunity Options Vetted

All Scope Developed Project \$14M

Optimized Payback Project \$6.7M
(Take advantage of \$2M+ in monetized tax incentives)

Minimum Project \$1.68M

Description		Estimated Cost		2024 Utility Savings*		2031 Usely Savings**		Operations & Maintenance Savings		Chemical Savings		Incentives TAMP		Retistes Fed ITC	Mut Estimated Cost		2624 Simple Payback* (Years)	2031 Simple Payback** (Years)
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<sup>\*</sup>Based on Current 2023 Electric Hales as the Savings Baseline. For the IGA sites, the 2023 bisseline electric cost is approximately \$400,000

For the IGA sites, the 2031 baseline electric cost is estimated at approximately \$600,000. With the above measures implementated, the 2031 electric cost would be reduced to \$477,000.

his man	Estimated	2024 Usany	2031 U188y	Operations & Maintenance	Chamical		Incentives	& Rebates Fed ITC	Net Estimated Cost	2024 Simple Posteck*	2031 Simple Paphack**
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Salw PV	8 5470,000	8 119,000	8 241,000	1 -	b:	1	173,000	\$ 1,880,000	8.3,437,000	29	- 14
PROJECT TOTAL	\$ 6,760,000	\$ 150,000	\$ 297,000	\$ 15,000	\$ 0,000	5	225,000	\$ 1,560,000	\$ 4,675,000	27	54

Based on Clarent 2023 ENchric Holes as the Savings Baseline. For the IGA situs, the 2023 bisetime electric coat is approximately \$400,000.

For the IGA sites, the 2021 baseline electric cost is estimated at approximately \$600.000. With the above measures implementated the 2021 electric cost would be reduced to \$500.000.

Description		Estimated Cost		Utility Savings'		2631 Usiky Sevenga**	Operations & Moletonance Savings		Chemical Sevings			Incentives TIME	es & Robates Fed ITC			Net streated Cost	2026 Simple Poyback* (Years)	2031 Simple Popback** (Years)
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<sup>\*</sup>Based on Current 2023 Electric Rates as the Sovings Boseline For the 1GA sites, the 2023 baseline electric cost is approximately \$450,000

<sup>\*\*</sup> Based on Estimaters 2031 Bertilic Ratios with a new Trill contract, absuming current 2023 TXU 10-yr contract rate with 4% Annual Escalation.

<sup>\*\*</sup> Based on Estimated 2031 Electric Ratio with a new Titli contract, assuming current 2023 Titl. 16 or contract rate with 4% Annual Escalation

<sup>\*\*</sup> Based on Estimated 2001 Electric Robes with a new TXU contract, assuming current 2023 TXU-10-yr contract rate with #% Annual Escalation

For the IGA sites, the 2001 baseline electric cost is estimated at approximate 900,000. With the above measures implementated the 2001 electric cost events be reduced to 5744,000.

## Scope Map







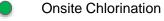












Mechanical

**Indoor Lighting** 

**Outdoor Lighting** 



**Building Envelope** 



**Building Envelope** 



Solar Array

























#### **BENEFITS**

- Will provide power and reduce Kw consumption
- The city generates revenue as power is sold back to utility
- Revenue comes as credit
- Affords a 13-year payback on the entire project









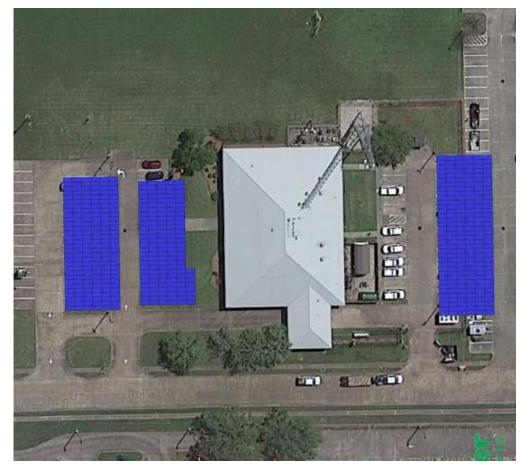




### **Rec Center**



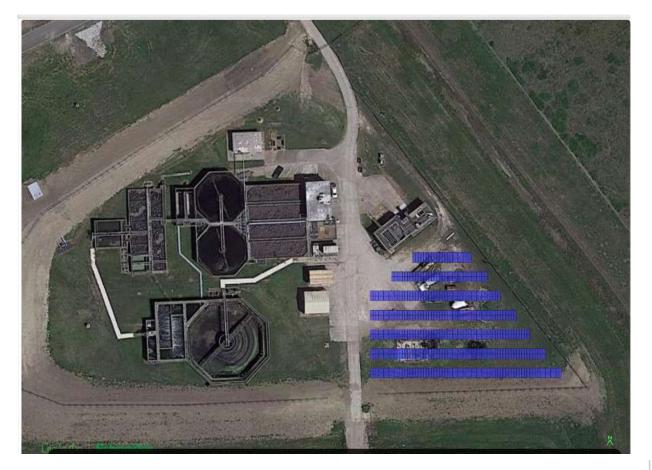
## Police Department







## WWTP







## Benefits of the Project to the City

#### **Solar PV (Carport and Ground Mount)**

Reduces electrical consumption (kWh rates will change with the new electrical utility agreement in 2031)

Costs supplemented by monetizing Tax Credit

Sell back Kw = revenue generation

#### In/Outdoor and Sports field lighting

**Onsite chlorine generation** 

**HVAC** replacements

**Building automation systems (BAS) upgrades** 

Training needs met on BAS

#### **City Events**

Keep Angleton Beautiful

Earth Day and Energy Awareness Month

#### **Marketing initiative**

**Awareness** 

Press Releases, news coverage, social media

**Rebates** – cash to the city after completion

LED Grant \$50K, app due in 10 days!

Industry recognition where possible for green initiatives

Project costs offset by savings - reinvesting into city facilities and leveraged Federal Funds Life is On Schneide

## What's next

#### Finalizing cost and funding source

#### Financing Options Discussion/Workshop - 7/24/23

- Tax Exempt Lease Purchase
- Annual Budget Allocation
- Rebates
- Federal Funding Incentives
- Cash/Bond
- Cost avoidance (anticipated increase in electrical cost per kWh)

#### **Timeline**

Assista	City of Angleton, Texas	Schneider
	Best Case Estimated Timeline	
	Performance Contract Opportunity	
	etings herd 4th Tueodey of each month at 5:00 PM, workshop	2nd Tueodays
121 S. Velas	ico	
Recomm	end ESCO	October 25, 2022
IGA scop	e discussion to populate IGA	November 16, 2022
Execute l	GA .	March 30, 2025
IGA Kick	off onsite meeting	May 10, 2023
30% deve	elopment review with client	June 28, 2023
60% deve	elopment review with client	July 19, 2023
Finance	Options meeting	July 24, 202
75% com	pletion meeting	September 13, 2023
Final IGA	Results Due to customer	September 28, 2023
Council a	pproval to purchase project / sign contract	October 24, 2023
Third par	ty engineering to receive scope for review	October 24, 2023
Third par	ty engineering review due back	November 14, 2023
Mobilize t	team to begin construction	December 5, 2023
Installatio	on complete	estimated 9 months

Anticipate 9/26/2023 Final Development Presentation





# Life Is On Schneider