

MEETING DATE: May 12, 2026

PREPARED BY: Otis T. Spriggs, AICP, Development Services Director

AGENDA CONTENT: Discussion and possible action on a request to approve a Natural Gas Pipeline extension by Marathon Pipe Line LLC, to run West to East transecting Coal Road, State Highway 288-Business, Shanks Road, Downing Road, and Farm-to-Market (FM) 523, originating from the City of Sweeny and ending in the City of Texas City, Texas.

AGENDA ITEM SECTION: Regular Agenda Item

BUDGETED AMOUNT: None.

FUNDS REQUESTED: None.

FUND: None

EXECUTIVE SUMMARY:

BANGL, LLC, operated by Marathon Pipe Line LLC, located at 539 S. Main Street, Findlay, OH 45840, respectfully submits this application for a pipeline crossing agreement.

The proposed pipeline will transport Y-Grade Natural Gas Liquids (NGLs) along the Texas Gulf Coast, originating from production in the Permian Basin of West Texas. The product will be delivered from Sweeny, Texas to Marathon's facility in Texas City.



The mainline valves will be located in compliance with applicable safety regulations. The pipeline will have an outside diameter of 20.000", a wall thickness of 0.312", and will be constructed from API 5L X60 ERW pipe with a 14-16 mil fusion-bonded epoxy coating at road crossings. The pipeline will operate at a maximum pressure of 1,500 PSIG, will be hydrostatically tested to a minimum of 2,220 PSI, and will have a minimum yield strength of 60,000 PSI.

Construction is anticipated to commence in the second half of 2026. The applicants have attached the completed pipeline application, insurance

certificate, and permit drawings as well as confirmed the following:

- TxDot - Yes, the plans have been approved
- Texas Railroad Commission - Yes, applicants have acquired the T-4 permit
- Brazoria County Engineering - Yes, the plans are under review with Valeen Gonzales
- Commissioner's Court - Valeen Gonzales with Brazoria County has confirmed no requirements trigger Quorum Court approval.

Under the City's Code of Ordinances, ARTICLE XIII. PIPELINE REGULATIONS, **Section 5-598 Permit Application/Regulations**, the process is outlined, which requires City Council approval, once the City Engineer has satisfactorily reviewed and approved the application accordingly.

Sec. 5-606. Required reports; intrastate pipelines.

(a) All persons, firms or companies operating intrastate pipelines within the corporate limits of Angleton shall file with the city council, on or before **January 15** of each year, a copy and/or an original of the following: a copy of all reports submitted to the U.S. Department of Transportation and the Texas Railroad Commission for the preceding year relating only to the pipeline and/or pipelines being operated and maintained within the corporate limits of the city, including but not limited to:

- (1) Operating and maintenance plans and reports;
- (2) Emergency plans and reports;
- (3) Annual reports;
- (4) Construction and maintenance reports;
- (5) Safety inspection plans and reports;
- (6) Pipeline rupture or leakage reports; and
- (7) Pressure test reports.

(b) All persons, firms or companies operating intrastate gas pipelines within the corporate limits of Angleton shall file within 20 days of the discovery of any leak, as defined in section 5-596, a written leak report with the consulting city engineer. Such report shall provide at a minimum the information required on the most current Department of Transportation or Texas Railroad Commission leak report form and such reports may be copies of reports given those agencies.

RECOMMENDATION:

The City Council should approve the Pipeline extension project as presented subject to the required annual reporting as stipulated by Code Sec. 5-606, Required reports; intrastate pipeline by January 15, each year to the City Secretary, to be filed with the City Council.